## Pennsylvania Power Company **Hourly Pricing Service Charge Sample Calculation - Illustrative Purposes Only Industrial Class: June - August 2011** Updated Last: 02/01/2011

| Line | e  |                                       |         |  |
|------|--|---------------------------------------|---------|--|
| No.  |  |                                       |         |  |
|      | HP Energy Charge   |                                       |         |  |
| 1    | $\sum (kWh_t x)$   |                                       |         | kWh for each hour in billing period  |
| 2    | $(LMP_t + HPAnc)$  |                                       |         | LMP = Real Time PJM Load Weighted average LMP for ME Zone for each hour                |
| 3    |  |                                       |         | HPAnc = \$.002 per kWh for Ancillary Services  |
| 4    |  | HP Energy Charge (Line 1 x Line (2+3) |         | t = An hour in the Billing Period  |
| 5    | x Loss Adjustment Fac                                      | x Loss Adjustment Factor              |         | Up to, but not including, 23 kV = 3.0%<br>23 kV up to, but not including, 69 kV = 0.1% |
|      |  |                                       |         | 69 kV or greater = $0\%$   |
| 6    | HP Energy Charge Line 4 x Line 5                           |                                       |         |  |
|      |  |                                       |         |  |
|      | PLUS   |                                       |         |  |
|      | HP Cap-AEPS-Other Purchases (\$/MWh)  Price                |                                       |         |  |
| 7    | HP Cap-AEPS-Other Purchases (\$/MWh)  January 2011 Auction |                                       |         | \$/MWh   |
| ,    | \$ -   |                                       |         | per kWh  |
|      | x Loss Adjustmen   | t Facto                               | r       | Up to, but not including, $23 \text{ kV} = 3.0\%$                                      |
|      | January 2011 Auction Grossed up for Line Losses            |                                       |         | 23 kV up to, but not including, $69 \text{ kV} = 0.1\%$                                |
|      | PLUS   |                                       |         | 69  kV or greater = 0%   |
| 8    | HP Administrative Charge                                   | 2                                     | _       | per kWh  |
| o    | Administrative Charge                                      | ,                                     | _       | per kwii   |
|      | PLUS   |                                       |         |  |
| 9    | HP <sub>NITS</sub>   | S                                     | 0.01321 | per kWh  |
|      |  |                                       |         |  |
|      | PLUS   |                                       |         |  |
| 10   | HP Reconciliation Charge                                   | 5                                     | -       | per kWh  |
|      | <del>-</del>   |                                       |         | •  |
| 11   | Hourly Pricing Service Charge (Line 6 + 7 + 8 + 9 + 10)    | \$                                    | x.xxxxx | _  |
|      | <del>=</del>   |                                       |         | =  |

<sup>(</sup>A) All Hourly Pricing Service Charge computations will be pursuant to the terms of the Company's "Hourly Pricing Default Service Rider". (B) All Adders are subject to Quarterly Updates