## Metropolitan Edison Company PTC Default Rate Calculation Residential Class: September - November 2011 Rate Effective September 1, 2011 through November 30, 2011

Line
No. Residential Class

	Fixed Price Tranche Purchases (\$ per MWh)	Number of Tranches	Auction Clearing Price	Summer 1.06		Winter 0.97	Weighting
1	June 2010 Auction	4	68.55	1.00		2	822.60
1 2	Oct 2010 Auction	4	66.66	1		2	799.92
						2	
3 4	Jan 2011 Auction Jan 2011 Auction	3 4	67.43 70.69	1 1		2 2	606.87
							848.28
5	Mar 2011 Auction	3	67.35	1		2	606.15
6	Mar 2011 Auction	3	70.09	1		2	630.81
7		21	3	63			4,314.63
8	Total Average Fixed Price Tranche				\$	68.49	
9	Times Fixed portion of Residential Load					100%	Fixed Portion
10	Total Fixed Price Residential Cost				\$	68.49	dollar cost
11	Percentage of Total Load					75%	
12	Total Cost Fixed Price Tranche				\$	51.36	
						Auction	Load Weighted
						Clearing	Clearing
	Fixed Price Block & Spot Purchases (\$ per MWh)			MWhs		Price	Price
13	June 2010 On-Peak Average Price			59,700		\$57.41	11.46
14	June 2010 Off-Peak Average Price			49,025		\$42.88	7.03
15	Oct 2010 On-Peak Average Price			51,700		\$55.07	9.52
16	Oct 2010 Off-Peak Average Price			29,025		\$40.81	3.96
17	48 Month Block Price			109,750		\$59.77	21.92
18				299,200			53.88
19	Total Average Fixed Price Block & Spot				\$	53.88	
20	Times Fixed portion of Residential Load				-	84%	Fixed Portion
21	Total Fixed Price Residential Cost				\$	45.30	dollar cost
					-		
22	Average Variable Hourly Price Tranche				\$	66.80	
23	Times Variable portion of Residential Load					16%	Variable Portion
24	Total Variable Priced Hourly Residential Cost				\$	10.63	dollar cost
25	Capacity Adder				\$	12.70	
26	AEPS Adder				\$	0.10	
27	Ancillary Service Adder				\$	1.57	
	·						
28	Block & Spot Subtotal				\$	70.30	
29	Percentage of Total Load					25%	
30	Total Cost - Block and Spot				\$	17.58	
31	Price to Compare Weighted Average Price				\$	68.94	per MWh
32	PTC Current Cost Component (line 31 / 1000)				\$	0.06894	per kWh
33	Times Loss Factor				φ	1.0515	perkun
34	Subtotal (line 32 x line 33)				\$	0.07249	per kWh
35	Admin Costs including estimated interest @ 6%				\$	0.00021	per kWh
36	NITS charge				\$	0.00021	
30	N113 Charge				Ф	0.00339	per kWh
37	Subtotal (line 34 + line 35 + line 36)				\$	0.07609	per kWh
38	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)					1.062699	
39	PTC <sub>Current</sub> Residential Class (line 37 x line 38)				\$	0.08086	per kWh
40	E Reconciliation Rate					0.00944	per kWh
41	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)				_	1.062699	
42	E Reconciliation Rate x GRT					0.01003	
43	$PTC_{Default} Residential\ Class\ (line\ 39 + line\ 42)$				\$	0.09089	per kWh

Note 1: All Price to Compare rate computations will be pursuant to terms of Company's "Price to Compare Default Service Rate Rider".

Note 2: All Adders are subject to Quarterly Updates

Note 3: E Reconciliation Rate reflects actual results for May through July 2011.