

West Penn Power Company
PTC Default Service Rider Rate Calculation
Commercial Class: Default Service Period Beginning December 1, 2013 - February 28, 2014

Line No.	Commercial Class	Number of Tranches	Auction Clearing Price	Summer 1,086	Winter 0,971	Weighted Clearing Price
Fixed Price Tranche Purchases (\$ per MWh)						
1	February 2013 Auction	10	\$ 45.92	0	3	1,337.65
2	September 2013 Auction	9	\$ 49.46	0	3	1,296.69
		19	3	57		
3	Total Average Fixed Price Tranche				\$ 46.22	
4	Percentage of Total Load				90%	
5	Total Cost Fixed Price Tranche				\$ 41.59	
6	Average Variable Hourly Price Tranche				\$ 39.16	
7	Capacity, Anc. Serv. and AEPS Adder (\$19/MWh)				\$ 19.00	
8	Variable Priced Hourly Commercial Cost				\$ 58.16	
9	Percentage of Total Load				10%	
10	Total Variable Priced Hourly Commercial Cost				\$ 5.82	
11	Price to Compare Weighted Average Price (line 5 + line 10)				\$ 47.41	<i>per MWh</i>
12	PTC Current Cost Component (line 11 / 1000)				\$ 0.04741	<i>per kWh</i>
13	Times Loss Factor				1.0899	
14	Subtotal (line 12 x line 13)				\$ 0.05167	<i>per kWh</i>
15	Admin Costs including estimated interest @ 6%				\$ 0.00011	<i>per kWh</i>
16	Subtotal (line 14 + line 15)				\$ 0.05178	<i>per kWh</i>
17	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
18	PTC Current Commercial Class (line 16 x line 17)				\$ 0.05503	<i>per kWh</i>
19	E Reconciliation Rate (page 2, line 8)				0.00687	<i>per kWh</i>
20	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				1.062699	
21	E Reconciliation Rate x GRT				\$ 0.00730	
22	PTC Default Commercial Class (line 18 + line 21)				\$ 0.06233	<i>per kWh</i>

Note 1: All Price to Compare rate computations will be pursuant to terms of Company's "Price to Compare Default Service Rate Rider".

Note 2: All Adders are subject to Quarterly Updates

West Penn Power Company
Price to Compare Default Service Rider Rate Calculation
Commercial Class
Computation of Commercial Class Reconciliation Factor
Effective December 1, 2013 Through February 28, 2014

Line No.	Description	Amounts
1	Cumulative Commercial Class (Over) / Under Collection as of September 30, 2013	\$ 2,734,675
		See Schedule 1, Page 3 for support
2	Projected October 2013 through February 2014 (Over) / Under Collection adjustment	
3	Projected October & November 2013 E Factor revenue adjustment	<u>(137,171)</u>
4	Total Cumulative Class (Over) / Under Collection as of September 30, 2013, including adjustment	\$ 2,597,504
5	Projected Commercial Class kilowatt-hour sales - December 1, 2013 through February 28, 2014 (Line 14)	378,346,480 kWhs
6	Commercial Class Reconciliation Factor Rate before PA Gross Receipts Tax (Line 4 / Line 5)	\$ 0.00687 per kWh
7	Commercial Class Reconciliation Rate Adjustment Factor	<u>100.00%</u>
8	Commercial Class Reconciliation Rate with Adjustment before PA Gross Receipts Tax (Line 6 X Line 7)	\$ 0.00687 per kWh
9	PA Gross Receipt Gross-Up [1/(1-T) with T = 5.9% Gross Receipts Tax]	<u>1.062699</u>
10	Commercial Class Reconciliation Factor Rate with PA Gross Receipts Tax (Line 8 X Line 9)	<u>\$ 0.00730 per kWh</u>

Projected Residential Class kilowatt hour sales (December 1, 2013 through February 28, 2014)

11	Dec-13	118,199,044
12	Jan-14	130,849,506
13	Feb-14	<u>129,297,930</u>
14	Total Projected Commercial Class kWh Sales	378,346,480

**West Penn Power Company Default Service Program
Commercial Customer Class Deferrals
July 2013 through September 2013**

<u>Line No.</u>		<u>Jul-13</u>	<u>Aug-13</u>	<u>Sep-13</u>
1	Cumulative (Over) Under Collections at Beginning of Month Including Interest	\$ 1,554,320	\$ 1,199,451	\$ 2,422,728
2	Default Service Plan Revenues With Pa GRT	\$ 8,369,395	\$ 7,236,570	\$ 6,908,268
3	Pa GRT Included in Line 2	\$ 493,794	\$ 426,958	\$ 407,588
4	Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	\$ 7,875,601	\$ 6,809,612	\$ 6,500,680
	<u>Expenses</u>			
5	Amortization of Start Up Costs through 5/31/15	\$ 14,770	\$ 14,770	\$ 14,770
6	Current Month Default Service Generation Cost	\$ 7,499,095	\$ 7,951,000	\$ 6,763,317
7	Cumulative costs for month of Transmission cost incurred by the Company [DSexp4] (1)	\$ -	\$ 58,086	\$ 21,679
8	Total Expenses for Month	\$ 7,513,865	\$ 8,023,856	\$ 6,799,766
9	Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes	\$ (361,736)	\$ 1,214,244	\$ 299,086
10	Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	\$ 1,192,584	\$ 2,413,695	\$ 2,721,814
11	Interest for Current Month	\$ 6,867	\$ 9,033	\$ 12,861
12	Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory Reporting Purposes (Line 10 + Line 11)	\$ 1,199,451	\$ 2,422,728	\$ 2,734,675