BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

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In the Matter of the Application of Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company for Authority to Provide for a Standard Service Offer Pursuant to R.C. 4928.143 in the Form of an Electric Security Plan

Case No. 25-0092-EL-SSO

DIRECT TESTIMONY OF

COURTNEY M. URBANCIC

ON BEHALF OF

OHIO EDISON COMPANY THE CLEVELAND ELECTRIC ILLUMINATING COMPANY THE TOLEDO EDISON COMPANY

January 31, 2025

1 I. <u>INTRODUCTION</u>

2	Q.	PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.									
3	A.	My name is Courtney Urbancic. My business address is 76 South Main Street, Akron,									
4		Ohio 44308.									
5	Q.	BY WHOM ARE YOU EMPLOYED AND WHAT IS YOUR POSITION?									
6	A.	I am employed by FirstEnergy Service Company ("FESC") as a Rates Analyst in the Ohio									
7		Rates and Regulatory Affairs department.									
8	Q.	PLEASE DESCRIBE YOUR EDUCATIONAL AND PROFESSIONAL									
9		BACKGROUND.									
10	A.	I received a Bachelor of Business Administration degree in Finance from Kent State									
11		University and a Master of Business Administration degree from Kent State University. I									
12		joined FESC in April 2015 as an analyst in the Ohio Business Services department. In									
13		2023, I started my current position in the Ohio Rates and Regulatory Affairs group.									
14	Q.	WHAT ARE YOUR RESPONSIBILITIES IN YOUR CURRENT POSITION?									
15	A.	My current responsibilities include conducting various rates and financial analyses for									
16		Ohio Edison Company ("OE"), The Cleveland Electric Illuminating Company ("CEI"),									
17		and The Toledo Edison Company ("TE") (collectively, the "Companies").									
18	Q.	WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?									
19	A.	The purpose of my testimony is to address the following aspects of the Companies'									
20		proposed sixth electric security plan ("ESP VI"):									
21		• Inactive Riders;									
22		• Vegetation Management Cost Recovery Rider ("Rider VMC"); and									
23		• Storm Cost Recovery Rider ("Rider SCR").									

1	Q.	ARE YOU SPONSORING ANY ATTACHMENTS?
2	A.	Yes. I am sponsoring the following items:
3		• Attachment CMU-1 – Rider VMC Calculations and supporting work papers;
4		• Attachment CMU-2 – Rider VMC Tariff Sheets;
5		• Attachment CMU-3 – Rider SCR Calculations, cap, and supporting work papers;
6		• Attachment CMU-4 – Rider SCR Tariff Sheets.
7		
8	II.	INACTIVE RIDERS
9	Q.	DO THE COMPANIES HAVE OUTSTANDING REGULATORY ASSET AND
10		LIABILITY BALANCES ASSOCIATED WITH INACTIVE TARIFFS?
11	A.	Yes. The Companies currently have outstanding regulatory asset and liability balances
12		associated with inactive or expired riders, or otherwise not currently included in active
13		tariffs. The Commission's Order approving and modifying the Companies' fifth electric
14		security plan ("ESP V Order") authorized the Companies to remove these inactive tariffs
15		and reconcile the final aggregate regulatory asset or liability balance as of May 31, 2024
16		for each Company in the initial Rider VMC rates. Effective with the Companies' return to
17		ESP IV, these tariff provisions will be reinstated, but ESP V ended before the Rider VMC
18		aggregate regulatory asset and liability balances were fully reconciled. The table below
19		provides regulatory asset (liability) balances as of May 31, 2024 that were aggregated and
20		included in Rider VMC in ESP V, along with the remaining unreconciled aggregate
21		balances as of December 31, 2024:

Rider / Tariff Provision	CEI	OE	ТЕ	Balance
CEI Delta Revenue Recovery	\$(328,605)	\$-	\$-	\$(328,605)
Deferred Fuel Cost Recovery	\$(310,266)	\$(282,570)	\$(26,747)	\$(619,584)
Deferred Generation Cost Recovery	\$(394,313)	\$-	\$-	\$(394,313)
Deferred Transmission Cost Recovery Rider	\$(74,202)	\$(1,647,045)	\$(340,132)	\$(2,061,379)
Economic Development Rider Provision (g)	\$(2,580,418)	\$(3,608,677)	\$(1,048,176)	\$(7,237,271)
Fuel Rider	\$-	\$(387,975)	\$(76,140)	\$(464,114)
Green Resource Rider	\$89,906	\$113,640	\$47,379	\$250,926
Line Extension Cost Recover	\$16,373	\$7,152	\$3,077	\$26,602
Municipal Distribution Tax	\$189,934	\$(5,996,649)	\$(454,422)	\$(6,261,137)
Non-Residential Deferred Distribution Cost Recovery	\$64,535	\$(274,737)	\$2,206,116	\$1,995,914
Residential Deferred Distribution Cost Recovery	\$(67,777)	\$(487,021)	\$2,934	\$(551,864)
Transmission and Ancillary Services	\$(116,806)	\$(478,287)	\$1,579,073	\$983,980
Total Balance as of May 31, 2024	\$(3,511,639)	\$(13,042,167	\$1,892,961	\$(14,660,846
Aggregate Balance as of December 31, 2024	\$(2,035,207)	\$(7,593,855)	\$1,092,408	\$(8,536,654)

2 Q. WHAT IS THE COMPANIES' PROPOSAL FOR THESE BALANCES IN ESP VI?

A. Consistent with the ESP V Order, the Companies propose to remove these inactive tariffs
and include the remaining net regulatory asset or liability balance for each Company in the
initial Rider VMC rates in ESP VI, as described below and shown in Attachment CMU-1.

6 Q. IS THE COMPANIES' PROPOSAL REASONABLE?

A. Yes. While the individual regulatory asset and liability balances are associated with
separate riders or tariff provisions that did not all have the same rate designs or apply to
the same customers, the proposed approach to aggregate them and conduct a final
reconciliation of the net balance is reasonable, as the Commission recognized in the ESP
V Order. This approach will ensure that customers have only paid for the Companies'
actual costs and will result in aggregate cost reductions to customers. This proposal will

1 2 also help streamline the Companies' tariffs by removing provisions that are no longer active and improve customer understanding of the tariffs.

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4 III. VEGETATION MANAGEMENT COST RECOVERY RIDER

5 Q. PLEASE EXPLAIN THE COMPANIES' PROPOSED RIDER VMC IN ESP VI.

6 A. In the ESP V Order, the Commission approved Rider VMC to recover from or credit to 7 customers the Companies' actual incremental vegetation management O&M costs compared to levels recovered in base distribution rates. In ESP VI, the Companies propose 8 9 to reinstate Rider VMC in a manner consistent with the ESP V Order, with modifications 10 to incorporate annual rider caps for the term of ESP VI and to recover costs associated with 11 the first phase ("Phase 1") of the Companies' proposed enhanced vegetation management 12 program ("EVM Program") described in the testimony of General Manager of Distribution 13 Vegetation Management Tyler Woody.

14

Q.

HOW WILL RIDER VMC BE CALCULATED IN ESP VI?

15 Upon approval of ESP VI, the Companies will file Rider VMC rates to go into effect A. 16 approximately 60 days after the effective date of ESP VI. The revenue requirement for 17 each Company will be based on estimated vegetation management O&M expenses compared to the current baseline for the first year of ESP VI, including a gross-up for CAT. 18 19 The initial Rider VMC rates will also reconcile the Rider VMC deferral balance as of the 20 end of ESP V, which includes the remaining balance of the inactive riders described above. 21 Also starting the first month of ESP VI, the Companies will track actual Rider VMC 22 revenues and O&M expenses, and the difference will be deferred with no carrying charges.

1 Following the initial rate filing and continuing for the term of ESP VI, Rider VMC 2 will be reconciled and updated annually on or about April 1st, with rates to go into effect 3 on June 1st, unless otherwise ordered by the Commission. The revenue requirements in the annual updates will also include the estimated over or under recovered balances as of May 4 5 31st of each year. For each Company, the Rider VMC revenue requirement will be allocated 6 to rate schedules based on the current approved base distribution revenue allocations. The 7 Rider VMC rate will be applied on a per kWh basis for residential and lighting rate schedules and on a monthly billing demand basis for commercial and industrial rate 8 9 schedules. Examples of the proposed revenue requirement and rate design calculations for 10 Rider VMC are included in Attachment CMU-1. Also, the proposed Rider VMC tariff 11 sheet is included in Attachment CMU-2.

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Q. PLEASE DESCRIBE THE PROPOSED RIDER VMC CAPS IN ESP VI.

13 The ESP V Order established caps for only the first two years of the ESP V term based on A. 14 the Companies' cost estimates in that case, excluding the proposed EVM Program. In ESP 15 VI, the Companies seek to set Rider VMC caps for every year of the ESP VI term, including 16 to cover costs of Phase 1 of the proposed EVM Program. Specifically, the Companies 17 propose that the total vegetation management O&M expense recovered through base 18 distribution rates and Rider VMC shall be capped at the annual amounts estimated by Mr. 19 Woody. The baseline amounts proposed in the Companies' pending base rate case (*i.e.*, 20 Case No. 24-0468-EL-AIR, et al., hereinafter, the "2024 Base Rate Case") are as follows: 21 OE \$26.4M, CEI: \$17.5M, and TE: \$7.4M. Assuming these proposed baseline amounts are 22 approved, the Rider VMC revenue caps in ESP VI would be: Year 1 = \$52.4M; Year 2 =23 \$55.2M; and Year 3 = \$58.0M. These annual caps will be adjusted based on the approved baseline in the 2024 Base Rate Case and will be pro-rated to align with the term of ESP VI
 as necessary. If actual costs are below the cap in a given year, the amount below the cap
 will be added to the next year's cap.

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Q. WILL RIDER VMC BE SUBJECT TO AUDIT IN ESP VI?

5 A. Yes. In October of each year during the ESP VI term, the Companies will file an 6 application with the Commission to initiate an audit of Rider VMC covering the prior 7 year's rate. Rider VMC would be subject to reconciliation, including but not limited to 8 increases or refunds, based upon the results of these annual audits.

9 Q. HAVE THE COMPANIES IDENTIFIED ANY BENEFITS TO CUSTOMERS 10 FROM THE IMPLEMENTATION OF RIDER VMC AS PROPOSED IN ESP VI?

Yes. Rider VMC will support Phase 1 of the Companies' EVM Program, which is 11 A. 12 described by Mr. Woody. While the Companies expect that the costs included in the proposed Rider VMC would be recoverable through base rates even if the rider was not 13 14 effective, Rider VMC and the associated audit process provide consumer protections. As 15 described above, Rider VMC would be subject to an annual review, which allows for a 16 timelier review than may otherwise occur between base rate cases. It also provides the 17 opportunity for an audit focused specifically on the Companies' vegetation management 18 expenses, as opposed to those costs being included as part of a broader review of all costs 19 in a base rate case. Furthermore, Rider VMC would ensure that customers are only paying 20 actual vegetation management expenses incurred, including providing timely credits in the 21 event that actual expenses are lower than the applicable baseline amounts. Rider VMC 22 will help ensure that recovery of the Companies' vegetation management expenses better 23 aligns with the work being done and the service benefits realized. Finally, the proposed

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revenue caps provide certainty to customers by limiting the amounts customers will pay under ESP VI.

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4 IV. STORM COST RECOVERY RIDER

5 Q. PLEASE DESCRIBE THE COMPANIES' PROPOSED RIDER SCR IN ESP VI.

A. In the ESP V Order, the Commission approved Rider SCR to recover from or return to
customers incremental storm damage O&M expenses resulting from "major events," as
defined by Ohio Adm.Code 4901:1-10-01(T), as compared to levels recovered in base
distribution rates. The Companies propose to reinstate Rider SCR in ESP VI under the
same terms and conditions as the ESP V Order, with modifications to establish annual
revenue caps and apply carrying charges on unrecovered balances.

12 Q. WHAT ARE THE TERMS OF RIDER SCR AUTHORIZED IN ESP V THAT THE

13 COMPANIES ARE SEEKING TO REINSTATE IN ESP VI?

A. The Companies propose to implement Rider SCR in ESP VI under the same terms and conditions approved in the ESP V Order, as follows:

- The expenses included in Rider SCR will be those associated with "major
 events," as defined by Ohio Adm.Code 4901:1-10-01(T).
- 18 2. Rider SCR will be based on actual expenses only.
- The Companies' prior storm deferral balance as of May 31, 2024 will be subject
 to recovery in the 2024 Base Rate Case, and will not be included in Rider SCR.
- 21 4. Rider SCR will exclude costs for straight-time, or non-overtime, labor.
- 5. Straight-time labor costs for mutual assistance provide by the Companies
 outside of their service territories will be credited to Rider SCR.

1

Q.

HOW WILL RIDER SCR BE CALCULATED DURING ESP VI?

2 The initial Rider SCR rates implemented in ESP VI will recover the actual Rider SCR A. 3 deferral balance recorded in ESP V. In order to mitigate bill impacts for CEI customers, this balance will be spread out over 5 years. Because the term of ESP VI is less than 5 4 5 years, the remaining ESP V Rider SCR deferral balance at the end of ESP VI will be 6 addressed in a subsequent case. After the initial filing, Rider SCR will be updated and 7 reconciled annually on or about August 31st, with rates to be effective November 1st, unless 8 otherwise ordered by the Commission. The revenue requirement will be determined based 9 on the actual incremental storm damage expense related to "major events" from the prior 10 June through May period compared to the baseline amounts in base rates, including a prior 11 period reconciliation, grossed up for CAT. The Rider SCR revenue requirement will be 12 allocated to all rate schedules based on the current approved base distribution revenue allocations. Rider SCR would be applied on a per kWh basis for residential and lighting 13 14 customers and on a monthly billing demand basis for commercial and industrial customers. 15 An estimate of the initial Rider SCR rate calculation and an illustrative example of the 16 proposed annual updates to Rider SCR are included in Attachment CMU-3. Also, the 17 proposed Rider SCR tariff sheets are included in Attachment CMU-4.

18 Q. PLEASE DESCRIBE THE PROPOSED RIDER SCR CAPS IN ESP VI.

A. The ESP V Order did not establish annual caps on Rider SCR but reserved the right to
establish caps in the 2024 Base Rate Case. In ESP VI, the Companies propose to establish
the following annual revenue caps on Rider SCR, including recovery of the ESP V deferral
balance: \$14.5 million for OE; \$38.3 million for CEI; and \$1.4 million for TE. These caps
are based on two times the historical average of storm damage expense incurred during the

2019 to 2024 period, less the baseline amounts proposed by the Companies in the 2024
Base Rate Case. If the baseline approved in the 2024 Base Rate Case is different than the
Companies' proposal, the caps will need to be updated. Any amounts not recovered in a
given year due to these caps will be deferred and recoverable in the following year, subject
to the annual cap. Any remaining Rider SCR balances as of the end of ESP VI will be
addressed in a future proceeding. Attachment CMU-3 includes the work papers supporting
the proposed caps.

8 Q. PLEASE EXPLAIN THE COMPANIES' PROPOSAL FOR CARRYING 9 CHARGES ON RIDER SCR IN ESP VI.

10 A. In the ESP V Order, the Commission denied the inclusion of carrying charges on 11 unrecovered Rider SCR balances, but also noted that the Companies could seek carrying 12 charges, on a case-by-case basis, where extraordinary circumstances result in an unforeseen delay in the recovery of storm damage expenses. The Companies seek carrying charges 13 14 effective June 1, 2024 on the Rider SCR balances incurred in ESP V, which include 15 expenses for the major events in August 2024 discussed by Director of Operations Andrew 16 Lubich. Carrying charges are reasonable because the ESP V deferred costs for OE and TE 17 would not be recovered until one year after the start of ESP VI, and for CEI, until five years 18 following the start of ESP VI. In addition, the Companies seek to apply carrying charges 19 on the monthly under- or over-recovered Rider SCR expenses incurred in ESP VI using 20 their approved costs of long-term debt from the most recent base distribution rate case. 21 These carrying charges will account for the regulatory lag on recovery. The impact of this 22 lag can be significant, particularly given the unpredictable and volatile nature of major events. For example, expenses for a "major event" incurred in August would not be fully
 recovered until October two years later.

3 Q. WILL RIDER SCR BE SUBJECT TO AUDIT IN ESP VI?

A. Yes. Consistent with the ESP V Order, the Companies propose that the annual Rider SCR
update filings made no later than August of each year will also include an application to
initiate an audit of actual costs incurred under Rider SCR covering the prior June 1st
through May 31st period. Rider SCR would be subject to reconciliation, including, but not
limited to increases or refunds, based upon the results of these annual audits.

9 Q. WHAT BENEFITS WILL CUSTOMERS REALIZE IF RIDER SCR IS 10 APPROVED AS PROPOSED IN ESP VI?

11 A. Rider SCR will support the Companies' storm restoration efforts described by Mr. Lubich. 12 While the Companies expect that the costs included in Rider SCR would be recoverable even if the rider was not in place, Rider SCR and the associated audit process allow for a 13 timelier review than may otherwise occur between base rate cases. It also provides the 14 15 opportunity for an audit focused specifically on storm expenses, as opposed to those costs 16 being included as part of a broader review of all costs in a base rate case. Further, Rider 17 SCR would ensure that customers are only paying actual storm expenses incurred, including providing timely credits in the event that actual storm expenses are lower than 18 19 the applicable baseline amounts, as described above. Rider SCR will help ensure that 20 recovery of the Companies' storm restoration expenses resulting from "major events" 21 better aligns with the timing of the storm restoration work being done and the service 22 benefits realized. Finally, the proposed revenue caps provide certainty to customers by 23 limiting the amounts customers will pay each year in ESP VI.

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1 V. <u>CONCLUSION</u>

2 Q. DOES THIS CONCLUDE YOUR TESTIMONY?

3 A. Yes.

Vegetation Management Cost Recovery Rider Estimated Rates Effective ESP VI Year 1 Case No. 25-0092-EL-SSO

(4)			OE		CEI		TE		Total	Notes
(1)	Baseline In Base Rates	\$	26,426,004	\$	17,490,571	Ş	7,432,649	\$	51,349,224	Source: Case No. 24-0468-EL-AIR
(2)			20 740 562		40 202 200	~	6 050 504		54 000 057	
(3)	Estimated Minimum Requirements O&M Estimated EVM O&M	\$	28,718,563	\$	19,202,290	\$ \$	6,959,504	\$ \$	54,880,357	Source: Current Company forecast
(4)	Total Estimated O&M	\$	28,197,654 56,916,217	\$ \$	15,448,951 34,651,241	\$ \$	5,243,600 12,203,104	ې \$	48,890,205	Source: Current Company forecast Line 3 + Line 4
(5) (6)		ç	50,910,217	Ş	54,051,241	Ş	12,205,104	Ş	103,770,502	Lille 5 + Lille 4
(0)	Incremental O&M	\$	30,490,213	Ś	17,160,670	Ś	4,770,455	Ś	52,421,338	Line 5 - Line 1
(8)		Ŷ	00)100)210	Ŷ	1,1200,070	Ŷ	1,770,100	Ŷ	52) 122) 555	
(9)	Inactive Riders ESP V Deferral Balance	\$	(7,593,855)	Ś	(2,035,207)	Ś	1,092,408	\$	(8,536,654)	One-time final reconciliation
(10)	Rider VMC ESP V Under Recovery	\$	4,649,694	\$	2,910,734	\$	937,820	\$	8,498,247	One-time final reconciliation
(11)	Rider VMC ESP V Deferral Balance	\$	(2,944,162)	\$	875,527	\$	2,030,228	\$	(38,407)	Line 9 + Line 10
(12)										
(13)	Prior Period Reconciliation	\$	-	\$	-	\$	-	\$	-	Source: Company records
(14)										
	Revenue Requirement	\$	27,546,052	\$	18,036,197	\$	6,800,682	\$	52,382,932	Line 7 + Line 11 + Line 13
(16)				-		-				
(17)	Revenue Requirement w/ CAT	\$	27,617,858	\$	18,083,214	\$	6,818,410	\$	52,519,482	Line 15 / (1 - CAT)
(18)										
(19) (20)	Allocation Factors		OE		CEI		TE			
(20)	Rate RS		62.45%		47.55%		57.93%	•		Source: Case No. 07-551-EL-AIR
(22)	Rate GS		27.10%		42.23%		32.13%			Source: Case No. 07-551-EL-AIR
(23)	Rate GP		5.20%		0.63%		4.80%			Source: Case No. 07-551-EL-AIR
(24)	Rate GSU		0.85%		4.06%		0.11%			Source: Case No. 07-551-EL-AIR
(25)	Rate GT		2.19%		0.18%		1.38%			Source: Case No. 07-551-EL-AIR
(26)	Rate STL		1.39%		3.53%		2.91%			Source: Case No. 07-551-EL-AIR
(27)	Rate POL		0.76%		1.79%		0.69%			Source: Case No. 07-551-EL-AIR
(28)	Rate TRF		0.06%		0.03%		0.05%	_		Source: Case No. 07-551-EL-AIR
(29)	Total		100.00%		100.00%		100.00%			Sum (Lines 21-28)
(30)										
(31)	Allocation to Rate Schedules	<u>_</u>	OE		CEI	<i>.</i>	TE			
(32)	Rate RS	\$	17,247,352	\$	8,598,568	\$	3,949,905			Line 17 x Line 21
(22)	Data CC	ć		ć	7 626 544	ć				1
(33)	Rate GS	\$	7,484,440	\$ ¢	7,636,541		2,190,755			Line 17 x Line 22
(34)	Rate GP	\$	7,484,440 1,436,129	\$	113,924	\$	327,284			Line 17 x Line 23
(34) (35)	Rate GP Rate GSU	\$ \$	7,484,440 1,436,129 234,752	\$ \$	113,924 734,178	\$ \$	327,284 7,500			Line 17 x Line 23 Line 17 x Line 24
(34) (35) (36)	Rate GP Rate GSU Rate GT	\$ \$ \$	7,484,440 1,436,129 234,752 604,831	\$ \$ \$	113,924 734,178 32,550	\$ \$ \$	327,284 7,500 94,094			Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25
(34) (35) (36) (37)	Rate GP Rate GSU Rate GT Rate STL	\$ \$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888	\$ \$ \$	113,924 734,178 32,550 638,337	\$ \$ \$	327,284 7,500 94,094 198,416			Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25 Line 17 x Line 26
(34) (35) (36) (37) (38)	Rate GP Rate GSU Rate GT	\$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888 209,896	\$ \$ \$	113,924 734,178 32,550	\$ \$ \$	327,284 7,500 94,094			Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25
(34) (35) (36) (37)	Rate GP Rate GSU Rate GT Rate STL Rate POL	\$ \$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888	\$ \$ \$ \$	113,924 734,178 32,550 638,337 323,690	\$ \$ \$ \$	327,284 7,500 94,094 198,416 47,047	-		Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25 Line 17 x Line 26 Line 17 x Line 27
(34) (35) (36) (37) (38) (39)	Rate GP Rate GSU Rate GT Rate STL Rate POL Rate TRF	\$ \$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888 209,896 16,571	\$ \$ \$ \$ \$ \$	113,924 734,178 32,550 638,337 323,690 5,425	\$ \$ \$ \$ \$	327,284 7,500 94,094 198,416 47,047 3,409	-		Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25 Line 17 x Line 26 Line 17 x Line 27 Line 17 x Line 28
(34) (35) (36) (37) (38) (39) (40)	Rate GP Rate GSU Rate GT Rate STL Rate POL Rate TRF Total	\$ \$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888 209,896 16,571	\$ \$ \$ \$ \$ \$	113,924 734,178 32,550 638,337 323,690 5,425	\$ \$ \$ \$ \$	327,284 7,500 94,094 198,416 47,047 3,409	-		Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25 Line 17 x Line 26 Line 17 x Line 27 Line 17 x Line 28
(34) (35) (36) (37) (38) (39) (40) (41)	Rate GP Rate GSU Rate GT Rate STL Rate POL Rate TRF Total	\$ \$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888 209,896 16,571 27,617,858	\$ \$ \$ \$ \$ \$	113,924 734,178 32,550 638,337 323,690 5,425 18,083,214	\$ \$ \$ \$ \$	327,284 7,500 94,094 198,416 47,047 3,409 6,818,410			Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25 Line 17 x Line 26 Line 17 x Line 27 Line 17 x Line 28
 (34) (35) (36) (37) (38) (39) (40) (41) (42) 	Rate GP Rate GSU Rate GT Rate STL Rate POL Rate TRF Total Annual Units	\$ \$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888 209,896 16,571 27,617,858 OE	\$ \$ \$ \$ \$ \$	113,924 734,178 32,550 638,337 323,690 5,425 18,083,214 CEI	\$ \$ \$ \$ \$	327,284 7,500 94,094 198,416 47,047 3,409 6,818,410 TE	- -		Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25 Line 17 x Line 26 Line 17 x Line 27 Line 17 x Line 28 Sum (Lines 32-39)
 (34) (35) (36) (37) (38) (39) (40) (41) (42) (43) 	Rate GP Rate GSU Rate GT Rate STL Rate POL Rate TRF Total Annual Units Rate RS (MWh) Rate GS (MW) Rate GP (MW)	\$ \$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888 209,896 16,571 27,617,858 OE 9,713,587	\$ \$ \$ \$ \$ \$	113,924 734,178 32,550 638,337 323,690 5,425 18,083,214 CEI 5,682,148 18,812 1,193	\$ \$ \$ \$ \$	327,284 7,500 94,094 198,416 47,047 3,409 6,818,410 TE 2,662,352 6,622 2,783	•		Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25 Line 17 x Line 26 Line 17 x Line 27 Line 17 x Line 28 Sum (Lines 32-39) Source: Current Company forecast
 (34) (35) (36) (37) (38) (39) (40) (41) (42) (43) (44) (45) (46) 	Rate GP Rate GSU Rate GT Rate STL Rate POL Rate TRF Total Annual Units Rate RS (MWh) Rate GS (MW) Rate GP (MW) Rate GSU (MW/MVA)	\$ \$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888 209,896 16,571 27,617,858 OE 9,713,587 22,151 7,303 2,493	\$ \$ \$ \$ \$ \$	113,924 734,178 32,550 638,337 323,690 5,425 18,083,214 CEI 5,682,148 18,812 1,193 7,670	\$ \$ \$ \$ \$	327,284 7,500 94,094 198,416 47,047 3,409 6,818,410 TE 2,662,352 6,622 2,783 244			Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25 Line 17 x Line 26 Line 17 x Line 27 Line 17 x Line 28 Sum (Lines 32-39) Source: Current Company forecast Source: Current Company forecast Source: Current Company forecast Source: Current Company forecast
 (34) (35) (36) (37) (38) (39) (40) (41) (42) (43) (44) (45) (46) (47) 	Rate GP Rate GSU Rate GT Rate STL Rate POL Rate TRF Total Annual Units Rate RS (MWh) Rate GS (MW) Rate GS (MW) Rate GS (MW) Rate GSU (MW/MVA) Rate GT (MVA)	\$ \$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888 209,896 16,571 27,617,858 OE 9,713,587 22,151 7,303 2,493 11,754	\$ \$ \$ \$ \$ \$	113,924 734,178 32,550 638,337 323,690 5,425 18,083,214 CEI 5,682,148 18,812 1,193 7,670 4,706	\$ \$ \$ \$ \$	327,284 7,500 94,094 198,416 47,047 3,409 6,818,410 TE 2,662,352 6,622 2,783 244 11,361	•		Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25 Line 17 x Line 26 Line 17 x Line 27 Line 17 x Line 28 Sum (Lines 32-39) Source: Current Company forecast Source: Current Company forecast
 (34) (35) (36) (37) (38) (39) (40) (41) (42) (43) (44) (45) (46) (47) (48) 	Rate GP Rate GSU Rate GT Rate STL Rate POL Rate TRF Total Annual Units Rate RS (MWh) Rate GS (MW) Rate GP (MW) Rate GP (MW) Rate GT (MVA) Rate GT (MVA) Rate STL (MWh)	\$ \$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888 209,896 16,571 27,617,858 OE 9,713,587 22,151 7,303 2,493 11,754 115,184	\$ \$ \$ \$ \$ \$	113,924 734,178 32,550 638,337 323,690 5,425 18,083,214 CEI 5,682,148 18,812 1,193 7,670 4,706 109,069	\$ \$ \$ \$ \$	327,284 7,500 94,094 198,416 47,047 3,409 6,818,410 TE 2,662,352 6,622 2,783 244 11,361 36,219			Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25 Line 17 x Line 25 Line 17 x Line 26 Line 17 x Line 27 Line 17 x Line 28 Sum (Lines 32-39) Source: Current Company forecast Source: Current Company forecast
 (34) (35) (36) (37) (38) (39) (40) (41) (42) (43) (44) (45) (46) (47) (48) (49) 	Rate GP Rate GSU Rate GT Rate STL Rate POL Rate TRF Total Annual Units Rate RS (MWh) Rate GS (MW) Rate GP (MW) Rate GP (MW) Rate GT (MVA) Rate GT (MVA) Rate STL (MWh) Rate POL (MWh)	\$ \$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888 209,896 16,571 27,617,858 OE 9,713,587 22,151 7,303 2,493 11,754 115,184 31,045	\$ \$ \$ \$ \$ \$	113,924 734,178 32,550 638,337 323,690 5,425 18,083,214 CEI 5,682,148 18,812 1,193 7,670 4,706 109,069 46,644	\$ \$ \$ \$ \$	327,284 7,500 94,094 198,416 47,047 3,409 6,818,410 TE 2,662,352 6,622 2,783 244 11,361 36,219 7,622			Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25 Line 17 x Line 25 Line 17 x Line 26 Line 17 x Line 27 Line 17 x Line 28 Sum (Lines 32-39) Source: Current Company forecast Source: Current Company forecast
 (34) (35) (36) (37) (38) (39) (40) (41) (42) (43) (44) (45) (46) (47) (48) (49) (50) 	Rate GP Rate GSU Rate GT Rate STL Rate POL Rate TRF Total Annual Units Rate RS (MWh) Rate GS (MW) Rate GP (MW) Rate GP (MW) Rate GT (MVA) Rate GT (MVA) Rate STL (MWh)	\$ \$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888 209,896 16,571 27,617,858 OE 9,713,587 22,151 7,303 2,493 11,754 115,184	\$ \$ \$ \$ \$ \$	113,924 734,178 32,550 638,337 323,690 5,425 18,083,214 CEI 5,682,148 18,812 1,193 7,670 4,706 109,069	\$ \$ \$ \$ \$	327,284 7,500 94,094 198,416 47,047 3,409 6,818,410 TE 2,662,352 6,622 2,783 244 11,361 36,219			Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25 Line 17 x Line 25 Line 17 x Line 26 Line 17 x Line 27 Line 17 x Line 28 Sum (Lines 32-39) Source: Current Company forecast Source: Current Company forecast
(34) (35) (36) (37) (38) (40) (41) (42) (43) (44) (45) (44) (45) (46) (47) (48) (49) (50) (51)	Rate GP Rate GSU Rate GT Rate STL Rate POL Rate TRF Total Annual Units Rate RS (MWh) Rate GS (MW) Rate GS (MW) Rate GSU (MW/MVA) Rate GT (MVA) Rate STL (MWh) Rate TRF (MWh)	\$ \$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888 209,896 16,571 27,617,858 OE 9,713,587 22,151 7,303 2,493 11,754 115,184 31,045 13,617	\$ \$ \$ \$ \$ \$	113,924 734,178 32,550 638,337 323,690 5,425 18,083,214 CEI 5,682,148 18,812 1,193 7,670 4,706 109,069 46,644 15,499	\$ \$ \$ \$ \$	327,284 7,500 94,094 198,416 47,047 3,409 6,818,410 TE 2,662,352 6,622 2,783 2,44 11,361 36,219 7,622 1,958			Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25 Line 17 x Line 25 Line 17 x Line 26 Line 17 x Line 27 Line 17 x Line 28 Sum (Lines 32-39) Source: Current Company forecast Source: Current Company forecast
(34) (35) (36) (37) (38) (39) (40) (41) (42) (43) (44) (44) (44) (45) (44) (45) (44) (47) (48) (50) (51) (52)	Rate GP Rate GSU Rate GT Rate STL Rate STL Rate POL Rate TRF Total Annual Units Rate RS (MWh) Rate GS (MW) Rate GS (MW) Rate GSU (MW/MVA) Rate GT (MVA) Rate STL (MWh) Rate POL (MWh) Rate TRF (MWh)	\$ \$ \$ \$ \$ \$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888 209,896 16,571 27,617,858 OE 9,713,587 22,151 7,303 2,493 11,754 115,184 31,045 13,617 OE	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	113,924 734,178 32,550 638,337 323,690 5,425 18,083,214 CEI 5,682,148 18,812 1,193 7,670 4,766 109,069 46,644 15,499 CEI	\$ \$ \$ \$ \$ \$ \$ \$	327,284 7,500 94,094 198,416 47,047 3,409 6,818,410 TE 2,662,352 6,622 2,783 244 11,361 36,219 7,622 1,958 TE			Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25 Line 17 x Line 25 Line 17 x Line 26 Line 17 x Line 27 Line 17 x Line 28 Sum (Lines 32-39) Source: Current Company forecast Source: Current Company forecast
(34) (35) (36) (37) (38) (39) (40) (41) (42) (43) (44) (44) (44) (45) (44) (45) (47) (47) (50) (51) (52) (53)	Rate GP Rate GSU Rate GT Rate STL Rate STL Rate POL Rate TRF Total Annual Units Rate RS (MWh) Rate GS (MW) Rate GSU (MW/MVA) Rate GSU (MW/MVA) Rate GT (MVA) Rate STL (MWh) Rate TRF (MWh) Rate TRF (MWh) Rate RS (\$/kWh)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888 209,896 16,571 27,617,858 OE 9,713,587 22,151 7,303 2,493 11,754 115,184 31,045 13,617 OE 0.001776	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	113,924 734,178 32,550 638,337 323,690 5,425 18,083,214 CEI 5,682,148 18,812 1,193 7,670 4,706 109,069 46,644 15,499 CEI 0.001513	\$ \$ \$ \$ \$ \$ \$ \$	327,284 7,500 94,094 198,416 47,047 3,409 6,818,410 TE 2,662,352 6,622 2,783 244 11,361 36,219 7,622 1,958 TE 0.001484	- -		Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25 Line 17 x Line 25 Line 17 x Line 26 Line 17 x Line 27 Line 17 x Line 28 Sum (Lines 32-39) Source: Current Company forecast Source: Current Company forecast
(34) (35) (36) (37) (38) (39) (40) (41) (41) (42) (43) (44) (45) (44) (45) (46) (47) (48) (50) (51) (52) (53) (54)	Rate GP Rate GSU Rate GT Rate STL Rate STL Rate POL Rate TRF Total Annual Units Rate RS (MWh) Rate GS (MW) Rate GS (MW) Rate GSU (MW/MVA) Rate GSU (MW/MVA) Rate STL (MWh) Rate STL (MWh) Rate TRF (MWh) Rate RS (\$/kWh) Rate RS (\$/kWh) Rate GS (\$/kW)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888 209,896 16,571 27,617,858 OE 9,713,587 22,151 7,303 2,493 11,754 115,184 31,045 13,617 OE 0.001776 0.3379	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	113,924 734,178 32,550 638,337 323,690 5,425 18,083,214 CEI 5,682,148 18,812 1,193 7,670 4,706 109,069 4,6644 15,499 CEI 0.001513 0.4059	\$ \$ \$ \$ \$ \$ \$ \$ \$	327,284 7,500 94,094 198,416 47,047 3,409 6,818,410 TE 2,662,352 6,622 2,783 244 11,361 36,219 7,622 1,958 TE 0.001484 0.3308			Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25 Line 17 x Line 25 Line 17 x Line 26 Line 17 x Line 27 Line 17 x Line 28 Sum (Lines 32-39) Source: Current Company forecast Source: Current Company forecast Line 32 / Line 43 / 1,000 Line 33 / Line 44 / 1,000
(34) (35) (36) (37) (38) (39) (40) (41) (42) (43) (44) (44) (45) (44) (45) (46) (47) (48) (49) (50) (51) (51) (52) (55)	Rate GP Rate GSU Rate GT Rate STL Rate STL Rate POL Rate TRF Total Annual Units Rate RS (MWh) Rate GS (MW) Rate GS (MW) Rate GSU (MW/MVA) Rate GSU (MW/MVA) Rate GT (MVA) Rate STL (MWh) Rate STL (MWh) Rate TRF (MWh) Rate RS (\$/kWh) Rate GS (\$/kW) Rate GP (\$/kW)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888 209,896 16,571 27,617,858 OE 9,713,587 22,151 7,303 2,493 11,754 115,184 31,045 13,617 OE 0.001776 0.3379 0.1966	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	113,924 734,178 32,550 638,337 323,690 5,425 18,083,214 CEI 5,682,148 18,812 1,193 7,670 4,706 109,069 46,644 15,499 CEI 0.001513	\$ \$ \$ \$ \$ \$ \$ \$ \$	327,284 7,500 94,094 198,416 47,047 3,409 6,818,410 TE 2,662,352 6,622 2,783 244 11,361 36,219 7,622 1,958 TE 0.001484			Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25 Line 17 x Line 25 Line 17 x Line 26 Line 17 x Line 27 Line 17 x Line 28 Sum (Lines 32-39) Source: Current Company forecast Source: Current Company forecast Line 32 / Line 43 / 1,000 Line 33 / Line 44 / 1,000
(34) (35) (36) (37) (38) (39) (40) (41) (41) (42) (43) (44) (45) (44) (45) (46) (47) (48) (50) (51) (52) (53) (54)	Rate GP Rate GSU Rate GT Rate STL Rate STL Rate POL Rate TRF Total Annual Units Rate RS (MWh) Rate GS (MW) Rate GS (MW) Rate GSU (MW/MVA) Rate GSU (MW/MVA) Rate STL (MWh) Rate STL (MWh) Rate TRF (MWh) Rate RS (\$/kWh) Rate RS (\$/kWh) Rate GS (\$/kW)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888 209,896 16,571 27,617,858 OE 9,713,587 22,151 7,303 2,493 11,754 115,184 31,045 13,617 OE 0.001776 0.3379	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	113,924 734,178 32,550 638,337 323,690 5,425 18,083,214 CEI 5,682,148 18,812 1,193 7,670 4,706 109,069 46,644 15,499 CEI 0.001513 0.4059 0.0955	\$ \$ \$ \$ \$ \$ \$ \$ \$	327,284 7,500 94,094 198,416 47,047 3,409 6,818,410 TE 2,662,352 6,622 2,783 244 11,361 36,219 7,622 1,958 TE 0.001484 0.3308 0.1176			Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25 Line 17 x Line 25 Line 17 x Line 26 Line 17 x Line 27 Line 17 x Line 28 Sum (Lines 32-39) Source: Current Company forecast Source: Current Company forecast Line 32 / Line 43 / 1,000 Line 33 / Line 44 / 1,000
(34) (35) (36) (37) (38) (39) (40) (41) (42) (43) (44) (42) (44) (44) (45) (46) (47) (48) (49) (50) (51) (52) (53) (54) (55) (56)	Rate GP Rate GSU Rate GT Rate STL Rate STL Rate POL Rate TRF Total Annual Units Rate RS (MWh) Rate GS (MW) Rate GP (MW) Rate GP (MW) Rate GP (MWA) Rate GT (MVA) Rate GT (MVA) Rate STL (MWh) Rate TRF (MWh) Rate TRF (MWh) Rate RS (\$/kWh) Rate GS (\$/kW) Rate GS (\$/kW) Rate GS (\$/kW) Rate GS (\$/kW) Rate GSU (\$/kW / \$/kVA)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888 209,896 16,571 27,617,858 0 0 9,713,587 22,151 7,303 2,493 11,754 115,184 31,045 13,617 0 0 0.001776 0.3379 0.1966 0.0942	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	113,924 734,178 32,550 638,337 323,690 5,425 18,083,214 CEI 5,682,148 18,812 1,193 7,670 4,706 109,069 46,644 15,499 CEI 0.001513 0.4059 0.0955 0.0957	\$ \$ \$ \$ \$ \$ \$	327,284 7,500 94,094 198,416 47,047 3,409 6,818,410 TE 2,662,352 6,622 2,783 244 11,361 36,219 7,622 1,958 TE 0.001484 0.3308 0.1176 0.0308			Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25 Line 17 x Line 26 Line 17 x Line 27 Line 17 x Line 27 Line 17 x Line 28 Sum (Lines 32-39) Source: Current Company forecast Source: Current Compa
(34) (35) (36) (37) (38) (39) (40) (41) (42) (43) (44) (43) (44) (45) (44) (44) (45) (50) (51) (52) (53) (54) (54) (55) (56) (57)	Rate GP Rate GSU Rate GT Rate STL Rate STL Rate POL Rate TRF Total Annual Units Rate RS (MWh) Rate GS (MW) Rate GP (MW) Rate GP (MW) Rate GP (MW) Rate GSU (MW/MVA) Rate GSU (MW/MVA) Rate GT (MVA) Rate GT (MVA) Rate STL (MWh) Rate TRF (MWh) Rate TRF (MWh) Rate GS (\$/kWh) Rate GS (\$/kW) Rate GS (\$/kW) Rate GS (\$/kW) Rate GSU (\$/kW / \$/kVA) Rate GSU (\$/kW / \$/kVA) Rate GT (\$/kVA)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888 209,896 16,571 27,617,858 OE 9,713,587 22,151 7,303 2,493 11,754 115,184 31,045 13,617 OE 0.001776 0.3379 0.1966 0.0942 0.0515	\$ \$ \$ \$ \$ \$ \$ \$	113,924 734,178 32,550 638,337 323,690 5,425 18,083,214 CEI 5,682,148 18,812 1,193 7,670 4,706 109,069 46,644 15,499 CEI 0.001513 0.4059 0.0955 0.0957 0.0069	\$ \$ \$ \$ \$ \$ \$	327,284 7,500 94,094 198,416 47,047 3,409 6,818,410 TE 2,662,352 6,622 2,783 244 11,361 36,219 7,622 1,958 TE 0.001484 0.3308 0.1176 0.0308 0.0083	•		Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25 Line 17 x Line 26 Line 17 x Line 27 Line 17 x Line 27 Line 17 x Line 28 Sum (Lines 32-39) Source: Current Company forecast Source: Current Compa
(34) (35) (36) (37) (38) (39) (40) (41) (42) (43) (44) (43) (44) (45) (44) (45) (44) (45) (50) (51) (52) (53) (54) (55) (55) (55)	Rate GP Rate GSU Rate GT Rate STL Rate STL Rate POL Rate TRF Total Annual Units Rate GS (MW) Rate GS (MW) Rate GS (MW) Rate GP (MW) Rate GSU (MW/MVA) Rate GSU (MW/MVA) Rate GSU (MW/MVA) Rate GT (MVA) Rate GT (MVA) Rate POL (MWh) Rate POL (MWh) Rate TRF (MWh) Rate GS (\$/kW) Rate GS (\$/kW)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	7,484,440 1,436,129 234,752 604,831 383,888 209,896 16,571 27,617,858 OE 9,713,587 22,151 7,303 2,493 11,754 115,184 31,045 13,617 OE 0.001776 0.3379 0.1966 0.0942 0.0515 0.003333	\$ \$ \$ \$ \$ \$ \$ \$ \$	113,924 734,178 32,550 638,337 323,690 5,425 18,083,214 CEI 5,682,148 18,812 1,193 7,670 4,706 109,069 46,644 15,499 CEI 0.001513 0.4059 0.0955 0.0957 0.0069 0.005853	\$ \$ \$ \$ \$ \$ \$ \$	327,284 7,500 94,094 198,416 47,047 3,409 6,818,410 TE 2,662,352 6,622 2,783 244 11,361 36,219 7,622 1,958 TE 0.001484 0.3308 0.1176 0.0308 0.0083 0.005478			Line 17 x Line 23 Line 17 x Line 24 Line 17 x Line 25 Line 17 x Line 26 Line 17 x Line 27 Line 17 x Line 27 Line 17 x Line 28 Sum (Lines 32-39) Source: Current Company forecast Source: Current Compa

Rate STL (MWh)

345,553

115,184

Case No. 25-0092-EL-SSO								
OE		Year 1	Year 2	2		Year 3		Total
Baseline In Base Rates	\$	26,426,004 \$	26,426	5,004	\$	26,426,004	\$	79,278,011
Estimated Minimum Requirements O&M	\$	28,718,563 \$	29,580	0,120	\$	30,467,523	\$	88,766,206
Estimated EVM O&M	\$	28,197,654 \$	-		\$	29,489,830	\$	86,521,678
Total Estimated O&M	\$	56,916,217 \$	58,414	4,314	\$	59,957,354	\$	175,287,885
Incremental O&M	\$	30,490,213 \$	31,988	3,310	\$	33,531,350	\$	96,009,874
Inactive Riders ESP V Deferral Balance	\$	(7,593,855) \$			\$	-	\$	(7,593,855)
Rider VMC ESP V Under Recovery	\$	4,649,694 \$			\$	-	\$	4,649,694
Rider VMC ESP V Deferral Balance	\$	(2,944,162) \$	5	-	\$	-	\$	(2,944,162)
Prior Period Reconciliation	\$	- \$	5	-	\$	-	\$	-
Revenue Requirement	\$	27,546,052 \$	31,988	3,310	\$	33,531,350	\$	93,065,712
Revenue Requirement w/ CAT	\$	27,617,858 \$	32,07 1	L ,697	\$	33,618,759	\$	93,308,314
Allocation Factors		60 A50(60.454		60.450
Rate RS		62.45%		2.45%		62.45%		62.45%
Rate GS		27.10%		7.10%		27.10%		27.10%
Rate GP Rate GSU		5.20% 0.85%		5.20% 0.85%		5.20% 0.85%		5.20% 0.85%
Rate GT		2.19%		2.19%		2.19%		2.19%
Rate STL		1.39%		1.39%		1.39%		1.39%
Rate POL		0.76%		0.76%	0.76%		0.76%	
Rate TRF		0.06%		0.06%		0.06%		0.06%
Total		100.00%		0.00%	100.00%			100.00%
Allocation to Rate Schedules								
Rate RS	\$	17,247,352 \$	20,028	3,775	\$	20,994,915	\$	58,271,042
Rate GS	\$	7,484,440 \$	8,693	1,430	\$	9,110,684	\$	25,286,553
Rate GP	\$	1,436,129 \$	1,667	7,728	\$	1,748,175	\$	4,852,032
Rate GSU	\$	234,752 \$	272	2,609	\$	285,759	\$	793,121
Rate GT	\$	604,831 \$	5 702	2,370	\$	736,251	\$	2,043,452
Rate STL	\$ \$	383,888 \$	5 445	5,797	\$	467,301	\$	1,296,986
Rate POL	\$	209,896 \$			\$	255,503	\$	709,143
Rate TRF	\$	16,571 \$			\$	20,171	\$	55,985
Total	\$	27,617,858 \$	32,072	1,697	\$	33,618,759	\$	93,308,314
Annual Units								
Rate RS (MWh)		9,713,587	9,713	3,587		9,713,587		29,140,760
Rate GS (MW)		22,151	22	2,151		22,151		66,452
Rate GP (MW)		7,303	7	7,303		7,303		21,910
Rate GSU (MW/MVA)		2,493	2	2,493		2,493		7,478
Rate GT (MVA)		11,754	11	1,754		11,754		35,262
		445 404		- 404		445 401		245 552

Rate POL (MWh)	31,045	31,045	31,045	93,134
Rate TRF (MWh)	13,617	13,617	13,617	40,850
Rate				
Rate RS (\$/kWh)	\$ 0.001776	\$ 0.002062	\$ 0.002161	\$ 0.002000
Rate GS (\$/kW)	\$ 0.3379	\$ 0.3924	\$ 0.4113	\$ 0.3805
Rate GP (\$/kW)	\$ 0.1966	\$ 0.2284	\$ 0.2394	\$ 0.2215
Rate GSU (\$/kW / \$/kVA)	\$ 0.0942	\$ 0.1094	\$ 0.1146	\$ 0.1061
Rate GT (\$/kVA)	\$ 0.0515	\$ 0.0598	\$ 0.0626	\$ 0.0580
Rate STL (\$/kWh)	\$ 0.003333	\$ 0.003870	\$ 0.004057	\$ 0.003753
Rate POL (\$/kWh)	\$ 0.006761	\$ 0.007851	\$ 0.008230	\$ 0.007614
Rate TRF (\$/kWh)	\$ 0.001217	\$ 0.001413	\$ 0.001481	\$ 0.001370

115,184

115,184

CEI		Year 1	Year 2	Year 3		Total
Baseline In Base Rates	\$	17,490,571	\$ 17,490,571	\$ 17,490,571	\$	52,471,712
Estimated Minimum Requirements O&M	\$	19,202,290	\$ 19,778,359	\$ 20,371,709	\$	59,352,358
Estimated EVM O&M	\$	15,448,951	\$ 15,799,048	\$ 16,159,648	\$	47,407,647
Total Estimated O&M	\$	34,651,241	\$ 35,577,407	\$ 36,531,357	\$	106,760,005
Incremental O&M	\$	17,160,670	\$ 18,086,836	\$ 19,040,787	\$	54,288,293
Inactive Riders ESP V Deferral Balance	\$	(2,035,207)	\$ -	\$ -	\$	(2,035,207)
Rider VMC ESP V Under Recovery	\$	2,910,734	\$ -	\$ -	\$	2,910,734
Rider VMC ESP V Deferral Balance	\$	875,527	\$ -	\$ -	Ş	875,527
Prior Period Reconciliation	\$	-	\$ -	\$ -	\$	-
Revenue Requirement	\$	18,036,197	\$ 18,086,836	\$ 19,040,787	\$	55,163,820
Revenue Requirement w/ CAT	\$	18,083,214	\$ 18,133,984	\$ 19,090,422	\$	55,307,620
Allocation Factors						
Rate RS		47.55%	47.55%	47.55%		47.55%
Rate GS		42.23%	42.23%	42.23%		42.23%
Rate GP		0.63%	0.63%	0.63%		0.63%
Rate GSU		4.06%	4.06%	4.06%		4.06%
Rate GT		0.18%	0.18%	0.18%		0.18%
Rate STL		3.53%	3.53%	3.53%		3.53%
Rate POL		1.79%	1.79%	1.79%		1.79%
Rate TRF		0.03%	0.03%	0.03%		0.03%
Total		100.00%	100.00%	100.00%		100.00%
Allocation to Rate Schedules						
Rate RS	\$	8,598,568	\$ 8,622,710	\$ 9,077,496	\$	26,298,773
Rate GS	\$	7,636,541	\$ 7,657,982	\$ 8,061,885	\$	23,356,408
Rate GP	\$	113,924	\$ 114,244	\$ 120,270	\$	348,438
Rate GSU	\$	734,178	\$ 736,240	\$ 775,071	\$	2,245,489
Rate GT	\$	32,550	\$ 32,641	\$ 34,363	\$	99,554
Rate STL	\$	638,337	\$ 640,130	\$ 673,892	\$	1,952,359
Rate POL	\$	323,690	\$ 324,598	\$ 341,719	\$	990,006
Rate TRF	\$	5,425	\$ 5,440	\$ 5,727	\$	16,592
Total	\$	18,083,214	\$ 18,133,984	\$ 19,090,422	\$	55,307,620
Annual Units						
Rate RS (MWh)		5,682,148	5,682,148	5,682,148		17,046,444
Rate GS (MW)		18,812	18,812	18,812		56,436
Rate GP (MW)		1,193	1,193	1,193		3,579
Rate GSU (MW/MVA)		7,670	7,670	7,670		23,009
Rate GT (MVA)		4,706	4,706	4,706		14,118
Rate STL (MWh)		109,069	109,069	109,069		327,207
Rate POL (MWh)		46,644	46,644	46,644		139,931
Rate TRF (MWh)		15,499	15,499	15,499		46,497
Rate						
Rate RS (\$/kWh)	\$	0.001513	\$ 0.001518	\$ 0.001598	\$	0.001543
Rate GS (\$/kW)	\$	0.4059	\$ 0.4071	\$ 0.4286	\$	0.4139
Rate GP (\$/kW)	\$ \$ \$ \$ \$	0.0955	\$ 0.0958	\$ 0.1008	\$	0.0974
Rate GSU (\$/kW / \$/kVA)	\$	0.0957	\$ 0.0960	\$ 0.1011	\$	0.0976
Rate GT (\$/kVA)	\$	0.0069	\$ 0.0069	\$ 0.0073	\$	0.0071
Rate STL (\$/kWh)	\$	0.005853	\$ 0.005869	\$ 0.006179	\$	0.005967
Rate POL (\$/kWh)	\$	0.006940	\$ 0.006959	\$ 0.007326	\$	0.007075
Rate TRF (\$/kWh)	\$	0.000350	\$ 0.000351	\$ 0.000370	\$	0.000357

TC					
TE		Year 1	Year 2	Year 3	Total
Baseline In Base Rates	\$	7,432,649	\$ 7,432,649	\$ 7,432,649	\$ 22,297,948
Estimated Minimum Requirements O&M	\$	6,959,504	\$ 7,168,289	\$ 7,383,338	\$ 21,511,131
Estimated EVM O&M	\$	5,243,600	\$ 5,370,908	\$ 5,502,035	\$ 16,116,543
Total Estimated O&M	\$	12,203,104	\$ 12,539,197	\$ 12,885,373	\$ 37,627,674
Incremental O&M	\$	4,770,455	\$ 5,106,548	\$ 5,452,724	\$ 15,329,726
Inactive Riders ESP V Deferral Balance	\$	1,092,408	\$ -	\$ -	\$ 1,092,408
Rider VMC ESP V Under Recovery	\$	937,820	\$ -	\$ -	\$ 937,820
Rider VMC ESP V Deferral Balance	\$	2,030,228	\$ -	\$ -	\$ 2,030,228
Prior Period Reconciliation	\$	-	\$ -	\$ -	\$ -
Revenue Requirement	\$	6,800,682	\$ 5,106,548	\$ 5,452,724	\$ 17,359,954
Revenue Requirement w/ CAT	\$	6,818,410	\$ 5,119,859	\$ 5,466,938	\$ 17,405,207
Allocation Factors					
Rate RS		57.93%	57.93%	57.93%	57.93%
Rate GS		32.13%	32.13%	32.13%	32.13%
Rate GP		4.80%	4.80%	4.80%	4.80%
Rate GSU		0.11%	0.11%	0.11%	0.11%
Rate GT		1.38%	1.38%	1.38%	1.38%
Rate STL		2.91%	2.91%	2.91%	2.91%
Rate POL		0.69%	0.69%	0.69%	0.69%
Rate TRF		0.05%	0.05%	0.05%	0.05%
Total		100.00%	100.00%	100.00%	100.00%
Allocation to Rate Schedules					
Rate RS	\$	3,949,905	\$ 2,965,935	\$ 3,166,997	\$ 10,082,837
Rate GS	\$	2,190,755	\$ 1,645,011	\$ 1,756,527	\$ 5,592,293
Rate GP	\$	327,284	\$ 245,753	\$ 262,413	\$ 835,450
Rate GSU	\$	7,500	\$ 5,632	\$ 6,014	\$ 19,146
Rate GT	\$	94,094	\$ 70,654	\$ 75,444	\$ 240,192
Rate STL	\$	198,416	\$ 148,988	\$ 159,088	\$ 506,492
Rate POL	\$	47,047	\$ 35,327	\$ 37,722	\$ 120,096
Rate TRF	\$	3,409	\$ 2,560	\$ 2,733	\$ 8,703
Total	\$	6,818,410	\$ 5,119,859	\$ 5,466,938	\$ 17,405,207
Annual Units					
Rate RS (MWh)		2,662,352	2,662,352	2,662,352	7,987,056
Rate GS (MW)		6,622	6,622	6,622	19,866
Rate GP (MW)		2,783	2,783	2,783	8,349
Rate GSU (MW/MVA)		244	244	244	732
Rate GT (MVA)		11,361	11,361	11,361	34,082
Rate STL (MWh)		36,219	36,219	36,219	108,657
Rate POL (MWh)		7,622	7,622	7,622	22,867
Rate TRF (MWh)		1,958	1,958	1,958	5,873
Rate	<u> </u>				
Rate RS (\$/kWh)	\$	0.001484	\$ 0.001114	\$ 0.001190	\$ 0.001262
Rate GS (\$/kW)	\$	0.3308	\$ 0.2484	\$ 0.2653	\$ 0.2815
Rate GP (\$/kW)	\$ \$ \$	0.1176	\$ 0.0883	\$ 0.0943	\$ 0.1001
Rate GSU (\$/kW / \$/kVA)	\$	0.0308	\$ 0.0231	\$ 0.0247	\$ 0.0262
Rate GT (\$/kVA)	\$	0.0083	\$ 0.0062	\$ 0.0066	\$ 0.0070
Rate STL (\$/kWh)	\$	0.005478	\$ 0.004114	\$ 0.004392	\$ 0.004661
Rate POL (\$/kWh)	\$	0.006172	\$ 0.004635	\$ 0.004949	\$ 0.005252
Rate TRF (\$/kWh)	\$	0.001742	\$ 0.001308	\$ 0.001396	\$ 0.001482

TOTAL		Year 1		Year 2		Year 3		Total
Baseline In Base Rates	\$	51,349,224	\$	51,349,224	\$	51,349,224	\$	154,047,671
Estimated Minimum Requirements O&M	\$	54,880,357	\$	56,526,768	\$	58,222,571	\$	169,629,695
Estimated EVM O&M	\$	48,890,205	\$	50,004,150	\$	51,151,513	\$	150,045,868
Total Estimated O&M	\$	103,770,562	\$	106,530,918	\$	109,374,084	\$	319,675,564
	ç	103,770,302	ç	100,550,918	ç	109,374,084	ç	319,073,304
Incremental O&M	\$	52,421,338	\$	55,181,694	\$	58,024,860	\$	165,627,893
Inactive Riders ESP V Deferral Balance	\$	(8,536,654)		-	\$	-	\$	(8,536,654)
Rider VMC ESP V Under Recovery	\$	8,498,247	\$	-	\$	-	\$	8,498,247
Rider VMC ESP V Deferral Balance	\$	(38,407)	Ş	-	\$	-	\$	(38,407)
Prior Period Reconciliation	\$	-	\$	-	\$	-	\$	-
Revenue Requirement	\$	52,382,932	\$	55,181,694	\$	58,024,860	\$	165,589,486
Revenue Requirement w/ CAT	\$	52,519,482	\$	55,325,540	\$	58,176,118	\$	166,021,141
Allocation Factors								
Rate RS		56.73%		56.73%		56.73%		56.73%
Rate GS		32.96%		32.96%		32.96%		32.96%
Rate GP		3.57%		3.57%		3.57%		3.57%
Rate GSU		1.86%		1.86%		1.86%		1.86%
Rate GT		1.39%		1.39%		1.39%		1.39%
Rate STL		2.32%		2.32%		2.32%		2.32%
Rate POL		1.11%		1.11%		1.11%		1.11%
Rate TRF		0.05%		0.05%		0.05%		0.05%
Total		100.00%		100.00%		100.00%		100.00%
Allocation to Rate Schedules								
Rate RS	\$	29,795,826	\$	31,617,419	\$	33,239,407	\$	94,652,652
Rate GS	\$	17,311,736	\$	17,994,422	\$	18,929,096	\$	54,235,254
Rate GP	\$	1,877,337	\$	2,027,726	\$	2,130,858	\$	6,035,920
Rate GSU	\$	976,431	\$	1,014,481	\$	1,066,844	\$	3,057,756
Rate GT	\$	731,475	\$	805,665	\$	846,057	\$	2,383,198
Rate STL	\$	1,220,641	\$	1,234,914	\$	1,300,281	\$	3,755,836
Rate POL	\$	580,632	\$	603,670	\$	634,943	\$	1,819,246
Rate TRF	\$	25,405	\$	27,243	\$	28,632	\$	81,280
Total	\$	52,519,482	\$	55,325,540	\$	58,176,118	\$	166,021,141
Annual Units								
Rate RS (MWh)		18,058,087		18,058,087		18,058,087		54,174,261
Rate GS (MW)		47,585		47,585		47,585		142,754
Rate GP (MW)		11,279		11,279		11,279		33,837
Rate GSU (MW/MVA)		10,406		10,406		10,406		31,218
Rate GT (MVA)		27,821		27,821		27,821		83,462
Rate STL (MWh)		260,472		260,472		260,472		781,417
Rate POL (MWh)		85,311		85,311		85,311		255,932
Rate TRF (MWh)		31,073		31,073		31,073		93,220
Rate								
Rate RS (\$/kWh)	\$	0.001650	\$	0.001751	\$	0.001841	\$	0.001747
Rate GS (\$/kW)	\$	0.3638	\$	0.3782	\$	0.3978	\$	0.3799
Rate GP (\$/kW)	ہ خ	0.3038	ې \$	0.3782	\$	0.1889	ې \$	0.1784
Rate GSU (\$/kW / \$/kVA)	\$ \$ \$ \$	0.1664			ې \$			
	ې خ		\$ ¢	0.0975		0.1025	\$ ¢	0.0979
Rate GT (\$/kVA)	Ş	0.0263	\$	0.0290	\$	0.0304	\$	0.0286
Rate STL (\$/kWh)	Ş	0.004686	\$	0.004741	\$	0.004992	\$	0.004806
Rate POL (\$/kWh)	Ş	0.006806	\$	0.007076	\$	0.007443	\$	0.007108
Rate TRF (\$/kWh)	\$	0.000818	\$	0.000877	\$	0.000921	\$	0.000872

Vegetation Management Cost Recovery Rider Inactive Riders Balance Case No. 25-0092-EL-SSO

		OE	CEI	TE	Total	Notes
(1) (2)	Baseline In Base Rates	\$ 13,534,322	\$ 11,517,829	\$ 4,544,660	\$ 29,596,811	Source: Case No. 07-551-EL-AIR
(3)	Base Vegetation Spend	\$ 27,169,575	\$ 17,143,512	\$ 7,383,724	\$ 51,696,811	Source: Current Company forecast
(4) (5)	Incremental Spend	\$ 13,635,253	\$ 5,625,683	\$ 2,839,064	\$ 22,100,000	Line 3 - Line 1
(6) (7)	Reconciliation of Inactive Tariffs	\$ (13,042,167)	\$ (3,511,639)	\$ 1,892,961	\$ (14,660,846)	One-time final reconciliation
(8) (9)	Prior Period Reconciliation	\$ -	\$ -	\$ -	\$ -	Source: Company records
(10)						
(11) (12)	Revenue Requirement	\$ 593,085	\$ 2,114,044	\$ 4,732,025	\$ 7,439,154	Line 5 + Line 7 + Line 9
(13)	Revenue Requirement w/ CAT	\$ 594,631	\$ 2,119,555	\$ 4,744,360	\$ 7,458,547	Line 11 / (1 - 0.26%)
(14) (15) (16)	Current Revenue Collected	\$ 248,405	\$ 891,145	\$ 2,006,440	\$ 3,145,990	Source: Company records
(18) (17) (18)	% of Revenue Requirement	41.77%	42.04%	42.29%	42.18%	Line 15 / Line 13
(19) (20)	Collection of Inactive Riders	\$ (5,448,312)	\$ (1,476,433)	\$ 800,553	\$ (6,124,191)	Line 17 x Line 7
(21)	Remaining Bal. Inactive Riders	\$ (7,593,855)	\$ (2,035,207)	\$ 1,092,408	\$ (8,536,654)	Line 7 - Line 19

P.U.C.O. No. 13

RIDER VMC

Vegetation Management Cost Recovery Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Vegetation Management Cost Recovery Rider (VMC) charges will apply effective for service rendered beginning [DATE]. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RS (all kWhs, per kWh)	X.XXXX¢
GS (per kW of Billing Demand)	\$X.XXXX
GP (per kW of Billing Demand)	\$X.XXXX
GSU (per kW of Billing Demand)	\$X.XXXX
GT (per kVa of Billing Demand)	\$X.XXXX
STL (all kWhs, per kWh)	X.XXXX¢
TRF (all kWhs, per kWh)	X.XXXX¢
POL (all kWhs, per kWh)	X.XXXX¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. No later than April 1st each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on June 1st of each year. To the extent permitted by law, this Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

RIDER VMC

Vegetation Management Cost Recovery Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Vegetation Management Cost Recovery Rider (VMC) charges will apply effective for service rendered beginning [DATE]. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RS (all kWhs, per kWh)	X.XXXX¢
GS (per kW of Billing Demand)	\$X.XXXX
GP (per kW of Billing Demand)	\$X.XXXX
GSU (per kVa of Billing Demand)	\$X.XXXX
GT (per kVa of Billing Demand)	\$X.XXXX
STL (all kWhs, per kWh)	X.XXXX¢
TRF (all kWhs, per kWh)	X.XXXX¢
POL (all kWhs, per kWh)	X.XXXX¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. No later than April 1st each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on June 1st of each year. To the extent permitted by law, this Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

RIDER VMC

Vegetation Management Cost Recovery Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Vegetation Management Cost Recovery Rider (VMC) charges will apply effective for service rendered beginning [DATE]. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RS (all kWhs, per kWh)	X.XXXX¢
GS (per kW of Billing Demand)	\$X.XXXX
GP (per kW of Billing Demand)	\$X.XXXX
GSU (per kVa of Billing Demand)	\$X.XXXX
GT (per kVa of Billing Demand)	\$X.XXXX
STL (all kWhs, per kWh)	X.XXXX¢
TRF (all kWhs, per kWh)	X.XXXX¢
POL (all kWhs, per kWh)	X.XXXX¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. No later than April 1st each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on June 1st of each year. To the extent permitted by law, this Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Storm Cost Recovery Rider Illustrative Rates Effective Year 1 Case No. 25-0092-EL-SSO

Line	Line Item		<u>OE</u>	<u>CEI</u>	TE	Total	<u>Notes</u>
(1)	Rider SCR ESP V Balance	\$	279,817 \$	72,364,615 \$	(704,066) \$	71,940,366	P. 3, line 1
(2)	Accumulated Interest	\$	11,589 \$	9,104,072 \$	(21,685) \$	9,093,975	P. 3, line 2
(3)	Rider SCR ESP V Balance w/ Interest	\$	291,406 \$	81,468,687 \$; (725 <i>,</i> 751)	81,034,342	Line 1 + Line 2
(4) (5)	Amortization	\$	291,406 \$	16,293,737 \$; (725,751)	15,859,392	Line 3 / 5
(6) (7)	ESP VI Deferral Balance	\$	- \$	- \$; - ç	-	No actuals included in Year 1
(8) (9) (10)	Revenue Requirement before Cap	\$	291,406 \$	16,293,737 \$; (725,751)	15,859,392	Line 5 + Line 7
(10) (11) (12)	Annual Cap for Recovery	\$	14,500,000 \$	38,300,000 \$	5 1,400,000 \$	54,200,000	P. 4, line 10
	Revenue Requirement After Cap	\$	291,406 \$	16,293,737 \$; (725,751)	15,859,392	Min (Lines 9, 11)
(15) (16)	Revenue Requirement w/ CAT	\$	292,166 \$	16,336,212 \$; (727,643)	15,900,734	Line 13 / (1 - CAT)
(17)	Allocation Factors		or	CF I	Ŧr		
	Allocation Factors Rate RS		OE	CEI	TE		Sources Cose No. 07 FE1 FL AID
(19)			62.45%	47.55%	57.93%		Source: Case No. 07-551-EL-AIR
(20)	Rate GS		27.10%	42.23%	32.13%		Source: Case No. 07-551-EL-AIR
(21)	Rate GP		5.20%	0.63%	4.80%		Source: Case No. 07-551-EL-AIR
(22)	Rate GSU		0.85%	4.06%	0.11%		Source: Case No. 07-551-EL-AIR
(23)	Rate GT		2.19%	0.18%	1.38%		Source: Case No. 07-551-EL-AIR
(24)	Rate STL		1.39%	3.53%	2.91%		Source: Case No. 07-551-EL-AIR
(25)	Rate POL		0.76%	1.79%	0.69%		Source: Case No. 07-551-EL-AIR
(26)	Rate TRF		0.06%	0.03%	0.05%		Source: Case No. 07-551-EL-AIR
(27)	Total		100.00%	100.00%	100.00%		Sum (Lines 19 -26)
(28)							
	Allocation to Rate Schedules		OE	CEI	TE		
(30)	Rate RS	\$	182,457 \$	7,767,869 \$,		Line 15 x Line 19
(31)	Rate GS	\$	79,177 \$	6,898,782 \$			Line 15 x Line 20
(32)	Rate GP	\$	15,193 \$	102,918 \$			Line 15 x Line 21
(33)	Rate GSU	\$	2,483 \$	663,250 \$	6 (800)		Line 15 x Line 22
(34)	Rate GT	\$	6,398 \$	29,405 \$	5 (10,041)		Line 15 x Line 23
(35)	Rate STL	\$	4,061 \$	576,668 \$	6 (21,174)		Line 15 x Line 24
(36)	Rate POL	\$	2,220 \$	292,418 \$	5 (5,021)		Line 15 x Line 25
(37)	Rate TRF	\$	175 \$	4,901 \$	6 (364)		Line 15 x Line 26
(38) (39)	Total	\$	292,166 \$	16,336,212 \$	6 (727,643)		Sum (Lines 30 -37)
(40)	Annual Units		OE	CEI	TE		
	Rate RS (MWh)		9,713,587	5,682,148	2,662,352		Source: Current Company forecast
(41)							Source: Current Company forecas
(42)	Rate GS (MW)		22,151	18,812	6,622		Source: Current Company forecas
(43)	Rate GP (MW)		7,303	1,193	2,783		Source: Current Company forecas
(44)	Rate GSU (MW/MVA)		2,493	7,670	244		Source: Current Company forecas
(45)	Rate GT (MVA)		11,754	4,706	11,361		Source: Current Company forecas
(46)	Rate STL (MWh)		115,184	109,069	36,219		Source: Current Company forecas
(47)	Rate POL (MWh)		31,045	46,644	7,622		Source: Current Company forecas
(48)	Rate TRF (MWh)		13,617	15,499	1,958		Source: Current Company forecas
(49)	Pete						
	Rate	4	OE	CEI	TE		
(51)	Rate RS (\$/kWh)	\$	0.000019 \$	0.001367 \$			Line 30 / Line 41 / 1,000
(52)	Rate GS (\$/kW)	\$	0.0036 \$	0.3667 \$			Line 31 / Line 42 / 1,000
(53)	Rate GP (\$/kW)	\$	0.0021 \$	0.0863 \$			Line 32 / Line 43 / 1,000
(54)	Rate GSU (\$/kW / \$/kVA)	\$	0.0010 \$	0.0865 \$			Line 33 / Line 44 / 1,000
(55)	Rate GT (\$/kVA)	\$	0.0005 \$	0.0062 \$			Line 34 / Line 45 / 1,000
(56)	Rate STL (\$/kWh)	\$	0.000035 \$	0.005287 \$			Line 35 / Line 46 / 1,000
(57)	Rate POL (\$/kWh)	\$	0.000072 \$	0.006269 \$			Line 36 / Line 47 / 1,000
(58)	Rate TRF (\$/kWh)	\$	0.000013 \$	0.000316 \$	6 (0.000186)		Line 37 / Line 48 / 1,000
	Rate RS Bill impacts at 750 kWh						
	Current Bill	\$	141.64 \$	141.31 \$	5 142.19		Source: Attachment DP-1
	Rider SCR Charge/Credit	\$	0.01 \$	1.03 \$			Line 49 * 750
	% Impact		0.0%	0.7%	-0.1%		Rider SCR Charge / Current Bill

Storm Cost Recovery Rider Illustrative Rates Effective Year 2 Case No. 25-0092-EL-SSO

Line	Line Item		<u>OE</u>	<u>CEI</u>	TE	Total	<u>Notes</u>
(1)	Rider SCR ESP V Balance	\$	- \$	72,364,615 \$		\$ 72,364,61	5 P. 3, line 1
(2)	Accumulated Interest	\$	- \$	9,104,072 \$	-	\$ 9,104,07	2 P. 3, line 2
(3)	Rider SCR ESP V Balance w/ Interest	\$	- \$	81,468,687 \$	-	\$ 81,468,68	7 Line 1 + Line 2
(4)							
(5)	Amortization	\$	- \$	16,293,737 \$	-	\$ 16,293,73	7 Line 3 / 5
(6)							
(7)	ESP VI Deferral Balance	\$	14,500,000 \$	22,006,263 \$	1,400,000	\$ 37,906,26	3 Illustrative estimates
(8)			,,	,,	, ,	, ,,,,,,,	
(9)	Revenue Requirement before Cap	\$	14,500,000 \$	38,300,000 \$	1,400,000	\$ 54,200,00	0 Line 5 + Line 7
(10)		Ŧ	_ ,,,,,,,,,,,,,,,	/ +	_,,	+,,	
• •	Annual Cap for Recovery	\$	14,500,000 \$	38,300,000 \$	1,400,000	\$ 54,200,00	0 P. 4, line 10
(12)		Ŧ	_ ,,,,,,,,,,,,,,,	/ +	_,,	+,,	
	Revenue Requirement After Cap	\$	14,500,000 \$	38,300,000 \$	1,400,000	\$ 54,200,00	0 Min (Lines 9, 11)
(14)		Ŷ	1,000,000 ¥	φ	2).00,000	φ 0.1 <u>2</u> 00,00	
	Revenue Requirement w/ CAT	\$	14,537,798 \$	38,399,840 \$	1,403,649	\$ 54,341,28	7 Line 13 / (1 - CAT)
(16)		<u> </u>	1,007,700 \$	00,000,010 \$	2,	<i> </i>	
(10)							
	Allocation Factors		OE	CEI	TE		
(10)	Rate RS		62.45%	47.55%	57.93%		Source: Case No. 07-551-EL-AIR
(19)			27.10%	47.33%			Source: Case No. 07-551-EL-AIR
• •	Rate GS Rate GP		5.20%	42.23%	32.13% 4.80%		Source: Case No. 07-551-EL-AIR
(21)							
(22)	Rate GSU		0.85%	4.06%	0.11%		Source: Case No. 07-551-EL-AIR
(23)	Rate GT		2.19%	0.18%	1.38%		Source: Case No. 07-551-EL-AIR
(24)	Rate STL		1.39%	3.53%	2.91%		Source: Case No. 07-551-EL-AIR
(25)	Rate POL		0.76%	1.79%	0.69%		Source: Case No. 07-551-EL-AIR
(26)	Rate TRF		0.06%	0.03%	0.05%	-	Source: Case No. 07-551-EL-AIR
(27)	Total		100.00%	100.00%	100.00%		Sum (Lines 19 -26)
(28)							
	Allocation to Rate Schedules		OE	CEI	TE	•	
(30)	Rate RS	\$	9,078,855 \$	18,259,124 \$			Line 15 x Line 19
(31)	Rate GS	\$	3,939,743 \$	16,216,252 \$			Line 15 x Line 20
(32)	Rate GP	\$	755,966 \$	241,919 \$			Line 15 x Line 21
(33)	Rate GSU	\$	123,571 \$	1,559,033 \$			Line 15 x Line 22
(34)	Rate GT	\$	318,378 \$	69,120 \$	19,370		Line 15 x Line 23
(35)	Rate STL	\$	202,075 \$	1,355,514 \$	40,846		Line 15 x Line 24
(36)	Rate POL	\$	110,487 \$	687,357 \$	9,685		Line 15 x Line 25
(37)	Rate TRF	\$	8,723 \$	11,520 \$		-	Line 15 x Line 26
(38)	Total	\$	14,537,798 \$	38,399,840 \$	1,403,649		Sum (Lines 30 -37)
(39)							
(40)	Annual Units		OE	CEI	TE	-	
(41)	Rate RS (MWh)		9,713,587	5,682,148	2,662,352		Source: Current Company forecast
(42)	Rate GS (MW)		22,151	18,812	6,622		Source: Current Company forecast
(43)	Rate GP (MW)		7,303	1,193	2,783		Source: Current Company forecast
(44)	Rate GSU (MW/MVA)		2,493	7,670	244		Source: Current Company forecast
(45)	Rate GT (MVA)		11,754	4,706	11,361		Source: Current Company forecast
(46)	Rate STL (MWh)		115,184	109,069	36,219		Source: Current Company forecast
(47)	Rate POL (MWh)		31,045	46,644	7,622		Source: Current Company forecast
(48)	Rate TRF (MWh)		13,617	15,499	1,958		Source: Current Company forecast
(49)							
(50)	Rate		OE	CEI	TE		
(51)	Rate RS (\$/kWh)	\$	0.000935 \$	0.003213 \$	0.000305		Line 30 / Line 41 / 1,000
(52)	Rate GS (\$/kW)	\$	0.1779 \$	0.8620 \$	0.0681		Line 31 / Line 42 / 1,000
(53)	Rate GP (\$/kW)	\$	0.1035 \$	0.2028 \$			Line 32 / Line 43 / 1,000
(54)	Rate GSU (\$/kW / \$/kVA)	\$	0.0496 \$	0.2033 \$			Line 33 / Line 44 / 1,000
(55)	Rate GT (\$/kVA)	\$	0.0271 \$	0.0147 \$			Line 34 / Line 45 / 1,000
(56)	Rate STL (\$/kWh)	\$	0.001754 \$	0.012428 \$			Line 35 / Line 46 / 1,000
(57)	Rate POL (\$/kWh)	\$	0.003559 \$	0.014736 \$			Line 36 / Line 47 / 1,000
(58)	Rate TRF (\$/kWh)	\$	0.000641 \$	0.000743 \$			Line 37 / Line 48 / 1,000
(30)		4		2.000740 9	0.000000		
	Rate RS Bill impacts at 750 kWh						
	Current Bill	\$	141.64 \$	141.31 \$	142.19		Source: Attachment DP-1
	Rider SCR Charge/Credit	\$	0.70 \$				Line 49 * 750
	% Impact	Ŷ	0.5%	1.7%	0.2%		Rider SCR Charge / Current Bill
			0.570	1.7,5	0.270		

Storm Cost Recovery Rider Estimated ESP V Deferral Balance with Interest Case No. 25-0092-EL-SSO

TE		Total			N	otes / Source										
(704,066)	\$	71,940,366	So	urce: ESP V ba	land	e with interest	t									
(21,685)	\$	9,093,975	Lin	e 70. Calculat	ed u	ising mid-mont	th b	alance.								
(725,751)	\$	81,034,342	Lin	ie 1 + Line 2												
5.28%			So	urce: Case No	. 24	0468-EL-AIR										
				с	EI							Т	Έ			
Interest	В	eg. Balance	Ar	C nortization	_	nd. Balance		Interest	Be	g. Balance	A	T mortization		End. Balance		Interest
Interest 1,725	В \$	eg. Balance 72,364,615	Ar Ş	-	_	nd. Balance 71,158,538	\$	Interest 296,127	Be Ş	eg. Balance (704,066)			E	nd. Balance (645,394)	\$	Interest (3,227)
	В \$ \$	•	\$	nortization	E				\$	•	\$	mortization	Е \$			
1,725	B \$ \$ \$	72,364,615	\$ \$	nortization 1,206,077	Е \$	71,158,538	\$	296,127	\$ \$	(704,066)	\$ \$	mortization (58,672)	Е \$ \$	(645,394)	\$	(3,227)
1,725 1,587	B \$ \$ \$	72,364,615 71,158,538	\$ \$ \$	nortization 1,206,077 1,206,077	\$ \$	71,158,538 69,952,461	\$ \$	296,127 291,232	\$ \$ \$	(704,066) (645,394)	\$ \$ \$	mortization (58,672) (58,672)	Е \$ \$ \$	(645,394) (586,722)	\$ \$	(3,227) (2,969)
1,725 1,587 1,449	B \$ \$ \$ \$	72,364,615 71,158,538 69,952,461 68,746,385	\$ \$ \$	mortization 1,206,077 1,206,077 1,206,077	\$ \$ \$	71,158,538 69,952,461 68,746,385	\$ \$	296,127 291,232 286,338	\$ \$ \$ \$	(704,066) (645,394) (586,722)	\$ \$ \$ \$	mortization (58,672) (58,672) (58,672)	\$ \$ \$ \$	(645,394) (586,722) (528,050)	\$ \$ \$	(3,227) (2,969) (2,711)
1,725 1,587 1,449 1,311	B \$ \$ \$ \$ \$	72,364,615 71,158,538 69,952,461 68,746,385	\$ \$ \$ \$	nortization 1,206,077 1,206,077 1,206,077 1,206,077	\$ \$ \$ \$	71,158,538 69,952,461 68,746,385 67,540,308	\$ \$ \$ \$	296,127 291,232 286,338 281,443	\$ \$ \$ \$ \$ \$ \$	(704,066) (645,394) (586,722) (528,050)	\$ \$ \$ \$	mortization (58,672) (58,672) (58,672) (58,672)	\$ \$ \$ \$ \$	(645,394) (586,722) (528,050) (469,377)	\$ \$ \$	(3,227) (2,969) (2,711) (2,452)
1,725 1,587 1,449 1,311 1,173	B \$ \$ \$ \$ \$ \$ \$ \$	72,364,615 71,158,538 69,952,461 68,746,385 67,540,308	\$ \$ \$ \$ \$	nortization 1,206,077 1,206,077 1,206,077 1,206,077 1,206,077	\$ \$ \$ \$ \$	71,158,538 69,952,461 68,746,385 67,540,308 66,334,231	\$ \$ \$ \$ \$	296,127 291,232 286,338 281,443 276,548	\$ \$ \$ \$ \$ \$	(704,066) (645,394) (586,722) (528,050) (469,377)	\$ \$ \$ \$ \$ \$	mortization (58,672) (58,672) (58,672) (58,672) (58,672)	\$ \$ \$ \$ \$ \$	(645,394) (586,722) (528,050) (469,377) (410,705)	\$ \$ \$ \$ \$	(3,227) (2,969) (2,711) (2,452) (2,194)

Internet Surver_CV Velocities with interest. Surver_CV Velocities with interest. Internet to Anomation to Anomation 3 201,005 0 0.00000000000000000000000000000000000		Line	item		1	OE		CE		TE		Total			N	otes / Source			1						
Interference Interference<	(1)			Balance	¢		¢		¢		¢		Sour	ce: ESP V h											
10 10 1000000000000000000000000000000000000	• • •																	alanco							
Norma 1.01 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td> ,</td> <td></td> <td></td> <td></td> <td></td> <td>eu i</td> <td>using mid-mont</td> <td>.11 De</td> <td>diditce.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>										,					eu i	using mid-mont	.11 De	diditce.							
International state 1.010 4.074 5.0000 5.000 5.0000<		Total Amount to b	e Am	ortized	Ş	291,406	Ş	81,468,687	Ş	(725,751)	Ş	81,034,342	Line	1 + Line 2											
Number State Number State Number State Number State	• • •																								
Unit Unit Description Text Solution <		Cost of Long-Term	Debt			7.10%		4.87%		5.28%			Sour	ce: Case No	. 24	-0468-EL-AIR									
00/10 Month 1 U U U U<																									
01 100000 1000000000000000000000000000000000000	(7)																								
Image: Base in the section of the base in the section in in the sec	(8)	Month				C	DE							C	EI						-	ΓE			
121 121 2 <td>(9)</td> <td>wonth</td> <td>Be</td> <td>g. Balance</td> <td>Α</td> <td>mortization</td> <td>E</td> <td>End. Balance</td> <td></td> <td>Interest</td> <td>В</td> <td>eg. Balance</td> <td>Amo</td> <td>ortization</td> <td>E</td> <td>End. Balance</td> <td></td> <td>Interest</td> <td>Be</td> <td>g. Balance</td> <td>Amortization</td> <td>E</td> <td>nd. Balance</td> <td>l.</td> <td>nterest</td>	(9)	wonth	Be	g. Balance	Α	mortization	E	End. Balance		Interest	В	eg. Balance	Amo	ortization	E	End. Balance		Interest	Be	g. Balance	Amortization	E	nd. Balance	l.	nterest
102 0 2	(10)	Month 1	\$	279,817	\$	23,318	\$	256,499	\$	1,725	\$	72,364,615	\$	1,206,077	\$	71,158,538	\$	296,127	\$	(704,066)	\$ (58,672)	\$	(645,394)	\$	(3,227)
Dial S Dial	(11)	Month 2	\$	256,499	\$	23,318	\$	233,181	\$	1,587	\$	71,158,538	\$	1,206,077	\$	69,952,461	\$	291,232	\$	(645,394)	\$ (58,672)	\$	(586,722)	\$	(2,969)
Dial S Dial	(12)	Month 3	Ś	233.181	Ś	23.318	Ś	209.863	Ś	1.449	Ś	69.952.461	Ś	1.206.077	Ś	68.746.385	Ś	286.338	Ś	(586,722)	\$ (58.672)	Ś	(528.050)	Ś	(2.711)
1618 Memin 5 5 116,227 5 116,227 5 116,227 5 116,277 5 117,247 <	(13)	Month 4		209.863	Ś	23,318	Ś	186,545	Ś	1.311	Ś					67.540.308	Ś	281,443	Ś						
D1D Bownth 5 5 139.207 5 21.208 5 91.2007 5 6.212.207 6 92.216.87 5 105.007 5 105.2007 5 207.2007 5 105.2007 5 207.2007 5 105.2007 5 207.2007 5 105.2007 5 207.2007 5 207.2007 5 105.2007 5 207.2007 5 207.2007 5 207.2007 5 207.2007 5 207.2007 5 207.2007 207.2007 207.2007		Month 5																	ŝ						
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(18) (18) (18) (18) (18) (18) (18) (18) (18) (18) (18) (18) (18) (18) (18) (18) (11) <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>																									
199 60:99:4 5 03:29.1 5 04:68.6 5 482 6 61:59:39.2 5 50:207.7 5 50:27.2 5 50:27.2 5 50:27.2 5 50:27.2 5 50:27.2 5 50:27.2 5 50:27.2 5 50:27.2 5 50:27.2 5 50:27.2 5 50:27.2 5 50:27.2 5 50:27.2 5 50:27.2 5 50:27.2 5 50:27.2 5 50:27.2 5 50:27.2 5 50:27.2 5 50:27.2 5																									
cb0 cbm11 S 4 6 0 23.318 S 23.318	• •																		-				,		
1211 contract 5 2,3,3,18 5 </td <td>(-)</td> <td></td> <td>- C</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	(-)																- C								
121 Methi 14 5 5 7,8 5,8,6,5 5 2,20,6 123 Methi 15 5 5,4,78,58 5 2,27,07 5 5,27,858 5 2,27,07 124 Methi 15 5 5,4,78,58 5 2,27,07 5 2,27,07 5 2,27,07 125 Methi 16 5 5,27,57,38 5 2,27,07 5 2,27,07 5 2,27,07 126 Methi 16 5 5,26,77,35 5 2,47,07 5 2,27,07 5 2,27,07 127 Methi 20 5 5,26,77,57 5 2,40,77 5 2,00,77 5 2,00,77 5 2,00,77 5 2,00,77 5 2,00,77 5 2,01,77 5 2,01,77 5 2,01,77 5 2,01,77 5 2,01,77 5 2,01,77 5 2,01,77 5 2,01,77 5 2,01,77 5 2,01,77 5 2,01,77 5 2,01,77 5 2,01,77 5 2,01,77 5 2,01,77 5	(-)			-,															Ş						
133 comh 4 comh 4 s bach 5/5			Ş	23,318	Ş	23,318	Ş	(0)	Ş	207									Ş	(58,672)	\$ (58,672)	Ş	0	Ş	(387)
(14) Morth 15 5 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>Υ.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>											Υ.														
1215 Morth 16 5 9,273,461 5 1,260,777 5 1,861,308 2 22,742 071 Morth 18 5 1,861,308 5 1,861,308 22,812 183 Morth 19 5 1,861,308 5 1,861,308 20,802,31 5 1,861,308 20,802,31 183 Morth 20 5 4,841,347 5 1,260,777 5 4,281,907 5 1,80,341 133 Morth 21 5 4,841,347 5 1,260,777 5 4,31,847 5 1,83,344 133 Morth 24 5 4,481,947 5 1,260,777 5 4,31,847 5 1,33,344 134 Morth 24 5 4,41,8707 5 1,36,318 5 1,36,318 5 1,36,318 135 Morth 24 5 4,41,8707 5 1,36,318 5 1,36,318 5 1,36,318 5 1,36,318 5 1,36,318 5 1,36,318 5 1,36,318 5 1,36,318 5 1,36,318 5 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>																									
1616 Month 3 5 3.060.77 5 5.184.308 5 1.200.077 5 2.21.212 178 Month 30 5 5.055.21 5 1.200.077 5 0.200.075 2 2.21.212 178 Month 20 5 5.055.21 5 1.200.077 5 4.82.4307 5 1.200.077 5 4.82.4307 5 1.300.077 5 4.82.4307 5 1.300.077 5 4.82.4307 5 1.300.077 5 4.20.4207 5 1.300.077 5 4.21.2	(24)	Month 15									\$	55,479,538	\$	1,206,077	\$	54,273,461	\$	227,602							
127 Morth 18 5 5 1,200,077 5 0,505,211 5 12,918 128 Morth 20 5 49,449,154 5 1,000,077 5 42,430,077 5 12,918 131 Morth 21 5 49,449,154 5 1,000,077 5 42,800,77 5 12,800,775 5 13,933 131 Morth 21 5 44,024,846 5 1,206,077 5 42,819,785 5 13,834 131 Morth 26 5 44,624,846 5 1,206,077 5 42,112,895 5 12,7365 133 Morth 26 5 3,204,077 5 3,234,418,796 5 13,206,077 5 13,286,10 5 1,206,077 5 13,286,10 5 1,206,077 5 13,286,10 5 1,206,077 5 13,286,10 5 1,206,077 5 13,286,10 5 1,206,077 5 13,286,10 5 1,206,077 5 13,286,10 5 1,206,077 5 13,246,10 134 Morth 32 <td>(25)</td> <td>Month 16</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$</td> <td>54,273,461</td> <td>\$</td> <td>1,206,077</td> <td>\$</td> <td>53,067,385</td> <td>\$</td> <td>222,707</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	(25)	Month 16									\$	54,273,461	\$	1,206,077	\$	53,067,385	\$	222,707							
128 Month 19 5 5 5 1,206,007 5 4,849,134 5 2,080,023 130 Month 21 5 4,84,24307 5 1,206,007 5 4,824,24307 5 1,206,007 5 4,824,24364 5 1,83,244 131 Month 24 5 4,53,80,237 5 1,206,007 5 4,42,4364 5 1,83,444 133 Month 24 5 4,34,81,697 5 4,21,206,92 5 1,83,664 134 Month 26 5 4,41,81,697 5 4,21,206,92 5 1,83,664 5 1,33,761 136 Month 26 5 3,83,948,55 5 1,260,077 5 3,89,013,85 5 1,59,017 137 Month 26 5 3,33,93,85 5 1,50,077 5 3,83,948,55 5 1,59,017 138 Month 30 5 3,33,93,93 5 1,40,007 5 3,34,013 1,40,423 140 Month 31 5 3,24,0077 5 3,34,013 1,40,329	(26)	Month 17									\$	53,067,385	\$	1,206,077	\$	51,861,308	\$	217,812							
129 Month 20 5 49.491.91 5 1.206.077 5 49.201.70 5 92.318 131 Month 22 5 47.307.00 5 1.206.077 5 49.201.70 5 193.391 131 Month 24 5 47.307.00 5 4.204.807 5 193.391 131 Month 24 5 4.206.017 5 1.206.077 5 4.304.807 5 183.550 133 Month 26 5 1.206.077 5 4.106.151 5 1.206.77 5 4.106.151 5 1.206.77 5 4.106.151 5 1.206.77 5 1.206.77 5 1.206.77 5 1.206.77 5 1.206.77 5 1.206.77 5 1.206.77 5 1.206.77 5 1.206.77 5 1.206.77 5 1.206.77 5 1.206.77 1.204.77 5 1.206.77 1.204.77 5 1.206.77 1.204.77 5 1.206.77 1.204.77 1.204.77 5 1.206.77 1.204.77 1.204.77 1.204.77 1.204	(27)	Month 18									\$	51,861,308	\$	1,206,077	\$	50,655,231	\$	212,918							
130 Month 2 5 4.20.370 5 4.20.3200 5 193.24 131 Month 2 5 4.20.3200 5 193.24 120.000 5 4.20.2400 5 193.24 132 Month 2 4.20.3200 5 1.20.6077 5 4.43.2486 5 183.50 141 Month 2 1.20.6077 5 1.20.6077 5 4.21.2029 5 178.55 143 Month 2 1.20.6077 5 1.20.6077 5 3.91.05 5 1.20.677 143 Month 2 1.20.6077 5 1.20.6077 5 3.91.05 5 1.91.07 143 Month 3 1.20.6077 5 1.20.6077 5 3.91.02 5 1.91.07 144 Month 3 1.20.6077 5 1.20.6077 5 1.20.6077 5 1.20.6077 5 1.20.6077 5 1.20.6077 5 1.20.6077 5 1.20.6077 5 1.20.6077 5 1.20.6077 5 1.20.6077 5 1.20.6077 5 <	(28)	Month 19									\$	50,655,231	\$	1,206,077	\$	49,449,154	\$	208,023							
11.1 Month 2 9 4.20.7,00 5 4.20.8,017,5 5 1.33.80 13.3 Month 24 5 4.53.01,02,3 5 1.20.6,07,7 5 4.41.8,7,60 5 1.33.50 13.3 Month 24 5 1.20.6,07,7 5 4.41.8,7,60 5 1.20.6,07,7 5 1.20.6,07,7 5 1.20.6,07,7 5 1.35.6,07 13.3 Month 24 5 1.20.6,07,7 5 3.59.4,42,7 5 1.30.6,77 5 3.59.4,62,7 5 1.30.6,77 5 3.59.4,62,7 5 1.30.6,77 5 3.59.4,62,7 5 1.30.6,77 5 3.59.4,62,7 5 1.30.6,77 5 3.59.4,72,3 5 1.30.6,77 5 3.59.4,72,3 5 1.30.6,77 5 3.59.4,72,3 5 1.30.6,77 5 3.59.4,72,3 5 1.30.6,77 5 3.59.4,72,3 5 1.30.6,77 5 3.59.4,72,3 5 1.30.6,77 5 3.59.4,72,3 5 1.30.6,77 5 3.59.4,72,3 5 1.30.6,77 5 3.59.4,72,3 5 <t< td=""><td>(29)</td><td>Month 20</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$</td><td>49,449,154</td><td>\$</td><td>1,206,077</td><td>\$</td><td>48,243,077</td><td>\$</td><td>203,128</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	(29)	Month 20									\$	49,449,154	\$	1,206,077	\$	48,243,077	\$	203,128							
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141 Month 25 4 A J18,760 5 4 A J26,700 5 4 J21,607 5 4 J20,661 5 1 J20,607 5 3 J20,005 5 1 J20,007 5 3 J20,005 5 1 J20,007 5 3 J20,005 5 1 J20,007 5 3 J20,007 5 J20,00	• •										Ś														
(35) Month 26 S 4.2.2.2.02 S 4.2.0.6.071 S 15.7.6.1 (36) Month 28 Month 28 S 3.9.00.5.38 S 12.0.6.077 S 3.9.3.0.4.28 S 10.9.9.7 (38) Month 30 S 3.9.0.0.5.38 S 12.0.6077 S 3.9.3.0.38 S 12.0.0.077 S 3.9.3.0.30 S 12.0.0.077 S 3.9.3.0.30 S 12.0.0.077 S 3.9.3.0.30 S 12.0.0.077 S 3.9.3.0.30 S 12.0.0.077 S 12.0.0.077 S 12.0.0.077 S 12.0.0.077 S 12.0.0.077 S 12.0.0.077 S 12.0.0.075 S 12.0.0.015 S <											ŝ														
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(44) Month 34 \$ 32,54,007 \$ 1,266,077 \$ 31,358,000 \$ 1,36,030 (44) Month 36 \$ 31,536,007 \$ 1,266,077 \$ 2,29,103 \$ 129,709 (46) Month 36 \$ 30,151,923 \$ 1,266,077 \$ 2,29,435,46 \$ 129,709 (47) Month 37 \$ 22,739,769 \$ 1,266,077 \$ 2,739,769 \$ 110,102 (48) Month 48 \$ 22,533,7615 \$ 1,206,077 \$ 2,21,51,88 \$ 1,00,207 \$ 2,32,7615 \$ 110,103 (49) Month 40 \$ 24,12,138 \$ 1,206,077 \$ 2,21,91,64 \$ 100,341 (51) Month 41 \$ 2,21,709,385 \$ 1,206,077 \$ 2,21,91,54 \$ 100,341 (51) Month 42 \$ 2,21,709,385 \$ 1,206,077 \$ 1,206,077 \$ 1,206,077 \$ 1,206,177 \$ 1,00,145 (52) Month 42 \$ 2,21,709,385 \$ 1,206,077 \$ 1,206,077 \$ 1,206,177 \$ 1,206,177 \$ 1,206,177 \$ 1,206,177 \$ 1,206,177 \$ 1,206,177 \$ 1,206,176 \$ 1,00,114 (51) Month 42 \$ 2,21,709,385 \$ 1,206,077 \$ 1,206,077 \$ 1,206,176 \$ 1,001,154											τ.														
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Nomth 41\$24,121,538\$1,206,077\$22,915,462\$1,000,341(51)Month 42\$22,915,462\$1,206,077\$21,709,385\$95,446(52)Month 43\$21,709,385\$1,206,077\$10,297,231\$85,657(54)Month 44\$20,503,308\$1,206,077\$18,091,154\$80,762(56)Month 46\$19,297,231\$1,206,077\$16,885,077\$75,867(56)Month 47\$15,679,000\$1,206,077\$14,472,923\$66,078(57)Month 48\$15,679,000\$1,206,077\$13,266,846\$61,183(58)Month 50\$1,266,077\$11,266,077\$13,266,846\$61,183(59)Month 51\$1,266,077\$12,06,077\$13,266,846\$61,183(61)Month 52\$1,206,077\$12,06,077\$13,266,846\$61,183(62)Month 54\$10,854,692\$1,206,077\$13,266,846\$61,183(64)Month 54\$10,854,692\$1,206,077\$13,266,846\$61,183(64)Month 54\$10,854,692\$1,206,077\$13,266,846\$61,183(65)Month 54\$10,854,692\$1,206,077\$ <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>											\$						\$								
(51) Month 42 \$ 1,206,077 \$ 1,206,077 \$ 95,446 (52) Month 43 \$ 21,009,385 \$ 1,206,077 \$ 9,297,213 \$ 85,657 (54) Month 45 \$ 12,007,173 \$ 12,080,777 \$ 19,297,213 \$ 80,762 (55) Month 45 \$ 12,001,174 \$ 12,080,777 \$ 15,085,077 \$ 75,867 (56) Month 47 \$ 16,885,077 \$ 12,060,777 \$ 14,472,923 \$ 66,078 (58) Month 48 \$ 12,667,407 \$ 12,266,846 \$ 61,087,75 \$ 5,079,000 \$ 5,087,900 \$ 5,087,900 \$ 5,087,900 \$ 7,09,73 \$ 5,087,900 \$ 7,09,73 \$ 5,087,900 \$ 7,09,73 \$ 7,09,73 \$ 7,09,74 \$ 7,09,75 \$ 7,09,75 \$ 7,09,75 \$ 7,09,75 \$ 7,09,75 \$ 7,09,76 \$ 5,01,08,75											\$			1,206,077	\$										
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(53) Month 44 (54) Month 45 (54) Month 45 (55) Month 46 (56) Month 46 (57) Month 47 (56) Month 47 (57) Month 47 (58) Month 48 (57) Month 48 (58) Month 48 (57) Month 48 (58) Month 49 (59) Month 50 (59) Month 51 (50) Month 51 (61) Month 52 (62) Month 54 (64) Month 54 (65) Month 54 (66) Month 54 (61) Month 54 (62) Month 54 <td< td=""><td>(52)</td><td>Month 43</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$</td><td>21,709,385</td><td>\$</td><td>1,206,077</td><td>\$</td><td>20,503,308</td><td>\$</td><td>90,551</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	(52)	Month 43									\$	21,709,385	\$	1,206,077	\$	20,503,308	\$	90,551							
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	(70)	Total			\$	279,817			\$	11,589			\$ 7	2,364,615	_		\$	9,104,072			\$ (704,066)			\$	(21,685)

Storm Cost Recovery Rider Proposed Rider SCR Caps Case No. 25-0092-EL-SSO

		OE	CEI	TE	Total	
(1)	2019	\$ 6,593,131	\$ 13,524,551	\$ 2,018,284	\$ 22,135,967	Actual "Major Event" O&M
(2)	2020	\$ 19,065,913	\$ 12,331,368	\$ 368,987	\$ 31,766,267	Actual "Major Event" O&M
(3)	2021	\$ 2,811,382	\$ 15,593,122	\$ 763,370	\$ 19,167,874	Actual "Major Event" O&M
(4)	2022	\$ 9,085,175	\$ 2,007,070	\$ 691,822	\$ 11,784,068	Actual "Major Event" O&M
(5)	2023	\$ 48,912,864	\$ 20,122,890	\$ 3,290,129	\$ 72,325,883	Actual "Major Event" O&M
(6)	2024	\$ 8,826,329	\$ 89,529,439	\$ 1,227,097	\$ 99,582,865	Actual "Major Event" O&M
(7)	Avg 19-24	\$ 15,882,466	\$ 25,518,073	\$ 1,393,281	\$ 42,793,821	Sum (Lines 1-6)
(8)	Average x2	\$ 31,764,932	\$ 51,036,147	\$ 2,786,563	\$ 85,587,641	Line 7 x 2
(9)	Baseline	\$ 17,293,693	\$ 12,715,800	\$ 1,426,518	\$ 31,436,012	Source: Case No. 24-468-EL-AIR
(10)	Rider SCR Caps	\$ 14,500,000	\$ 38,300,000	\$ 1,400,000	\$ 54,200,000	Line 8 - Line 9 (rounded)

P.U.C.O. No. 13

RIDER SCR Storm Cost Recovery Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Storm Cost Recovery Rider ("SCR") charges will apply effective for service rendered beginning [DATE]. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RS (all kWhs, per kWh)	X.XXXX¢
GS (per kW of Billing Demand)	\$X.XXXX
GP (per kW of Billing Demand)	\$X.XXXX
GSU (per kW of Billing Demand)	\$X.XXXX
GT (per kVa of Billing Demand)	\$X.XXXX
STL (all kWhs, per kWh)	X.XXXX¢
TRF (all kWhs, per kWh)	X.XXXX¢
POL (all kWhs, per kWh)	X.XXXX¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. No later than August 31st each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on November 1st of each year. To the extent permitted by law, this Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

RIDER SCR Storm Cost Recovery Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Storm Cost Recovery Rider ("SCR") charges will apply effective for service rendered beginning [DATE]. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RS (all kWhs, per kWh)	X.XXXX¢
GS (per kW of Billing Demand)	\$X.XXXX
GP (per kW of Billing Demand)	\$X.XXXX
GSU (per kVa of Billing Demand)	\$X.XXXX
GT (per kVa of Billing Demand)	\$X.XXXX
STL (all kWhs, per kWh)	X.XXXX¢
TRF (all kWhs, per kWh)	X.XXXX¢
POL (all kWhs, per kWh)	X.XXXX¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. No later than August 31st each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on November 1st of each year. To the extent permitted by law, this Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

RIDER SCR Storm Cost Recovery Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Storm Cost Recovery Rider ("SCR") charges will apply effective for service rendered beginning [DATE]. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RS (all kWhs, per kWh)	X.XXXX¢
GS (per kW of Billing Demand)	\$X.XXXX
GP (per kW of Billing Demand)	\$X.XXXX
GSU (per kVa of Billing Demand)	\$X.XXXX
GT (per kVa of Billing Demand)	\$X.XXXX
STL (all kWhs, per kWh)	X.XXXX¢
TRF (all kWhs, per kWh)	X.XXXX¢
POL (all kWhs, per kWh)	X.XXXX¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. No later than August 31st each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on November 1st of each year. To the extent permitted by law, this Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.