

**Summary of Reconciliation Factors & Default Peak Load Shares  
Used in Customer Peak Load Share Allocation**

**Capacity Peak Load Share: Effective Jun 1, 2019 - May 31, 2020**

**Transmission Peak Load Share: Effective Jan 1, 2019 - Dec 31, 2019**

<b>Capacity</b>	<b>Peak Date *</b>	<b>HE EPT</b>	<b>HB EST</b>	<b>Potomac Edison - MD</b>
Recon Factor Pk 1:	6/18/2018	1700	1500	1.0074
Recon Factor Pk 2:	8/27/2018	1700	1500	0.9521
Recon Factor Pk 3:	8/28/2018	1700	1500	0.9150
Recon Factor Pk 4:	9/4/2018	1700	1500	1.0582
Recon Factor Pk 5:	9/5/2018	1700	1500	1.0922
<b>Transmission</b>	<b>Peak Date *</b>	<b>HE EPT</b>	<b>HB EST</b>	<b>Potomac Edison - MD</b>
Recon Factor Pk 1:	1/3/2018	0800	0700	1.0886
Recon Factor Pk 2:	1/4/2018	2000	1900	1.0878
Recon Factor Pk 3:	1/5/2018	2000	1900	1.0620
Recon Factor Pk 4:	1/6/2018	1900	1800	1.1230
Recon Factor Pk 5:	1/7/2018	0900	0800	1.2717
<b>Class Profile Default Peak Load Share</b>	<b>Capacity</b>	<b>Transmission</b>		
GPC	899.9600	821.5000		
GPI	346.6888	464.0000		
GSCL	124.0169	105.5067		
GSCM	9.1698	8.0000		
GSCS	6.3738	4.4900		
GSIL	196.0422	221.7700		
GSIS	12.2138	8.7700		
GTI	17150.4500	8130.9300		
RSHT	2.8450	5.0477		
RSNH	2.3837	2.5643		
OLM	0.0000	7.5248		
OLS	0.0000	0.2950		

\* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-m customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are any new customers in the current year.

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*used for*