Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2016 - May 31, 2017

Transmission Peak Load Share: Effective Jan 1, 2016 - Dec 31, 2016

Capacity	Peak Date*	ATSI - Ohio
Recon Factor Pk 1:	07/20/2015 @ 1500	1.1547
Recon Factor Pk 2:	07/28/2015 @ 1500	1.1019
Recon Factor Pk 3:	07/29/2015 @ 1500	1.1311
Recon Factor Pk 4:	08/17/2015 @ 1300	1.1024
Recon Factor Pk 5:	09/03/2015 @ 1500	1.3186

Transmission	Peak Date*	ATSI - Ohio
Recon Factor Pk 1:	07/28/2015 @ 1500	1.0965
Recon Factor Pk 2:	07/29/2015 @ 1400	1.0765
Recon Factor Pk 3:	08/19/2015 @ 1400	1.1103
Recon Factor Pk 4:	09/03/2015 @ 1200	1.2505
Recon Factor Pk 5:	09/08/2015 @ 1400	1.2201

Class Profile Default Peak Load Share	Capacity	Transmission
C1	72.6650	62.4912
C2	13.0834	14.2078
C3	46.7614	39.8616
CG	7.3087	7.1516
CH	274.9911	93.383
CS	11.0647	8.7586
RG	1.7114	1.5568
RH	1.9279	1.6745
RS	2.4292	2.2514
SL	0.0061	0.0012
TL	1.9043	1.3015

* Peak hour is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data to the zonal peak load which is used by PJM to determine the zonal peak load and is based on "weather normalized" load.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.

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