Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2025 - May 31, 2026

Transmission Peak Load Share: Effective Jan 1, 2025 - Dec 31, 2025

ATSI - Ohio

Capacity	Peak Date	HE EPT
Peak 1:	6/21/2024	18:00
Peak 2:	7/15/2024	18:00
Peak 3:	7/16/2024	18:00
Peak 4:	8/1/2024	18:00
Peak 5:	8/28/2024	18:00
Single Recon Factor - **CE**	1.0582	
Single Recon Factor - **OE**	1.0600	
Single Recon Factor - **TE**	1.0586	

Transmission	Peak Date	HE EPT
Peak 1:	6/20/2024	15:00
Peak 2:	6/21/2024	15:00
Peak 3:	7/31/2024	16:00
Peak 4:	8/1/2024	17:00
Peak 5:	8/27/2024	17:00
Single Recon Factor - **CE**	1.0643	
Single Recon Factor - **OE**	1.0541	
Single Recon Factor - **TE**	1.0753	

Class Profile	Ohio - CE	Ohio - CE	Ohio - OE	Ohio - OE	Ohio - TE	Ohio - TE
Default Peak Load Share	Capacity	Transmission	Capacity	Transmission	Capacity	Transmission
C1	92.91930	98.88760	76.96970	80.27910	100.64170	105.26790
C2	20.52180	25.67990	7.31400	9.97900	53.56690	55.35890
C3	49.35910	53.14940	27.73490	29.23340	31.40050	34.52160
CG	11.54640	13.22510	1.92825	2.89650	2.58880	3.41890
CH	184.21560	190.47630	242.70020	258.61260	247.12106	249.19779
CS	8.83330	9.93260	17.87614	19.85442	3.55480	4.17540
RG	1.93090	1.83110	2.31620	2.10040	2.25520	2.18310
RH	2.17830	1.98820	2.65060	2.28370	2.12540	1.97040
RS	2.66150	2.52170	3.20510	2.84300	2.96560	2.84340
SL	0.00050	0.00040	0.00160	0.00170	0.06560	0.01530
TL	1.59710	1.60720	1.23060	1.22990	1.00680	1.00820

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.