

**West Penn Power Company**  
**PTC Default Service Rider Rate Calculation**  
**Residential Class: Default Service Period Beginning September 1, 2013 - November 30 2013**

Line No.	Residential Class	Number of Tranches	Auction Clearing Price	Summer 1.086	Winter 0.971	Weighted Clearing Price
<b><u>Fixed Price Tranche Purchases (\$ per MWh)</u></b>						
1	January 2013 Auction	15	\$ 51.04	1	2	2,318.24
2	February 2013 Auction	15	\$ 46.53	1	2	2,113.39
		30	3	90		
3	Total Average Fixed Price Tranche				\$ 49.24	
4	Percentage of Total Load				90%	
5	Total Cost Fixed Price Tranche				\$ 44.32	
6	Average Variable Hourly Price Tranche				\$ 35.95	
7	Capacity, Anc. Serv. and AEPS Adder (\$19/MWh)				\$ 19.00	
8	Variable Priced Hourly Residential Cost				\$ 54.95	
9	Percentage of Total Load				10%	
10	Total Variable Priced Hourly Residential Cost				\$ 5.50	
11	<b>Price to Compare Weighted Average Price (line 5 + line 10)</b>				<b>\$ 49.81</b>	<i>per MWh</i>
12	PTC <sub>Current</sub> Cost Component (line 11 / 1000)				\$ 0.04981	<i>per kWh</i>
13	Times Loss Factor				1.0910	
14	Subtotal (line 12 x line 13)				\$ 0.05434	<i>per kWh</i>
15	Admin Costs including estimated interest @ 6%				\$ 0.00006	<i>per kWh</i>
16	Subtotal (line 14 + line 15)				\$ 0.05441	<i>per kWh</i>
17	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
18	<b>PTC <sub>Current</sub> Residential Class (line 16 x line 17)</b>				<b>\$ 0.05782</b>	<i>per kWh</i>
19	E Reconciliation Rate (page 2, line 6)				0.00275	<i>per kWh</i>
20	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
21	E Reconciliation Rate x GRT				<b>\$ 0.00293</b>	
22	<b>PTC <sub>Default</sub> Residential Class (line 18 + line 21)</b>				<b>\$ 0.06075</b>	<i>per kWh</i>

Note 1: All Price to Compare rate computations will be pursuant to terms of Company's "Price to Compare Default Service Rate Rider".  
Note 2: All Adders are subject to Quarterly Updates

**West Penn Power Company**  
**Price to Compare Default Service Rider Rate Calculation**  
**Residential Class**  
**Computation of Residential Class E Reconciliation Factor**  
**Effective September 1, 2013 Through November 30, 2013**

Line No.	Description	Amounts
1	Cumulative Residential Class (Over) / Under Collection as of June 30, 2013	\$ 2,528,075
2	Projected July 2013 through October 2013 (over)/under collection adjustment	684,988
3	Projected July & August 2013 E Factor revenue adjustment	\$ (263,324)
4	Net Cumulative Residential Class (Over) / Under Collection as of June 30, 2013 (Line 1 + Line 2 + Line 3)	\$ 2,949,739
5	Projected Residential Class kilowatt hour sales - September 1, 2013 to November 30, 2013 (Line 12)	1,070,977,333 kWhs
6	Residential Class Reconciliation Factor Rate before PA Gross Receipts Tax (Line 4 / Line 5)	\$ 0.00275 per kWh
7	PA Gross Receipt Gross-Up $[1/(1-T)]$ with $T = 5.9\%$ Pa Gross Receipts Tax]	<u>1.062699</u>
8	<b>Residential Class Reconciliation Factor Rate with PA Gross Receipts Tax (Line 6 X Line 7)</b>	<b><u>\$ 0.00293 per kWh</u></b>
<b>Projected Residential Class kilowatt hour sales (September 1, 2013 through November 30, 2013)</b>		
9	Sep-13	394,839,137
10	Oct-13	318,798,923
11	Nov-13	<u>357,339,272</u>
12	Total Projected Residential Class kWh Sales	<u><u>1,070,977,333</u></u>

**West Penn Power Company Default Service Program Reconciliation  
Residential Customer Class Deferrals  
February 2013 through June 2013**

<u>Line No.</u>	<u>Feb-13</u>	<u>Mar-13</u>	<u>Apr-13</u>	<u>May-13</u>	<u>Jun-13</u>	
1	Cumulative (Over) Under Collections at Beginning of Month Including Interest	\$ (832,880)	\$ (727,189)	\$ 352,494	\$ 2,174,481	\$ 3,719,604
2	Default Service Plan Revenues With Pa GRT	\$ 27,156,855	\$ 26,273,728	\$ 19,804,844	\$ 19,920,966	\$ 25,348,630
3	Pa GRT Included in Line 2	\$ 1,592,219	\$ 1,539,818	\$ 1,168,486	\$ 1,175,337	\$ 1,495,569
4	Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	\$ 25,564,636	\$ 24,733,910	\$ 18,636,358	\$ 18,745,629	\$ 23,853,061
	<u>Expenses</u>					
5	Amortization of Start Up Costs through 5/31/15				\$ 30,724	
5	Current Month Default Service Generation Cost	\$ 23,911,841	\$ 23,907,813	\$ 18,590,630	\$ 18,370,124	\$ 22,643,081
6	Current Month Transmission Service Cost	\$ 1,762,377	\$ 1,906,714	\$ 1,861,413	\$ 1,905,930	\$ (27,853)
7	Total Expenses for Month	\$ 25,674,218	\$ 25,814,527	\$ 20,452,043	\$ 20,276,053	\$ 22,645,952
8	Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes	\$ 109,582	\$ 1,080,617	\$ 1,815,685	\$ 1,530,425	\$ (1,207,109)
9	Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	\$ (723,298)	\$ 353,428	\$ 2,168,179	\$ 3,704,906	\$ 2,512,495
10	Interest for Current Month	\$ (3,890)	\$ (934)	\$ 6,302	\$ 14,698	\$ 15,580
11	Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory Reporting Purposes (Line 9 + Line 10)	\$ (727,188)	\$ 352,494	\$ 2,174,481	\$ 3,719,604	\$ 2,528,075

1) Beginning the month of June 2013, Generation and Transmission cost convert to Default Service Cost.