

**Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation**

Capacity Peak Load Share: Effective Jun 1, 2020 - May 31, 2021

Transmission Peak Load Share: Effective Jan 1, 2020 - Dec 31, 2020

Capacity	Peak Date *	HE EPT	HB EST	West Penn Power
Recon Factor Pk 1:	7/10/2019	1800	1600	0.9878
Recon Factor Pk 2:	7/17/2019	1700	1500	1.1731
Recon Factor Pk 3:	7/19/2019	1800	1600	1.0243
Recon Factor Pk 4:	7/29/2019	1700	1500	0.9845
Recon Factor Pk 5:	8/19/2019	1700	1500	1.0355
Transmission	Peak Date *	HE EPT	HB EST	West Penn Power
Recon Factor Pk 1:	1/21/2019	0800	0700	1.0209
Recon Factor Pk 2:	1/22/2019	0800	0700	1.0237
Recon Factor Pk 3:	1/30/2019	2000	1900	0.9630
Recon Factor Pk 4:	1/31/2019	0800	0700	0.9953
Recon Factor Pk 5:	2/1/2019	1000	0900	1.0582
Class Profile Default Peak Load Share		Capacity	Transmission	
GPC		3258.5438	2757.2838	
GPI		4186.1421	4600.3512	
GSCL		449.2666	446.9854	
GSCM		11.4347	15.5510	
GSCS		6.1838	5.6831	
GSIL		646.8919	552.0497	
GSIS		9.2665	12.2832	
LPC		2676.4160	2087.8091	
LPI		9755.0030	28031.7606	
RSHT		2.6513	4.0214	
RSNH		2.6350	1.5604	
OLM		0.0000	1.4333	
OLS		0.0032	0.0878	

* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.