Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2015 - May 31, 2016

Transmission Peak Load Share: Effective Jan 1, 2015 - Dec 31, 2015

Capacity	Peak Date*	ATSI - Ohio
Recon Factor Pk 1:	06/17/2014 @ 1600	1.0907
Recon Factor Pk 2:	06/18/2014 @ 1500	1.1300
Recon Factor Pk 3:	07/01/2014 @ 1600	1.1263
Recon Factor Pk 4:	07/22/2014 @ 1600	1.0907
Recon Factor Pk 5:	09/05/2014 @ 1400	1.2787

Transmission	Peak Date*	ATSI - Ohio
Recon Factor Pk 1:	6/30/2014 @ 1500	1.1206
Recon Factor Pk 2:	7/01/2014 @ 1600	1.0967
Recon Factor Pk 3:	7/22/2014 @ 1500	1.0754
Recon Factor Pk 4:	8/26/2014 @ 1500	1.0841
Recon Factor Pk 5:	9/05/2014 @ 1300	1.2116

Class Profile Default Peak Load Share	Capacity	Transmission
C1	93.8099	92.72534
C2	16.8225	17.80538
C3	45.3260	43.70813
CG	12.0673	12.64257
CH	431.8150	426.66964
CS	10.3312	10.16377
RG	1.6456	1.55257
RH	1.9815	1.82491
RS	2.6461	2.29784
SL	0.0007	0.00076
TL	1.8690	1.82779

* Peak hour is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data to the zonal peak load which is used by PJM to determine the zonal peak load and is based on "weather normalized" load.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.

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