

Metropolitan Edison Company
Hourly Pricing Service Charge Sample Calculation - Illustrative Purposes Only
Industrial Class: September - November 2011
Updated Last: 08/31/2011

Line No.	Industrial Class		
No.	HP Energy Charge		
1		$\sum (\text{kWh}_t \times$	kWh for each hour in billing period
2		$(\text{LMP}_t + \text{HPAnc})$	LMP = Real Time PJM Load Weighted average LMP for ME Zone for each hour
3			HPAnc = \$.002 per kWh for Ancillary Services
4		<hr style="width: 100%; border: 0.5px solid black;"/>	t = An hour in the Billing Period
5		HP _{Energy Charge} (Line 1 x Line (2+3))	GS Small, Medium Large = 1.0515
		x Loss Factor	GP = 1.0171
			TP = 1.0007
6		<hr style="width: 100%; border: 0.5px solid black;"/>	
		HP Energy Charge Line 4 x Line 5	
	<i>PLUS</i>		
		Clearing	
		Price	
7	HP Cap-AEPS-Other Purchases (\$/MWh)		
	January 2011 Auction	\$ 9.90	\$/MWh
		\$ 0.00990	per kWh
		<hr style="width: 100%; border: 0.5px solid black;"/>	
		x Loss Factor	GS Small, Medium Large = 1.0515
	January 2011 Auction Grossed up for Line Losses		GP = 1.0171
			TP = 1.0007
	<i>PLUS</i>		
8	HP Administrative Charge	\$ 0.00011	per kWh
	<i>PLUS</i>		
9	HP NITS	\$ 0.00302	per kWh
	<i>PLUS</i>		
10	HP Reconciliation Charge	\$ 0.01138	per kWh
11	Hourly Pricing Service Charge (Line 6 + 7 + 8 + 9 + 10)	<hr style="width: 100%; border: 0.5px solid black;"/> \$ x.xxxxx <hr style="width: 100%; border: 0.5px solid black;"/>	

(A) All Hourly Pricing Service Charge computations will be pursuant to the terms of the Company's "Hourly Pricing Default Service Rider".
(B) All Adders are subject to Quarterly Updates
(C): HP Reconciliation Charge reflects actual results through July 31, 2011 reconciliation.