

## Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

**Capacity Peak Load Share: Effective Jun 1, 2025 - May 31, 2026**

**Transmission Peak Load Share: Effective Jan 1, 2025 - Dec 31, 2025**

### ATSI - PP

Capacity	Peak Date	HE EPT
Peak 1:	6/21/2024	18:00
Peak 2:	7/15/2024	18:00
Peak 3:	7/16/2024	18:00
Peak 4:	8/1/2024	18:00
Peak 5:	8/28/2024	18:00
Single Recon Factor	1.0023	

Transmission	Peak Date	HE EPT
Peak 1:	6/20/2024	15:00
Peak 2:	6/21/2024	15:00
Peak 3:	7/31/2024	16:00
Peak 4:	8/1/2024	17:00
Peak 5:	8/27/2024	17:00
Single Recon Factor	0.9959	

Class Profile Default Peak Load Share	Capacity	Transmission
C1	135.69910	163.33640
C2	10.89530	12.42500
C3	20.22400	21.87950
CG	4.32130	4.57410
CH	134.79290	131.65230
CS	3.30840	3.71870
RG	2.71100	2.52890
RH	2.76060	2.56640
RS	3.15010	2.92090
SL	0.01730	0.01700
TL	0.48190	0.48310

*Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.*

*Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.*