Line					
<u>No.</u>	<u>Industrial Class</u> HP Energy Charge				
1	Hr Energy Charge	$\sum (kWh_t x)$			kWh for each hour in billing period
2		$(LMP_t + HPAnc)$			LMP = Real Time PJM Load Weighted average LMP for PN Zone for each hour
3		(1			HPAnc = \$.002 per kWh for Ancillary Services
4		HP Energy Charge (Line 1 x I	Line (2-	+3)	t = An hour in the Billing Period
5		x Loss			GS Small, Medium Large = 1.0573
					GP = 1.0234
					LP = 1.0035
6		HP En	nergy Cl	harge Line 4	x Line 5
	PLUS	Classie	_		
	HP Cap-AEPS-Other Purchases (\$/MWh)	Clearin Pric			
7	Auction	\$ 9.80			\$/MWh
,		\$ 0.00980			per kWh
		x Loss Facto	or		GS Small, Medium Large = 1.0573
	January 2011 Auction	Grossed up for Line Los	ses		GP = 1.0234
					LP = 1.0035
	PLUS				
8	HP Administrative Charge		\$	0.00017	per kWh
	PLUS				
9	HP _{NITS}		\$	0.00269	per kWh
,	III NIIS		Ŷ	0.0020)	
	PLUS				
10	HP Reconciliation Charge		\$	0.02851	per kWh
	Hands Driving Courses Change (Ling () 7)	. 0 . 10)		¢	
11	Hourly Pricing Service Charge (Line 6 + 7 + 8) + y + 10)		\$ x.xxxxx	•

Pennsylvania Electric Company Hourly Pricing Service Charge Sample Calculation - Illustrative Purposes Only Industrial Class: December 1, 2012 - February 28, 2013

(A) All Hourly Pricing Service Charge computations will be pursuant to the terms of the Company's "Hourly Pricing Default Service Rider' (B) All Adders are subject to Quarterly Updates

Pennsylvania Electric Company PTC Default Rate Calculation Computation of Industrial Class Reconciliation Factor Rate Effective December 1, 2012 Through February 28, 2013

Line No.	Description		Amounts				
1	Cumulative Industrial Class (Over) / Under Collection as of October 31, 2012 (page 2, line 12, col. 3)	\$	778,792	See Page 3			
2	Projected Industrial Class kilowatt hour sales - December 1, 2012 through February 28, 2013		29,026,956	kWhs			
3	Industrial Class Reconciliation Factor Rate before PA Gross Receipts Tax (Line 1 / Line 2)	\$	0.02683	per kWh			
4	HPS Classes Reconciliation Rate Adjustment Factor		<u>100.00%</u>	<u>-</u>			
5	HPS Classes Reconciliation Rate with Adjustment before PA Gross Receipts Tax (Line 3 X Line 4)	\$	0.02683	per kWh			
6	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)		1.062699	-			
7	IndustrialClasses Reconciliation Factor Rate with PA Gross Receipts Tax (Line 5\ X Line 6)	\$	0.02851	per kWh			
	Projected Industrial Class kilowatt hour sales (December	1, 2012 tł	nrough Febru	1ary 28, 2013)			
8	Dec-12		9,560,966				
9	Jan-13		9,390,142				
10	Feb-13		10,075,848				
11	Total projected Industrial class kWh sales		29,026,956				

	Pennsylvania Electric Company Default Service Program Reconciliation - Hourly Pricing Default Service Rider						
	Hourly Pricing (Industrial) Customer Class Deferral August 1, 2012 through October 31, 2012		Aug-12				Oct-12
1	Cumulative (Over) Under Collection at Beginning of Month Including Interest	\$	318,639	\$	479,919	\$	672,408
2 3	Default Service Plan Revenues WIth Pa GRT Pa GRT Included in "A"	\$ <u>\$</u>	902,833 53,267	\$ \$	780,328 46,039	\$ \$	938,791 55,389
4	Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	<u>\$</u>	849,566	\$	734,289	<u>\$</u>	883,402
	Expenses						
5 6	Allocated portion of incremental start-up costs incurred by Company through 12/31/2010 [DSHPExp1] Current Month cost to provide Default Service [DSHPexp2]	\$	11,897	\$	11,897	\$	11,897
7	(Line 22) Cumulative costs for Month of Network Integration Transmission Service (NITS) cost incurred by the Company	\$	948,571	\$	870,500	\$	911,073
	[DSHPexp3]	\$	48,386	\$	41,507	\$	63,197
8	Total PA Jurisdictional Expenses for Month	\$	1,008,854	\$	923,904	\$	986,167
9	Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes	\$	159,288	\$	189,615	\$	102,765
10	Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	\$	477,928	\$	669,534	\$	775,173
11	Interest for Current Month for Both Regulatory and Accounting Reporting Purposes	\$	1,991	\$	2,874	\$	3,619
12	Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory and Accounting Reporting						
	Purposes (Line 10 + Line 11)	<u>\$</u>	479,919	\$	672,408	\$	778,792