

## Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

**Capacity Peak Load Share: Effective Jun 1, 2024 - May 31, 2025**

**Transmission Peak Load Share: Effective Jan 1, 2024 - Dec 31, 2024**

### **West Penn Power**

<b>Capacity</b>	<b>Peak Date</b>	<b>HE EPT</b>
Peak 1:	7/5/2023	18:00
Peak 2:	7/27/2023	18:00
Peak 3:	7/28/2023	18:00
Peak 4:	9/5/2023	17:00
Peak 5:	9/6/2023	17:00
Single Recon Factor	1.0151	

<b>Transmission</b>	<b>Peak Date</b>	<b>HE EPT</b>
Peak 1:	12/23/2022	20:00
Peak 2:	12/21/2022	8:00
Peak 3:	12/24/2022	10:00
Peak 4:	2/3/2023	20:00
Peak 5:	2/4/2023	8:00
Single Recon Factor	1.0835	

<b>Class Profile Default Peak Load Share</b>	<b>Capacity</b>	<b>Transmission</b>
GPC	2960.44090	2344.90770
GPI	4792.61090	4486.60100
GSCL	458.08830	399.47590
GSCM	30.27140	24.04930
GSCS	7.18030	6.20250
GSIL	582.89680	458.97030
GSIS	13.65310	12.74200
LPI	10190.03373	12145.34500
OLM	0.00001	2.49970
OLS	0.00490	0.12600
RSHT	2.62130	4.03060
RSNH	2.66560	1.74180

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.