Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2025 - May 31, 2026
Transmission Peak Load Share: Effective Jan 1, 2025 - Dec 31, 2025

PENELEC

Capacity	Peak Date	HE EPT
Peak 1:	6/21/2024	18:00
Peak 2:	7/15/2024	18:00
Peak 3:	7/16/2024	18:00
Peak 4:	8/1/2024	18:00
Peak 5:	8/28/2024	18:00
Single Recon Factor	1.0090	

Transmission	Peak Date	HE EPT
Peak 1:	7/10/2024	15:00
Peak 2:	6/18/2024	14:00
Peak 3:	6/20/2024	16:00
Peak 4:	6/21/2024	15:00
Peak 5:	8/1/2024	15:00
Single Recon Factor	1.0305	

Class Profile Default Peak Load Share	Capacity	Transmission
GPC	399.54550	437.84260
GPI	686.25480	724.23080
GSCL	89.25200	105.07660
GSCM	9.93160	11.55330
GSCS	2.02790	2.36610
GSIL	78.70970	110.23680
GSIS	13.76220	20.80050
GSTC	238.06770	273.83070
GSTI	249.06140	331.98580
LPC	1661.88220	2095.08700
LPI	5200.62360	6312.90338
OLM	0.00001	0.00001
OLS	0.00001	0.00001
RSHT	1.89830	1.67380
RSNH	1.95500	1.78340
RTHT	2.10020	1.86210
RTNH	2.48620	2.16340
TL	0.90190	0.89840

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.