

**Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation**

**Capacity Peak Load Share: Effective Jun 1, 2015 - May 31, 2016**

**Transmission Peak Load Share: Effective Jan 1, 2015 - Dec 31, 2015**

<b>Capacity</b>	<b>Peak Date*</b>	<b>ATSI - PP</b>
Recon Factor Pk 1:	06/17/2014 @ 1600	1.0032
Recon Factor Pk 2:	06/18/2014 @ 1500	1.0951
Recon Factor Pk 3:	07/01/2014 @ 1600	1.1315
Recon Factor Pk 4:	07/22/2014 @ 1600	1.1093
Recon Factor Pk 5:	09/05/2014 @ 1400	1.2734
<b>Transmission</b>	<b>Peak Date*</b>	<b>ATSI - PP</b>
Recon Factor Pk 1:	6/30/2014 @ 1500	1.0881
Recon Factor Pk 2:	7/01/2014 @ 1600	1.0732
Recon Factor Pk 3:	7/22/2014 @ 1500	1.0737
Recon Factor Pk 4:	8/26/2014 @ 1500	1.1133
Recon Factor Pk 5:	9/05/2014 @ 1300	1.1105
<b>Class Profile Default Peak Load Share</b>	<b>Capacity</b>	<b>Transmission</b>
C1	110.3365	92.72534
C2	17.7920	17.80538
C3	47.0401	43.70813
CG	14.0651	12.64257
CH	459.2410	426.66964
CS	10.4899	10.16377
RG	1.9023	1.55257
RH	2.2878	1.82491
RS	2.8859	2.29784
SL	0.0283	0.00076
TL	1.4060	1.82779

\* Peak hour is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data to the zonal peak load which is used by PJM to determine the zonal peak load and is based on "weather normalized" load.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.