

**Summary of Reconciliation Factors & Default Peak Load Shares
Used in Customer Peak Load Share Allocation**

Capacity Peak Load Share: Effective Jun 1, 2019 - May 31, 2020

Transmission Peak Load Share: Effective Jan 1, 2019 - Dec 31, 2019

Capacity	Peak Date *	HE EPT	HB EST	Potomac Edison - MD
Recon Factor Pk 1:	6/18/2018	1700	1500	1.0074
Recon Factor Pk 2:	8/27/2018	1700	1500	0.9521
Recon Factor Pk 3:	8/28/2018	1700	1500	0.9150
Recon Factor Pk 4:	9/4/2018	1700	1500	1.0582
Recon Factor Pk 5:	9/5/2018	1700	1500	1.0922
Transmission	Peak Date *	HE EPT	HB EST	Potomac Edison - MD
Recon Factor Pk 1:	1/3/2018	0800	0700	1.0886
Recon Factor Pk 2:	1/4/2018	2000	1900	1.0878
Recon Factor Pk 3:	1/5/2018	2000	1900	1.0620
Recon Factor Pk 4:	1/6/2018	1900	1800	1.1230
Recon Factor Pk 5:	1/7/2018	0900	0800	1.2717
Class Profile Default Peak Load Share			Capacity	Transmission
GPC			899.9600	821.5000
GPI			346.6888	464.0000
GSCL			124.0169	105.5067
GSCM			9.1698	8.0000
GSCS			6.3738	4.4900
GSIL			196.0422	221.7700
GSIS			12.2138	8.7700
GTI			17150.4500	8130.9300
RSHT			2.8450	5.0477
RSNH			2.3837	2.5643
OLM			0.0000	7.5248
OLS			0.0000	0.2950

* FE Interval Data on portal is Hour Beginning EST whereas the posted PJM peak hour is Hour Ending EPT

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-m customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are any new customers in the current year.

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