

**Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation**

Capacity Peak Load Share: Effective Jun 1, 2025 - May 31, 2026

Transmission Peak Load Share: Effective Jan 1, 2025 - Dec 31, 2025

Potomac Edison - MD

Capacity	Peak Date	HE EPT
Peak 1:	6/21/2024	18:00
Peak 2:	7/15/2024	18:00
Peak 3:	7/16/2024	18:00
Peak 4:	8/1/2024	18:00
Peak 5:	8/28/2024	18:00
Single Recon Factor	0.9538	

Transmission	Peak Date	HE EPT
Peak 1:	1/22/2024	8:00
Peak 2:	1/16/2024	19:00
Peak 3:	1/17/2024	8:00
Peak 4:	1/18/2024	8:00
Peak 5:	1/20/2024	19:00
Single Recon Factor	1.1495	

Class Profile Default Peak Load Share	Capacity	Transmission
GPC	752.49300	637.42050
GPI	461.43910	436.25600
GSCL	119.16770	88.88220
GSCM	9.77380	10.83560
GSCS	4.67880	4.06620
GSIL	253.46660	371.26730
GSIS	7.81340	9.12010
GTI	12688.52240	8661.15380
OLM	0.00001	0.00001
OLS	0.00001	0.00001
RSHT	3.80300	4.29600
RSNH	3.13040	1.95050

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.