Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2019 - May 31, 2020
Transmission Peak Load Share: Effective Jan 1, 2019 - Dec 31, 2019

Capacity	Peak Date *	HE EPT	HB EST	ATSI - Ohio
Recon Factor Pk 1:	6/18/2018	1700	1500	1.0453
Recon Factor Pk 2:	8/27/2018	1700	1500	1.0480
Recon Factor Pk 3:	8/28/2018	1700	1500	1.0632
Recon Factor Pk 4:	9/4/2018	1700	1500	1.2075
Recon Factor Pk 5:	9/5/2018	1700	1500	1.2052

Transmission	Peak Date *	HE EPT	HB EST	ATSI - Ohio
Recon Factor Pk 1:	6/18/2018	1500	1300	1.0552
Recon Factor Pk 2:	7/16/2018	1400	1200	1.1335
Recon Factor Pk 3:	8/28/2018	1700	1500	1.1112
Recon Factor Pk 4:	9/4/2018	1400	1200	1.2364
Recon Factor Pk 5:	9/5/2018	1600	1400	1.2495

Class Profile Default Peak Load Share	Capacity	Transmission
C1	59.3706	80.1700
C2	12.9729	16.5800
C3	43.2558	39.6200
CG	10.1134	7.4500
CH	221.3357	87.2530
CS	10.8094	8.9250
RG	1.8917	1.6760
RH	2.0597	1.7700
RS	2.6006	2.4800
SL	0.0000	0.0000
TL	2.3836	1.8160

* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.