

**Metropolitan Edison Company**  
**Price to Compare Default Service Rider Rate Calculation<sup>1</sup>**  
**Commercial Class: December 2012 - February 2013**

Line No.	Commercial Class	Number of Tranches	Auction Clearing Price	Summer 1.06	Winter 0.97	Weighting
<b><u>Fixed Price Tranche Purchases (\$ per Mwh)</u></b>						
1	May 2011 Auction	5	72.85	0	3	1,059.97
2	Oct 2011 Auction	6	68.00	0	3	1,187.28
3	Jan 2012 Auction	6	56.17	0	3	980.73
4	Mar 2012 Auction	6	54.98	0	3	959.95
5		23		3	69	4,187.93
6	Total Average Fixed Price Tranche					\$ 60.69
7	Times Fixed portion of Commercial Load					90% <i>Fixed Portion</i>
8	Total Fixed Price Commercial Cost					\$ 54.63 <i>dollar cost</i>
9	Average Variable Hourly Price Tranche including fixed Anc. Serv. adder (\$9/MWh)					\$ 47.49
10	Times Variable portion of Commercial Load					10% <i>Variable Portion</i>
11	Total Variable Priced Hourly Commercial Cost					\$ 4.75 <i>dollar cost</i>
12	<b>Price to Compare Weighted Average Price</b>					<b>\$ 59.37 <i>per MWh</i></b>
13	PTC <sub>Current</sub> Cost Component (line 12 / 1000)					\$ 0.05937 <i>per kWh</i>
14	Times Loss Factor					1.0515
15	Subtotal (line 12 x line 13)					\$ 0.06243 <i>per kWh</i>
16	Admin Costs including estimated interest @ 6%					\$ 0.00034 <i>per kWh</i>
17	NITS charge					\$ 0.00358 <i>per kWh</i>
18	Subtotal (line 15 + line 16 + line 17)					\$ 0.06635 <i>per kWh</i>
19	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)					1.062699
20	<b>PTC<sub>Current</sub> Commercial Class (line 17 x line 18)</b>					<b>\$ 0.07051 <i>per kWh</i></b>
21	E Reconciliation Rate					0.01969 <i>per kWh</i>
22	Multiplied by [1/(1-T)] (5.9% Gross Receipts Tax)					1.062699
23	E Reconciliation Rate x GRT					<b>\$ 0.02093</b>
24	<b>PTC<sub>Default</sub> Commercial Class (line 20 + line 23)</b>					<b>\$ 0.09144 <i>per kWh</i></b>

**Metropolitan Edison Company**  
**Price to Compare Default Service Rider Rate Calculation**  
**Commercial Class**  
**Computation of Commercial Class Reconciliation Factor**  
**Effective December 1, 2012 Through February 28, 2013**

Line No.	Description	Amounts
1	Cumulative Commercial Class (Over) / Under Collection as of October 31, 2012	\$ 4,475,311
2	Projected November 2012 through January 2013 (Over) / Under Collection adjustment	\$ -
3	Projected Commercial Class kilowatt hour sales - December 1, 2012 through February 28, 2013 (Line 9)	227,278,616 kWhs
4	Commercial Class Reconciliation Factor Rate before PA Gross Receipts Tax (Line 1 / Line 2)	\$ 0.01969 per kWh
5	PA Gross Receipt Gross-Up [1/(1-T) with T = 5.9% Pa Gross Receipts Tax]	<u>1.062699</u>
6	<b>Commercial Class Reconciliation Factor Rate with PA Gross Receipts Tax (Line 3 X Line 4)</b>	<b><u><u>\$ 0.02093 per kWh</u></u></b>
<b>Projected Commercial Class kilowatt hour sales (Decembe 1, 2012 through February 28, 2013)</b>		
7	Dec-12	75,982,796
8	Jan-13	78,257,441
9	Feb-13	<u>73,038,379</u>
10	Total projected Commercial class kWh sales	<u><u>227,278,616</u></u>

**Metropolitan Edison Company Default Service Program Reconciliation**  
**Commercial Customer Class Deferrals**  
**August 2012 through October 2012**

<u>Line No.</u>		<u>Aug-12</u>	<u>Sep-12</u>	<u>Oct-12</u>
1	Cumulative (Over) Under Collections at Beginning of Month Including Interest	\$ 2,181,468	\$ 3,260,898	\$ 2,782,758
2	Default Service Plan Revenues With Pa GRT	\$ 6,185,945	\$ 5,815,186	\$ 5,724,652
3	Pa GRT Included in Line 2	\$ 364,971	\$ 343,096	\$ 337,754
4	Default Service Plan Revenues Including E Factor Revenues, Excluding Pa GRT	\$ 5,820,974	\$ 5,472,090	\$ 5,386,898
	<u>Expenses</u>			
5	Amortization of Start Up Costs Through 12/31/10 [DSexp1]	\$ 20,684	\$ 20,684	\$ 20,684
6	Current Month cost to provide Default Service [DSexp2]	\$ 6,563,794	\$ 4,643,892	\$ 6,687,456
7	Amortization of January 2011 Commercial Undercollection and Interest starting 3/1/2011 over 12 months [DSexp3]	\$ -	\$ -	\$ -
8	Cumulative costs for month of Network Integration Transmission Service (NITS) cost incurred by the Company [DSexp4]	\$ 302,354	\$ 314,303	\$ 353,211
9	Total Expenses for Month	\$ 6,886,832	\$ 4,978,879	\$ 7,061,351
10	Monthly (Over)/Under Collections Recognized for Regulatory and Accounting Reporting Purposes	\$ 1,065,858	\$ (493,211)	\$ 1,674,453
11	Cumulative (Over)/Under Collections and Prior Months' Interest Before Current Month Interest Calculation	\$ 3,247,326	\$ 2,767,687	\$ 4,457,211
12	Interest for Current Month	\$ 13,572	\$ 15,071	\$ 18,100
13	Cumulative (Over) / Under Collections at End of Month Including Interest for Regulatory Reporting (Line 11 + Line 12)	\$ 3,260,898	\$ 2,782,758	\$ 4,475,311