Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2017 - May 31, 2018

Transmission Peak Load Share: Effective Jan 1, 2017 - Dec 31, 2017

Capacity	***Peak Date****	***ATSI - Ohio***
Recon Factor Pk 1:	07/25/2016 @ 1400	1.0984
Recon Factor Pk 2:	07/27/2016 @ 1500	1.1168
Recon Factor Pk 3:	08/10/2016 @ 1500	1.1895
Recon Factor Pk 4:	08/11/2016 @ 1400	1.0699
Recon Factor Pk 5:	08/12/2016 @ 1400	1.1024

Transmission	***Peak Date****	***ATSI - Ohio***
Recon Factor Pk 1:	07/13/2016 @ 1600	1.0812
Recon Factor Pk 2:	08/11/2016 @ 1300	1.0369
Recon Factor Pk 3:	08/12/2016 @ 1300	1.0675
Recon Factor Pk 4:	08/25/2016 @ 1400	1.1292
Recon Factor Pk 5:	09/07/2016 @ 1500	1.2722

Class Profile Default Peak Load Share	Capacity	Transmission
C1	61.0730	61.4200
C2	12.8630	13.6300
C3	43.1630	41.1100
CG	10.7650	7.2900
CH	89.4861	90.6600
CS	8.1056	9.8700
RG	1.9705	1.9051
RH	2.1485	2.0526
RS	2.6556	2.7066
SL	0.0000	0.0000
TL	1.3387	1.3500

** Peak hour is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT*

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data to the zonal peak load which is used by PJM to determine the zonal peak load and is based on "weather normalized" load.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.

Rev: 09_2015