Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2025 - May 31, 2026

Transmission Peak Load Share: Effective Jan 1, 2025 - Dec 31, 2025

West Penn Power

Capacity	Peak Date	HE EPT
Peak 1:	6/21/2024	18:00
Peak 2:	7/15/2024	18:00
Peak 3:	7/16/2024	18:00
Peak 4:	8/1/2024	18:00
Peak 5:	8/28/2024	18:00
Single Recon Factor	1.0044	

Transmission	Peak Date	HE EPT
Peak 1:	1/22/2024	8:00
Peak 2:	1/16/2024	19:00
Peak 3:	1/17/2024	8:00
Peak 4:	1/18/2024	8:00
Peak 5:	1/20/2024	19:00
Single Recon Factor	1.0210	

Class Profile Default Peak Load Share	Capacity	Transmission
GPC	2864.22770	2531.68990
GPI	4917.47690	4848.86280
GSCL	463.98720	452.01410
GSCM	28.65240	24.59280
GSCS	7.19790	6.38490
GSIL	578.02670	591.24200
GSIS	13.51180	15.01980
LPI	9412.41326	11811.32595
OLM	0.00001	0.00001
OLS	0.00001	0.00001
RSHT	2.84580	3.60170
RSNH	2.90650	1.56980

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.