

Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2017 - May 31, 2018

Transmission Peak Load Share: Effective Jan 1, 2017 - Dec 31, 2017

Capacity	Peak Date*	PENELEC
Recon Factor Pk 1:	07/25/2016 @ 1400	1.0151
Recon Factor Pk 2:	07/27/2016 @ 1500	1.0089
Recon Factor Pk 3:	08/10/2016 @ 1500	0.9564
Recon Factor Pk 4:	08/11/2016 @ 1400	1.0716
Recon Factor Pk 5:	08/12/2016 @ 1400	1.0151
Transmission	Peak Date*	PENELEC
Recon Factor Pk 1:	07/25/2016 @ 1200	0.9715
Recon Factor Pk 2:	08/10/2016 @ 1300	1.0519
Recon Factor Pk 3:	08/11/2016 @ 1200	1.0665
Recon Factor Pk 4:	08/12/2016 @ 1400	1.0542
Recon Factor Pk 5:	09/08/2016 @ 1200	1.2201
Class Profile Default Peak Load Share	Capacity	Transmission
GPC	564.8900	637.1795
GPI	572.6600	708.4200
GSCL	104.2300	116.7500
GSCM	10.6600	10.5600
GSCS	2.1100	2.2776
GSIL	92.2400	102.2000
GSIS	10.9700	12.4100
GSTC	356.4100	387.7916
GSTI	312.1200	375.2500
LPC	3786.2200	2994.9830
LPI	5953.5000	6424.7740
OLM	0.0000	0.0000
OLS	0.0002	0.0002
RSHT	1.5100	1.4121
RSNH	1.7300	1.5419
RTHT	1.5300	1.4179
RTNH	1.7400	1.6892
TL	0.5400	0.5700

* Peak hour is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data to the zonal peak load which is used by PJM to determine the zonal peak load and is based on "weather normalized" load.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.