

# NOTICE TO JERSEY CENTRAL POWER & LIGHT COMPANY CUSTOMERS

In the Matter of Jersey Central Power & Light Company's Verified Petition to Establish a New Rate Component of Its Rider RRC – RGGI Recovery Charge ("Rider RRC") for Costs Incurred Pursuant to the Mandated Transition Renewable Energy Credit ("TREC") Incentive Program ("JCP&L Initial TREC Rate Filing") BPU Docket No. ER20050351

**TAKE NOTICE** that, on or about May 11, 2020, Jersey Central Power & Light Company ("JCP&L" or "Company") filed a verified petition ("2020 TREC Petition") with the New Jersey Board of Public Utilities ("Board" or "BPU") to establish a Transition Renewable Energy Certificate ("TREC") Rate as a new rate component of the Company's Rider RRC – RGGI Recovery Charge ("Rider RRC"). The TREC Rate is intended to allow JCP&L to recover the costs and expenses incurred by the Company as a result of its compliance with the Board's Orders in BPU Docket No. QO19010068, establishing a statewide TREC incentive program ("TREC Program"). The Board has ordered the New Jersey electric distribution companies to jointly procure a TREC Administrator to acquire TRECs at prices established by the Board. Based on estimates provided by the Board of the number of TRECs the EDCs will be required to purchase, the Company is proposing to recover a revenue

requirement of \$11,560,182 for its share of the costs associated with the TREC Program from June 1, 2020 through September 30, 2021.

The proposed TREC Rate for all rate classes is \$0.000523 per kilowatt-hour. Based on the Company's filing, a typical residential customer using 768 kilowatt-hours per month would see an increase in the customer's monthly bill of \$0.43 or 0.4%.

The following illustrative chart shows the estimated monthly bill impacts (by dollars and percentages) to class average customers based upon a comparison of present and proposed rates and the approximate net effect of the proposed increases in charges on customers in various rate classes, although the actual effect on specific customers will vary according to the applicable rate schedule and level of the customer's usage.

## STATEMENT OF THE MONTHLY EFFECT OF PROPOSED INCREASE IN RIDER RRC CHARGES AS COMPARED TO THE RATES IN EFFECT OF AS OF MAY 1, 2020

### Summary of Customer Impact

#### Residential Average Bill (Includes 6.625% Sales and Use Tax)

	Current Monthly Bill (1)	Proposed Monthly Bill (2)	Proposed Monthly Increase
<b>Residential (RS)</b>			
500 kWh average monthly usage	\$64.37	\$64.65	\$0.28
1000 kWh average monthly usage	\$133.14	\$133.70	\$0.56
1500 kWh average monthly usage	\$203.70	\$204.54	\$0.84
<b>Residential Time-of-Day (RT)</b>			
500 kWh average monthly usage	\$73.14	\$73.42	\$0.28
1000 kWh average monthly usage	\$141.09	\$141.65	\$0.56
1500 kWh average monthly usage	\$209.03	\$209.87	\$0.84

#### Overall Class Average Per Customer (Includes 6.625% Sales and Use Tax)

	Current Monthly Bill (1)	Proposed Monthly Bill (2)	Proposed % Increase
<b>Rate Class</b>			
Residential (RS)	\$104.38	\$104.81	0.4%
Residential Time of Day (RT/RGT)	\$152.66	\$153.27	0.4%
General Service – Secondary (GS)	\$592.89	\$595.37	0.4%
General Service – Secondary Time of Day (GST)	\$27,965.43	\$28,102.95	0.5%
General Service – Primary (GP)	\$32,708.23	\$32,909.95	0.6%
General Service – Transmission (GT)	\$88,278.93	\$88,874.59	0.7%
Lighting (Average Per Fixture)	\$10.49	\$10.52	0.3%

**It is important to note that the resolution of the 2020 TREC Petition and the reconciliation of these accounts will not result in any profit to JCP&L.**

The Board has statutory and regulatory authority to approve and establish rates it finds just and reasonable. Therefore, the Board may determine and establish these charges at levels other than those proposed by JCP&L.

The 2020 TREC Petition was filed with the Board and a copy was also served upon the Division of Rate Counsel. Copies of this 2020 TREC Petition and supporting attachments are available on JCP&L's website at: [https://www.firstenergycorp.com/jersey\\_central\\_power\\_light/regulatory.html](https://www.firstenergycorp.com/jersey_central_power_light/regulatory.html).

The following date(s) and time(s) and locations for telephonic public hearing(s) have been scheduled on the Verified Petition, so that members of the public may present their views:

**July 16, 2020, 1:00 p.m.**  
**Conference Line: 1-877-332-6631**  
**Virtual Access Code: 2853961#**

**July 16, 2020, 4:00 p.m.**  
**Conference Line: 1-877-332-6631**  
**Virtual Access Code: 2853961#**

designated by the Board. Representatives of the Board's Staff and the Division of Rate Counsel will participate in the telephonic public hearing. Members of the public are invited to participate by utilizing the call-in number and access code set forth above, and may express their views on this filing. Such comments will be made part of the final record of the proceeding to be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters, listening devices or mobility assistance, 48 hours prior to the above hearings to the Board's Secretary at [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov). Customers may also file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, 9th Floor, Trenton, New Jersey 08625-0350 or email [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov), regardless of whether they participate in the public hearing(s). Although both will be given equal consideration, the preferred method of transmittal is via email to ensure timely receipt while the Board continues to work remotely due to the COVID-19 pandemic. Written comments should reference the name of the petition and the above docket number in the subject line. Written comments will be provided the same weight as statements made at the hearings.

**JERSEY CENTRAL POWER & LIGHT COMPANY**

Due to the COVID-19 state of emergency, a telephonic public hearing will be conducted at the date(s) and time(s) listed above by a hearing officer