

**Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation**

Capacity Peak Load Share: Effective Jun 1, 2022 - May 31, 2023

Transmission Peak Load Share: Effective Jan 1, 2022 - Dec 31, 2022

Capacity	Peak Date *	HE EPT	HB EST	ATSI - Ohio
Recon Factor Pk 1:	6/29/2021	1700	1500	1.0436
Recon Factor Pk 2:	7/6/2021	1700	1500	1.0351
Recon Factor Pk 3:	8/12/2021	1700	1500	1.0376
Recon Factor Pk 4:	8/24/2021	1800	1600	0.9749
Recon Factor Pk 5:	8/26/2021	1600	1400	1.0415
Transmission	Peak Date *	HE EPT	HB EST	ATSI - Ohio
Recon Factor Pk 1:	6/28/2021	1400	1200	1.0418
Recon Factor Pk 2:	6/29/2021	1500	1300	1.0165
Recon Factor Pk 3:	7/6/2021	1700	1500	1.0833
Recon Factor Pk 4:	8/9/2021	1700	1500	1.0423
Recon Factor Pk 5:	8/24/2021	1700	1500	1.0481
Class Profile Default Peak Load Share	Capacity	Transmission		
C1	77.7663	80.8984		
C2	15.3536	17.5083		
C3	35.6160	37.0076		
CG	11.0478	12.0302		
CH	106.9900	147.3500		
CS	8.2082	8.6981		
RG	1.9719	1.9790		
RH	2.1445	2.1353		
RS	2.6510	2.6806		
SL	0.0024	0.0022		
TL	1.4434	1.4714		

* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.