

**Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation**

Capacity Peak Load Share: Effective Jun 1, 2018 - May 31, 2019

Transmission Peak Load Share: Effective Jan 1, 2018 - Dec 31, 2018

Capacity	Peak Date*	HE EPT	HB EST	PENELEC
Recon Factor Pk 1:	6/12/2017	@ 1800	@ 1600	1.0338
Recon Factor Pk 2:	6/13/2017	@ 1700	@ 1500	1.0044
Recon Factor Pk 3:	7/19/2017	@ 1800	@ 1600	0.9882
Recon Factor Pk 4:	7/20/2017	@ 1700	@ 1500	0.9971
Recon Factor Pk 5:	7/21/2017	@ 1700	@ 1500	1.0482
Transmission	Peak Date*	HE EPT	HB EST	PENELEC
Recon Factor Pk 1:	12/15/2016	@ 1900	@ 1800	0.9943
Recon Factor Pk 2:	12/16/2016	@ 0800	@ 0700	1.0455
Recon Factor Pk 3:	12/19/2016	@ 1900	@ 1800	1.0245
Recon Factor Pk 4:	12/20/2016	@ 0800	@ 0700	1.0619
Recon Factor Pk 5:	1/9/2017	@ 1900	@ 1800	1.0112
Class Profile Default Peak Load Share	Capacity	Transmission		
GPC	541.7509	520.4095		
GPI	533.7202	791.8817		
GSCL	95.0852	97.7378		
GSCM	9.6051	9.3108		
GSCS	1.9911	1.8201		
GSIL	75.1690	97.3083		
GSIS	20.1921	13.2692		
GSTC	333.7640	321.8697		
GSTI	277.2529	338.0054		
LPC	3271.4585	2642.8927		
LPI	6965.4852	6954.7445		
OLM	0.0034	6.7753		
OLS	0.0002	0.1580		
RSHT	1.5029	3.0049		
RSNH	1.6161	1.6638		
RTHT	1.4815	3.4200		
RTNH	1.7412	2.4087		
TL	0.5479	0.5361		

** FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT
Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data to the zonal peak load which is used by PJM to determine the zonal peak load and is based on "weather normalized" load.*

Default Peak Load Shares are an average of the individual customer