

## Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

**Capacity Peak Load Share: Effective Jun 1, 2019 - May 31, 2020**

**Transmission Peak Load Share: Effective Jan 1, 2019 - Dec 31, 2019**

<b>Capacity</b>	<b>Peak Date *</b>	<b>HE EPT</b>	<b>HB EST</b>	<b>West Penn Power</b>
Recon Factor Pk 1:	6/18/2018	1700	1500	1.0345
Recon Factor Pk 2:	8/27/2018	1700	1500	0.9907
Recon Factor Pk 3:	8/28/2018	1700	1500	0.9678
Recon Factor Pk 4:	9/4/2018	1700	1500	1.1205
Recon Factor Pk 5:	9/5/2018	1700	1500	1.1394
<b>Transmission</b>	<b>Peak Date *</b>	<b>HE EPT</b>	<b>HB EST</b>	<b>West Penn Power</b>
Recon Factor Pk 1:	1/3/2018	0800	0700	0.9944
Recon Factor Pk 2:	1/4/2018	2000	1900	1.0008
Recon Factor Pk 3:	1/5/2018	2000	1900	1.0073
Recon Factor Pk 4:	1/6/2018	1900	1800	1.0842
Recon Factor Pk 5:	1/7/2018	0900	0800	1.1988
<b>Class Profile Default Peak Load Share</b>			<b>Capacity</b>	<b>Transmission</b>
GPC			3539.8601	2984.6400
GPI			4840.4917	4992.7200
GSCL			514.2649	523.7000
GSCM			12.4327	17.0600
GSCS			7.7006	6.4500
GSIL			653.2504	545.0900
GSIS			15.9515	13.4300
LPC			2451.2300	14.0557
LPI			9750.5600	8151.3200
RSHT			2.3906	3.9409
RSNH			2.5249	1.9258
OLM			0.0000	4.5212
OLS			0.0000	0.1759

\* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-n customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are any new customers in the current year.

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