Summary of Reconciliation Factors & Default Peak Load Shares Used in Customer Peak Load Share Allocation

Capacity Peak Load Share: Effective Jun 1, 2025 - May 31, 2026

Transmission Peak Load Share: Effective Jan 1, 2025 - Dec 31, 2025

MetEd

Capacity	Peak Date	HE EPT
Peak 1:	6/21/2024	18:00
Peak 2:	7/15/2024	18:00
Peak 3:	7/16/2024	18:00
Peak 4:	8/1/2024	18:00
Peak 5:	8/28/2024	18:00
Single Recon Factor	1.0214	

Transmission	Peak Date	HE EPT
Peak 1:	7/16/2024	16:00
Peak 2:	7/8/2024	18:00
Peak 3:	7/9/2024	15:00
Peak 4:	7/10/2024	18:00
Peak 5:	7/15/2024	18:00
Single Recon Factor	1.0315	

Class Profile Default Peak Load Share	Capacity	Transmission
GPC	468.56370	487.89440
GPI	836.56570	860.07260
GSCL	91.79770	100.01360
GSCM	12.29290	13.20110
GSCS	2.99870	3.20780
GSIL	59.75470	73.44320
GSIS	14.44370	17.78290
GSTC	220.37140	239.67670
GSTI	231.56200	250.30230
OLM	0.00001	0.00001
OLS	0.00001	0.00001
RSHT	2.59710	2.64770
RSNH	2.79450	2.87590
RTHT	2.74900	2.78440
RTNH	3.12500	3.18580
TL	0.90520	0.91590
TPC	819.30060	901.71600
TPI	8580.04330	8862.31480

Weather normalization reconciliation factor is a constant used to scale the customer data which is based on "as-metered" customer data compared to the zonal peak load used by PJM to determine the zonal peak target.

Default Peak Load Shares are an average of the individual customer peak load shares in each profile group and are used for any new customers in the current year.