## Pennsylvania Power Company PTC Default Rate Sample Calculation Residential Class: March 2012 - May 2012 Rates Effective March 1, 2012 through May 31, 2012

## Line No. Residential Class

	Fixed Price Tranche Purchases (\$ per MWh)	Number of Tranches	Auction Clearing Price	Summer 1.06		Winter 0.97	Weighting
1	Jan 2011 Auction	2	60.29	0		3	
2	Jan 2011 Auction  Jan 2011 Auction	2	55.39	0		3	350.89
3	March 2011 Auction			0		3	322.37
		1	55.85				162.52
4	March 2011 Auction	2	56.49	0		3	328.77
5		7	3	21			1,164.55
6	Total Average Fixed Price Tranche				\$	55.45	
7	Times Fixed portion of Residential Load					100%	Fixed Portion
8	Total Fixed Price Residential Cost				\$	55.45	dollar cost
9	Percentage of Total Load					75%	
10	Total Cost Fixed Price Tranche				\$	41.59	
						Auction Clearing	Load Weighted Clearing
	Fixed Price Block & Spot Purchases (\$ per MW	(b)		MWhs		Price	Price
11	48 Month Block Price	<u>11)</u>		55,20	n		47.20
	48 Worth Block Price			33,20	U	\$47.20	47.20
12							
13			_				47.00
14				55,200	)		47.20
15	Total Average Fixed Price Block & Spot				\$	47.20	
16	Times Fixed portion of Residential Load					57%	Fixed Portion
17	Total Fixed Price Residential Cost				\$	26.76	dollar cost
18	Average Variable Hourly Price Tranche				\$	38.14	Estimate
19	Times Variable portion of Residential Load					43%	Variable Portion
20	Total Variable Priced Hourly Residential Cost				\$	16.52	dollar cost
21	Capacity Adder				\$	13.16	Estimate
22	AEPS Adder				\$	0.09	Estimate
23	Ancillary Service Adder				\$	1.68	Estimate
24	Block & Spot Subtotal				\$	58.21	
25	Percentage of Total Load					25%	
26	Total Cost - Block and Spot				\$	14.55	
27	Price to Compare Weighted Average Price				\$	56.14	per MWh
28	PTC Current Cost Component (line 27 / 1000)				\$	0.05614	per kWh
29	Times Loss Factor					1.0515	
30	Subtotal (line 28 x line 29)				\$	0.05903	per kWh
31	Admin Costs including estimated interest @ 6%				\$	0.00025	per kWh
32	NITS charge				\$	0.00212	per kWh
33	Subtotal (line 30 + line 31 + line 32)				\$	0.06141	per kWh
34	Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax)					1.046025	
35	PTC <sub>Current</sub> Residential Class (line 33 x line 34)				\$	0.06424	per kWh
36	E Reconciliation Rate				\$	(0.00251)	per kWh
37	Multiplied by [1/(1-T)] (4.4% Gross Receipts Tax)					1.046025	
38	E Reconciliation Rate x GRT					(0.00263)	
39	PTC <sub>Default</sub> Residential Class (line 35 + line 38)				\$	0.06161	per kWh

Note 1: All Price to Compare rate computations will be pursuant to terms of Company's "Price to Compare Default Service Rate Rider".

Note 2: All Adders are subject to Quarterly Updates

Note 3: Line 43 represents the rate that is incorporated into the PTC Default Service Rate Rider. The Rate including STAS is