Pennsylvania Electric Company PTC Default Rate Calculation¹ Residential Class: September - November 2011 Rate Effective September 1, 2011 through November 30, 2011

<u>No.</u>	Residential Class						
			Auction				
		Number of	0			Winter	
1	Fixed Price Tranche Purchases (\$ per MWh) June 2010 Auction	Tranches	Price 58.43	1.06 1		0.97 2	Weighting 525.87
2	Oct 2010 Auction	3	55.74	1		2	501.66
3	Jan 2011 Auction	3	58.01	1		2	522.09
4	Jan 2011 Auction	2	59.74	1		2	358.44
5	Mar 2011 Auction	3	57.88	1		2	520.92
6	Mar 2011 Auction	2	60.27	1		2	361.62
7		16	3	48			2,790.60
8	Total Average Fixed Price Tranche				\$	58.14	
9	Times Fixed portion of Residential Load				+	100%	Fixed Portion
10	Total Fixed Price Residential Cost				\$	58.14	dollar cost
11	Percentage of Total Load					75%	
12	Total Cost Fixed Price Tranche				\$	43.60	
						Auction	Load Weighted
	Einel Drive Divels & Crack Dreeds and (Crack MURL)					Clearing	Clearing
13	Fixed Price Block & Spot Purchases (\$ per MWh) June 2010 On-Peak Average Price			MWhs		Price	Price 5.79
15	June 2010 Off-Peak Average Price			26,000 29,200		\$50.95 \$36.58	4.67
15	Oct 2010 On-Peak Average Price			43,200		\$47.25	4.07
16	Oct 2010 Off-Peak Average Price			20,000		\$38.62	3.38
17	48 Month Block Price			110,400		\$54.38	26.24
18	Total		-	228,800			48.9
19	Total Average Fixed Price Block & Spot				\$	48.99	
20	Times Fixed portion of Residential Load					76%	Fixed Portion
21	Total Fixed Price Residential Cost				\$	37.38	dollar cost
22	Average Variable Hourly Price Tranche				\$	51.19	
23	Times Variable portion of Residential Load					24%	Variable Portion
24	Total Variable Priced Hourly Residential Cost				\$	12.13	dollar cost
25	Capacity Adder				\$	11.84	
26	AEPS Adder				\$	0.12	
27	Ancillary Service Adder				\$	1.19	
28	Block & Spot Subtotal				\$	62.66	
29	Percentage of Total Load					25%	
30	Total Cost - Block and Spot				\$	15.67	
31	Price to Compare Weighted Average Price (line 12 + line 30)				\$	59.27	per MWh
32	PTC _{Current Cost Component} (line 31 / 1000)				\$	0.05927	per kWh
33	Times Loss Factor					1.0515	
34	Subtotal (line 33 x line 33)				\$	0.06232	per kWh
35	Admin Costs including estimated interest @ 6%				\$	0.00021	per kWh
36	NITS charge				\$	0.00316	per kWh
37	Subtotal (line 34 + line 35 + line 36)				\$	0.06570	per kWh
38	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)					1.062699	
39	PTC _{Current} Residential Class (line 37 x line 38)				\$	0.06982	per kWh
40	E Reconciliation Rate (page 2, line 16)					0.00604	per kWh
41	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)					1.062699	
42	E Reconciliation Rate x GRT					0.00642	