NOTICE TO JERSEY CENTRAL POWER & LIGHT COMPANY CUSTOMERS

IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT COMPANY

(JCP&L) FOR APPROVAL OF A JCP&L ELECTRIC VEHICLE (EV) PROGRAM (JCP&L EV DRIVEN PROGRAM)

Notice of a Filing and Notice of Public Hearings

BPU Docket No. EO21030630

PLEASE TAKE NOTICE that, on February 26, 2021, Jersey Central Power & Light Company ("JCP&L" or the "Company"), filed a Petition with the New Jersey Board of Public Utilities (the "Board"), under BPU Docket No. EO21030630, together with supporting appendices, testimony, exhibits and schedules and revised Tariff sheets ("2021 EV Petition").

The 2021 EV Petition seeks the Board's approval of a JCP&L Electric Vehicle ("EV") Program ("JCP&L EV Driven Program" or "Program"). Under the Program, the Company proposes to offer incentives and rate structures that will encourage and support the development of EV charging infrastructure throughout the Company's service territory, thereby potentially accelerating the adoption of EVs and providing benefits for JCP&L's residential, commercial and industrial customers. The 2021 EV Petition also seeks approval of a new tariff provision, a rate clause referred to as "Rider EV." Rider EV would be a non-bypassable rate clause applicable to all distribution customer rate classes. Rider EV would become effective for service rendered on and after January 1, 2022, which is the proposed Program start date.

The 2021 EV Petition also proposes other changes to the Company's Tariff associated with the EV Driven Program, and if approved, will result in overall increases in and/or other adjustments to JCP&L's various Tariff rates and charges for electric service. The 2021 EV Petition seeks approval of all such proposed Tariff charges and revisions, which are proposed to become effective for service rendered on and after January 1, 2022, or at such other date as the Board may determine.

Based upon the 2021 EV Petition, the proposed new rates would yield an overall net operating revenue increase of approximately \$2.85 million in the first year, representing an overall revenue increase of about 0.1% as compared to the same current annualized Tariff rates and revenues. The annual percentage increase applicable to specific customers will vary according to the applicable rate schedule and the level of the customer's usage. Based upon the Company's requests in 2021 EV Petition, a typical residential customer ("RS") using 768 kWh per month would experience an increase of \$0.14 or 0.13%.

SUMMARY OF CUSTOMER IMPACTS

Residential Average Bill (Includes 6.625% Sales and Use Tax)				Overall Class Average Per Customer (Includes 6.625% Sales and Use Tax)			
	Current Monthly	Proposed Monthly	Proposed Monthly		Current Monthly	Proposed Monthly	Proposed
Residential (RS)	Bill (1)	Bill (2)	Increase	Rate Class	Bill (1)	Bill (2)	% Increase
500 kWh average monthly usage	\$67.48	\$67.57	\$0.09	Residential (RS)	\$109.02	\$109.16	0.1%
1000 kWh average monthly usage	\$139.36	\$139.54	\$0.18	Residential Time of Day (RT/RGT)	\$147.30	\$147.48	0.1%
1500 kWh average monthly usage	\$213.04	\$213.32	\$0.28	General Service - Secondary (GS)	\$587.08	\$587.78	0.1%
Residential Time-of-Day (RT)		•		General Service - Secondary Time of Day (GST)	\$28,004.20	\$28,037.65	0.1%
500 kWh average monthly usage	\$70.39	\$70.48	\$0.09	General Service - Primary (GP)	\$32,636.48	\$32,670.86	0.1%
1000 kWh average monthly usage	\$135.60	\$135.77	\$0.17	General Service - Transmission (GT)	\$84,579.01	\$84,637.20	0.1%
1500 kWh average monthly usage	\$200.80	\$201.06	\$0.26	Lighting (Average Per Fixture)	\$10.60	\$10.64	0.4%
(1) Rates effective 10/1/2021 (2) Proposed rates effective 1/1/2022							

The increases noted above are based upon rates in effect as of October 1, 2021, including applicable Basic Generation Service charges, and assuming customers receive commodity service from JCP&L. They are also based on current projections that assume full implementation of the Program Year's revenue requests. The Board's decision regarding the EV Driven Program and its decisions on those annual filings may increase or decrease the dollars and percentage impacts as shown above. Any payment assistance required by customers with regard to the bill impacts will be furnished by the Company upon request.

Any rate adjustments with resulting bill impacts found by the Board to be just and reasonable as a result of the Company's filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other legally sufficient reasons to any class or classes of customers of the Company or any rate or schedule. Therefore, the described impacts may increase or decrease based upon the Board's decisions.

A copy of this Notice of a Filing and Notice of Public Hearings on the 2021 EV Petition is being served upon the clerk, executive, or administrator of each municipality and county within the Company's service territory. The 2021 EV Petition and this Notice have also been sent to the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of all JCP&L customers in this proceeding. A copy of the 2021 EV Petition, supporting documents and supplement will be made available for inspection on the Company's website at:

https://www.firstenergycorp.com/jersey_central_power_light/regulatory.html.

Due to the COVID-19 pandemic, telephonic public hearings will be conducted on the following date and times so that members of the public may present their views on the Company's filings:

Date: December 7, 2021 Times: 4:30 p.m. and 5:30 p.m. Telephone Number: 1-800-258-2080

Representatives from the Company, Board Staff, and the New Jersey Division of Rate Counsel will also participate in the telephonic public hearings. Members of the public are invited to call in and present their views on this matter by calling the above "Telephone Number." All comments will be made part of the final record of this proceeding and will be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters or listening assistance, 48 hours prior to the above hearing to the Board Secretary at board.secretary@bpu.nj.gov.

The Board will also accept written and/or electronic comments. While all comments will be given equal consideration and will be made part of the final record of this proceeding, the preferred method of transmittal is via the Board's Public Document Search tool by searching for the docket number(s) provided above, and post comments by utilizing the "Post Comments" button. Emailed comments may be filed with the Secretary of the Board, in pdf or Word format, to board.secretary@ bpu.nj.gov.

Written comments may also be submitted to the Board Secretary, Aida Camacho-Welch, at the Board of Public Utilities, 44 South Clinton Avenue, 1st Floor, P.O. Box 350, Trenton, NJ 08625-0350. All comments should include the name of the Petition and the docket number.

All comments are considered "public documents" for purposes of the State's Open Public Records Act. Commenters may identify information that they seek to keep confidential by submitting them in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3.

JERSEY CENTRAL POWER & LIGHT COMPANY