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September 30, 2016

Irene K. Asbury, Secretary
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Ste. 314
P.O. Box 350
Trenton, NJ 08625-0350

Re: In the Matter of the Verified Petition of **Jersey Central Power & Light Company** Seeking Review and Approval of Its Deferred Balances Relating to, and an Adjustment of, the Rider RRC - RGGI Recovery Charge of its Filed Tariff (“2015 Rider RRC Filing”) BPU Docket No.

Dear Secretary Asbury:

On behalf of the Petitioner, Jersey Central Power & Light Company (“JCP&L” or the “Company”), enclosed herewith for filing with the Board of Public Utilities (the “Board”) are the original and ten (10) copies of JCP&L’s Verified Petition and supporting Attachments in the above-captioned matter relating to the Rider RRC – RGGI Recovery Charge (“RRC”) clause of JCP&L’s filed Tariff.

As noted in the Verified Petition (at ¶3), the purpose of this filing is to provide for a review and approval of the deferred balances accumulated with respect to amounts the Company incurred under certain Board-approved demand response and renewable energy programs, to the extent accumulated from January 1, 2015 through December 31, 2015. For the reasons discussed in ¶¶14 through 20 of the Verified Petition, JCP&L is requesting approval to decrease its overall Rider RRC rate so as to reduce the revenues collected through the RRC rate by approximately \$4.587 million annually, effective January 1, 2017.

Irene K. Asbury, Secretary
September 30, 2016
Page 2

I hereby confirm that copies of this letter and the enclosed Verified Petition and supporting Attachments are this day being duly served by hand delivery or overnight express delivery upon the Director, Division of Rate Counsel, and upon the Department of Law & Public Safety, Division of Law. Copies of all such documents are also being transmitted by hand delivery, overnight express delivery or regular United States mail to the balance of the persons named in the attached Service List for this proceeding.

Kindly stamp the enclosed additional copy of this filing letter with the date and time of receipt by your office and with the docket number assigned thereto, and return to the undersigned in the self-addressed postage paid return envelope provided.

Your anticipated courtesies and cooperation are deeply appreciated.

Respectfully submitted,

WINDELS MARX LANE & MITTENDORF, LLP
Attorneys for Jersey Central Power & Light
Company



By: _____
Gregory Eisenstark

Encl.

cc: Service List (w/enclosure – by Hand Delivery, UPS or regular mail)

**In the Matter of the Verified Petition of Jersey Central Power & Light Company
Seeking Review and Approval of Its Deferred Balances Relating to, and an Adjustment of, the
Rider RRC - RGGI Recovery Charge of Its Filed Tariff
“2015 RRC Filing”
BPU Docket No. ER _____
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Jersey Central Power & Light Company

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

In the Matter of the Verified Petition of Jersey Central Power & Light Company Seeking Review and Approval of Its Deferred Balances Relating to, and an Adjustment of, the Rider RRC - RGGI Recovery Charge of it Its Filed Tariff ("2015 Rider RRC Filing")	: : : : : : :	BPU Docket No. VERIFIED PETITION
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TO THE HONORABLE BOARD OF PUBLIC UTILITIES:

Petitioner, Jersey Central Power & Light Company (the "Petitioner," the "Company" or "JCP&L"), an electric public utility company of the State of New Jersey subject to the regulatory jurisdiction of the Board of Public Utilities (the "Board"), and maintaining offices at 300 Madison Avenue, Morristown, New Jersey 07962-1911, in support of its above-captioned Verified Petition, respectfully shows:

1. JCP&L is a New Jersey electric public utility primarily engaged in the purchase, transmission, distribution and sale of electric energy and related utility services to more than 1,000,000 residential, commercial and industrial customers located within 13 counties and 236 municipalities of the State of New Jersey.

2. Copies of all correspondence and other communications relating to this proceeding should be addressed to:

Gregory Eisenstark, Esq.
Windels, Marx, Lane & Mittendorf, LLP
120 Albany Street Plaza, 6th Floor
New Brunswick, New Jersey 08901

- and -

**Mark A. Mader
Sally J. Cheong
James E. O'Toole
Jersey Central Power & Light Company
300 Madison Avenue
Morristown, New Jersey 07962-1911**

- and -

**Lauren M. Lepkoski, Esq.
FirstEnergy Service Company
Legal Department
2800 Pottsville Pike
Reading, Pennsylvania 19612-6001**

Purpose of Filing

3. The purpose of this filing is to provide for a review and approval of the deferred amounts included in the Company's Rider RRC - RGGI Recovery Charge ("RRC") deferred balance, which relate to amounts the Company incurred under certain Board-approved demand response and renewable energy programs, to the extent accumulated from January 1, 2015 through December 31, 2015 (the "2015 RRC Period"). In addition, JCP&L is proposing to decrease the RRC rate factor from the current level of \$0.001089 per kWh (\$0.001165 per kWh including sales and use tax ("SUT")) to \$0.000862 per kWh (\$0.000922 per kWh including SUT).

4. The proposed decrease in the RRC would result in a decrease of approximately \$4.587 million per year in RRC revenues. The Company is proposing to reset the current level of its RRC effective January 1, 2017.

Procedural History

5. The Company's RRC was initially approved by the Board to recover costs associated with a Board-approved demand response program, known as the Demand Response Working Group Modified Proposal ("DRWG"). *See I/M/O Demand Response Programs for the*

Period Beginning June 1, 2009 – Electric Distribution Company Programs, BPU Docket No. EO08050326 (Order dated December 10, 2008). JCP&L’s initial RRC Tariff was implemented on May 1, 2009.

6. Upon the conclusion of the DRWG program, the Board approved JCP&L’s recovery of additional costs through the RRC, including an under-recovered balance, accrued interest, and administrative costs associated with the DRWG program. *See I/M/O Demand Response Programs for the Period Beginning June 1, 2009 – Electric Distribution Company Programs*, BPU Docket No. EO08050326 (Order dated February 17, 2010). However, the RRC rate was not changed at that time. *Id.*

7. Pursuant to the Board’s Order approving an expansion of JCP&L’s Integrated Distribution Energy Resource Program (“IDER”), JCP&L was permitted to include the costs of the IDER expansion in the RRC, and, effective January 1, 2010, included an IDER Expansion Rate of \$0.000093 per kWh in the RRC. *See I/M/O the Verified Petition of Jersey Central Power & Light Company Concerning a Proposal for Four Small Scale/Pilot Demand Response Programs for the Period Beginning June 1, 2009*, BPU Docket Nos. EO08050326 and EO08080542 (Order dated August 19, 2009).

8. Pursuant to a Board Order regarding various issues pertaining to the Company’s legacy A/C Cycling Program and its IDER Program, the Company transferred the cost recovery for its IDER Pilot Program from the System Control Charge (“SCC”) to the RRC effective July 1, 2011. *See I/M/O the Verified Petition of Jersey Central Power & Light Company Concerning the Continuation Beyond May 31, 2011 of its Legacy Direct Load Control/Air Conditioning Cycling Program*, BPU Docket No. ER10010034 (Order dated June 15, 2011).

9. In 2009, the Board approved a program under which JCP&L enters into

long-term contracts to purchase Solar Renewable Energy Certificates (“SRECs”) (“SREC I Program”). See *I/M/O the Verified Petition of Jersey Central Power & Light Company Concerning a Proposal for an SREC-Based Financing Program Under N.J.S.A. 48:3-98.1*, BPU Docket No. EO08090840 (Orders dated March 27, 2009 and September 16, 2009). Cost recovery for the SREC I Program is via the RRC. *Id.*¹

10. On August 1, 2014, the Company filed a Verified Petition and supporting Attachments for the 2009-2013 RRC Period, which was assigned Docket No. ER14080869 (“2009-2013 RRC Filing”). On March 11, 2015, the Company filed an update to that Verified Petition. Based on the March 11, 2015 update, the 2009-2013 RRC Filing sought an increase in annual revenues collected through the RRC of approximately \$17 million.

11. On August 31, 2015, the Company filed a Verified Petition and supporting Attachments for the 2104 RRC Period, which was assigned Docket No. ER15090905 (“2014 RRC Filing”). The 2014 RRC filing requested increase of \$21.17 million in annual revenues based on the RRC rate then in effect, without taking into account the then-pending 2009-2013 RRC Filing. In other words, the 2014 RRC filing sought an increase of an incremental \$4.17 million annually more than the increase requested in the 2009-2013 RRC Filing.

12. On August 24, 2016, the Board issued a Decision and Order Approving Stipulation in regard to the 2009-2013 and 2014 RRC Filings. Pursuant to the Board’s Order, (1) the IDER Program component of JCP&L’s RRC rate factor was decreased from \$0.000116 per

¹ On December 18, 2013, the Board approved JCP&L’s “SREC II” Program. *In the Matter of the Verified Petition of Jersey Central Power & Light Company Concerning a Proposal for an SREC-Based Financing Program Under N.J.S.A. 48:3-98.1 (“SREC II”)*, Order dated 12/18/2013. On July 23, 2015, the Board approved the results of the First Solicitation in the SREC II Program. Cost recovery for certain aspects of the SREC II Program will also be via the RRC; however, because no projects under the SREC II Program have been placed into service, JCP&L has not included any costs for it in the instant filing.

kWh to a credit of \$(0.000640) (exclusive of SUT) per kWh; (2) the SREC I Program component of JCP&L's RRC rate factor was set to an initial rate of \$0.001729 per kWh (exclusive of SUT); and (3) JCP&L's overall RRC rate factor was increased from \$0.000116 per kWh (\$0.000124 per kWh including Sales and Use Tax ("SUT")) to \$0.001089 per kWh (\$0.001165 per kWh including SUT). This increase in the RRC rate factor resulted in an increase in annual revenues collected through the RRC of approximately of \$20.536 million. The revised rates became effective for service rendered on and after September 1, 2016.

13. The Board's August 24, 2016 Order also approved a provision of the Stipulation of Settlement that required JCP&L to file its next annual RRC Filing no later than October 1, 2016 with actual data through December 2015.

IDER Program Deferred Balance

14. As set forth in greater detail in the Attachments to this RRC Filing, the net deferred balance related to the IDER Program at December 31, 2015 amounted to an (over)-recovery of \$(14,540,040), after the application of carrying costs of \$(197,722). *See Attachment A.*

15. As set forth in greater detail in the Attachments to this RRC Filing, the Company projects that, at present rates, the net deferred balance for the IDER Program costs at December 31, 2016 will be an (over)-recovery of \$(12,414,134), after the application of carrying costs of \$(121,650). These amounts are based on actual data through August 31, 2016 and forecasted data for the remainder of 2016. *See Attachment A.*

SREC I Program Deferred Balance

16. As set forth in greater detail in the Attachments to this RRC Filing, the net deferred balance related to the SREC I Program at December 31, 2015 amounted to an under-

recovery of \$34,894,972, after the application of the over-recovered Rider SCC balance of \$3,563,466² and net carrying costs of \$493,678³. *See* Attachment A.

17. As set forth in greater detail in the Attachments to this RRC Filing, the Company projects that, at present rates, the net deferred balance for the SREC I Program costs at December 31, 2016 will be an under-recovery of \$29,821,573, after the application of carrying costs of \$279,954. These amounts are based on actual data through August 31, 2016 and forecasted data for the remainder of 2016. *See* Attachment A.

Proposed Changes in the Components of the Rider RRC Rate

18. Based on the foregoing, JCP&L has calculated that the SREC I component of the RRC should be reduced from its present rate of \$0.001729 per kWh (before SUT) to \$0.001476 per kWh (before SUT), a decrease of \$0.000253 per kWh (before SUT). *See* Attachments A, p. 3.

19. JCP&L has also calculated that the IDER Program component of the RRC should be increased from its present rate of (\$0.000640) per kWh (before SUT) to (\$0.000614) per kWh (before SUT), an increase of \$0.000026 per kWh (before SUT). *See* Attachment A, p. 3.

20. The sum of the proposed SREC I Program component of \$0.001476 per kWh and the proposed IDER Program component of (\$0.000614) per kWh results in the proposed overall RRC rate of \$0.000862 per kWh (before SUT) , effective January 1, 2017. As discussed above, the result of this rate change is a decrease in the revenues collected through the RRC rate by approximately \$4.587 million annually. Deferral of the remaining costs previously approved

² Per the BPU's Order in Docket No.ER10010034, signed June 15, 2011, the Board directed JCP&L to "transfer the existing under or over recovery in Rider SCC to Rider RRC, effective on July 1, 2011."

³ The net accumulated interest on the SREC I Program deferred balance includes a credit of \$20,328 from the Stipulation of Settlement in the 2014 Rider RRC matter.

by the Board for recovery through the RRC, net of any related, offsetting revenues, will continue in the RRC.

Rider SCC

21. As discussed above in Paragraph 16, pursuant to a prior Board Order, JCP&L has applied the overcollections in the Rider SCC to offset undercollections in its Rider RRC.⁴ In a Stipulation of Settlement that was filed with the Board on July 15, 2014 involving the Company's pending SBC/SCC petitions, the parties agreed that:

. . . it is appropriate for JCP&L to continue to apply the overcollections in Rider SCC, if any, to Rider RRC until such time as the Rider RRC rate is reset pursuant to a BPU Order, at which time the Rider SCC rate will then be reset to zero.⁵

22. Accordingly, upon the conclusion of the 2014 RRC Filing in Docket No. ER15090905 with the Board issuance of its August 24, 2016 Order, JCP&L reset its Rider SCC rate to zero effective September 1, 2016.

Interest Calculation

23. In accordance with the Company's Tariff, interest accrues on any over- or under-recovered RRC balances at the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which rates are published), plus sixty basis points, but shall not exceed the

⁴ Pursuant to the Board's June 15, 2011 Order in Docket No. ER10020130, in paragraph 7 of the Stipulation of Settlement, "[a]fter termination of the Existing AC Cycling Program, any under- or over-recovery in Rider SCC will be transferred to Rider RRC."

⁵ *In the Matter of the Verified Petition of Jersey Central Power & Light Company Seeking (1) Review and Approval of Its Deferred Balances Relating to, and an Adjustment of Certain Components of the Societal Benefits Charge Clause of Its Filed Tariff, (2) Review and Approval of Its Deferred Balance Relating to the System Control Charge Clause of Its Filed Tariff, et al.*, BPU Dkt. Nos. ER10020130, ER11070439, and ER12080756, Stipulation of Settlement, ¶ 8.

Company's overall rate of return as approved by the Board. Such interest rate is reset each month. The interest calculation is based on the net of tax beginning and ending average monthly balance, consistent with the methodology in the Board's Final Order dated May 17, 2004 (Docket No. ER02080506 *et al.*), compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year. Interest is accrued monthly, with interest roll-in to the deferred balance as of December 31 of each year. From January 1, 2015 through December 31, 2015, the accrued interest on the RRC totals \$128,796, which includes interest of \$218,162 in the SREC I Program and (\$89,366) on the IDER Program. *See* Schedules B and D.

Attachments

24. Attached hereto and made a part of this Verified Petition are the following

Attachments:

Attachment A	Summary of RRC Deferred Balance by Component and Derivation of Proposed Rates
Attachment B	Calculation of Deferred SREC I Program Expense by Month and Interest
Attachment C	Calculation of IDER Expansion Program Investment - Net of Amortization
Attachment D	Calculation of Deferred IDER Program Expense by Month and Interest
Attachment E	Calculation of 2016 Deferred SREC I & IDER Program 8 Months Actual and 4 Months Forecast Expenses
Attachment F	Current and Proposed Tariff Sheets

Public Notice and Service

25. Because JCP&L is not proposing a rate increase in this filing, the Company does not believe that any public notices need be published or served pursuant to N.J.A.C. 14:1-5.12(b)1&3, (c) and (d), nor is there any requirement for any public hearings in the Company's service area.

Service of Petition

26. Copies of this Verified Petition and of all supporting Attachments thereto have been or will be duly served either by messenger or overnight express delivery at the time of the filing hereof upon the Director, Division of Rate Counsel, 140 East Front Street, 4th Floor, P.O. Box 003, Trenton, New Jersey 08625, and upon the Department of Law & Public Safety, Division of Law, 124 Halsey Street, 5th Floor, P.O. Box 45029, Newark, New Jersey 07101.

CONCLUSION

WHEREFORE, the Petitioner, Jersey Central Power & Light Company, respectfully requests that the Board issue a final decision and order:

- (1) approving the reasonableness and prudence of all costs accumulated in the RRC deferred balance from January 1, 2015 through December 31, 2015;
- (2) approving a decrease in the Company's Rider RRC Tariff rates as set forth hereinabove, which would result in a decrease in Rider RRC revenues by approximately \$4.587 million annually, effective as of January 1, 2017;
- (3) authorizing the continued deferral by the Petitioner of the costs accumulated in the RRC deferred balance that are not recovered on a current basis, with the continuing accrual of interest on the unamortized balance (net of deferred taxes) at the rate provided for in the Company's Tariff, compounded annually on January 1 of each year, all in accordance with the terms of Petitioner's Rider RRC; and

- (4) granting such other and further relief as the Board shall deem just, lawful and proper.

Respectfully submitted,

Dated: September 30, 2016

WINDELS, MARX, LANE & MITTENDORF, LLP
Attorneys for Petitioner,
Jersey Central Power & Light Company



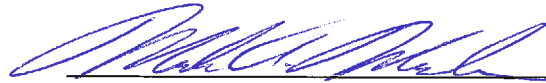
By: _____
Gregory Eisenstark
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(732) 448-2537

AFFIDAVIT
OF
VERIFICATION

Mark A. Mader, being duly sworn upon his oath, deposes and says:

1. I am Director of Rates and Regulatory Affairs – New Jersey for Jersey Central Power & Light Company (“JCP&L”), the Petitioner named in the foregoing Verified Petition, and I am duly authorized to make this Affidavit of Verification on its behalf.

2. I have read the contents of the foregoing Verified Petition by JCP&L constituting its filing with respect to the Rider RRC – RGGI Recovery Charge clause of its filed Tariff, and I hereby verify that the statements of fact and other information contained therein are true and correct to the best of my knowledge, information, and belief.

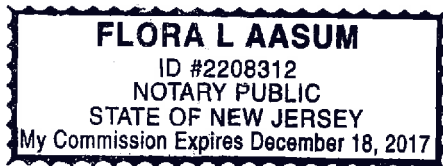


Mark A. Mader

Sworn to and subscribed before me
this 27th day of September, 2016.



(Notary Public)



Jersey Central Power & Light Company
RGGI Recovery Charge - Rider RRC
Summary of Deferred Solar Renewable Energy Certificate I (SREC I) Financing Program Costs &
Deferred Integrated Distributed Energy Resource (IDER) Investment & Program Costs
Calculation of a Proposed Decrease in Rider RRC Composite Rate Effective January 1, 2017
Actual Results Through August 2016

Line #	Calculation of Deferred SREC I Financing Program Costs Including Interest	Cumulative at Dec.31, 2015	Refer to Attachment B
SREC I Auction Sales & Rider RRC Revenues:			
1	SREC I Auction Sales Revenues	\$ (29,113,621.71)	Line 1
2	Less: SREC I Auction Transaction Fees	5,006,021.58	Line 2
3	Net SREC I Auction Sales Revenues	\$ (24,107,600.13)	Line 3
4	Rider RRC - SREC I Program Revenues	-	Line 4
5	Total SREC I Auction Sales & Rider RRC Revenues	\$ (24,107,600.13)	Line 5
SREC I Financing Program Costs:			
6	SREC I Purchases	\$ 59,537,840.81	Line 6
7	NERA Consulting Fees	1,990,171.50	Line 7
8	Administrative Costs	544,347.86	Line 8
9	Total SREC I Financing Program Costs	\$ 62,072,360.17	Line 9
10	Total SREC I Financing Program Under-Recovery	\$ 37,964,760.04	Line 10
11	Rider SCC (Over)-Recovery Applied to SREC I Financing Program Deferral	(3,563,466.08)	Line 15
12	SREC I Financing Program Interest Income	514,005.95	Line 24
13	Reduction of Interest for Settlement Adjustment	(20,328.29)	Line 26
14	Deferred SREC I Program Costs Incl.Interest at December 31, 2015	\$ 34,894,971.62	Line 29
2015 SREC I "8+4" Forecast Deferred Program Costs Incl.Interest		"8+4" Forecast for the Year 2016	Attachment E (pages 1 & 2)
15	SREC I Financing Program Costs (Over)-Recovery	\$ (4,640,167.38)	Line 10
16	Rider SCC (Over)-Recovery Applied to SREC I Financing Program Deferral	(713,185.65)	Line 15
17	SREC I Financing Program Interest Income	279,954.40	Line 24
18	2015 SREC I (Over)-Recovery of SREC I Program Costs Including Interest	\$ (5,073,398.63)	
19	Deferred SREC I Program Costs Including Interest at December 31, 2016	\$ 29,821,572.99	Line 28

Notes:

¹ Per the BPU's Order in Docket No.ER10010034, signed June 15, 2011, the Board directed JCP&L to "transfer the existing under or over recovery in Rider SCC to Rider RRC, effective on July 1, 2011."

Jersey Central Power & Light Company
RGGI Recovery Charge - Rider RRC
Summary of Deferred Solar Renewable Energy Certificate I (SREC I) Financing Program Costs &
Deferred Integrated Distributed Energy Resource (IDER) Investment & Program Costs
Calculation of a Proposed Decrease in Rider RRC Composite Rate Effective January 1, 2017
Actual Results Through August 2016

IDER Program Investment	Cumulative at Dec.31, 2015	Refer to Attachment C
20 IDER Program Investment	\$ 4,863,010.15	Line 2
21 Deduct: Annual Amortization	(2,003,652.26)	Line 5
22 Rider SCC (Over)-Recovery Applied to IDER Investment Program	(2,859,357.89)	1 L6 + L7
23 Unamortized IDER Program Investment at Dec.31, 2015	\$ -	Line 9

2016 "8+4" Forecast IDER Program Investment	"8+4" Forecast for the Year 2016	Attachment E (pages 3 & 4)
24 IDER Program Investment	\$ -	Line 2
25 Deduct: Annual Amortization	-	Line 5
26 Rider SCC (Over)-Recovery Applied to IDER Program Investment	-	1 L6 + L7
27 Unamort. IDER Program Investment Per 2016 "8+4" Forecast	\$ -	L3 + L8
28 Unamortized IDER Program Investment at Dec.31, 2016	\$ -	Line 9

Calculation of IDER Program Costs Including Interest	Cumulative at Dec.31, 2015	Refer to Attachment D
29 Rider RRC - IDER Program Revenues	\$ (13,900,832.85)	Line 1
30 Total IDER Program Costs	\$ 3,475,770.76	Line 6
31 Less: PJM Net Revenues	(6,524,698.40)	Line 7
32 Add: Amortization of IDER Program Investment	2,003,652.26	Line 8
33 Add: Return on IDER Program Investment	487,172.06	Line 9
34 Total Recoverable IDER Program Costs	(558,103.32)	Line 10
35 Total IDER Program (Over)-Recovery	\$ (14,458,936.17)	Line 11
36 Less: One Time Transfer of DRWG Curtailment Program incl.Interest	116,618.64	2 L13 + L29
37 IDER Interest (Expense)	(197,722.24)	Line 24
38 Deferred IDER Program Costs Incl.Interest at Dec.31, 2015	\$ (14,540,039.77)	Line 31

2016 "8+4" Forecast IDER Program Costs and Interest	"8+4" Forecast for the Year 2016	Attachment E (pages 5 & 6)
39 Rider RRC - IDER Program Revenues	\$ 2,560,170.17	Line 1
40 Total IDER Program Costs	\$ 136,147.93	Line 6
41 Less: PJM Net Revenues	(448,761.76)	Line 7
42 Add: Amortization of IDER Program Investment	-	Line 8
43 Add: Return on IDER Program Investment	-	Line 9
44 Total 2016 "8+4" Forecast IDER Program Costs	(312,613.83)	Line 10
45 2016 "8+4" Forecast IDER Program Under-Recovery	\$ 2,247,556.34	Line 11
46 2016 "8+4" Forecast IDER Interest (Expense)	(121,650.48)	Line 28
47 Deferred IDER Program Costs Incl.Interest at Dec.31, 2016	\$ (12,414,133.91)	Line 31

Notes:

¹ Per the BPU's Order in Docket No.ER10010034, signed June 15, 2011, the Board directed JCP&L to "transfer the existing under or over recovery in Rider SCC to Rider RRC, effective on July 1, 2011."

² Per BPU Order in Docket No.EO08050326, signed February 17, 2010.

Jersey Central Power & Light Company
 RGGI Recovery Charge - Rider RRC
 Summary of Deferred Solar Renewable Energy Certificate I (SREC I) Financing Program Costs &
 Deferred Integrated Distributed Energy Resource (IDER) Investment & Program Costs
 Calculation of a Proposed Decrease in Rider RRC Composite Rate Effective January 1, 2017
 Actual Results Through August 2016

Calculation of a Proposed (Decrease) in Rider RRC Composite Rate	Effective January 1, 2017	Refer to Attachment A
Computation of Rider RRC - SREC I Program Tariff Rate		
48 Deferred SREC I Program Costs Including Interest at December 31, 2016	\$ 29,821,572.99	Line 19
49 Forecast MWh Retail Sales for the 12 Months Ended December 31, 2017	20,208,847	
50 Proposed Tariff Rider RRC-SREC before SUT (\$/kWh) effective January 1, 2017	0.001476	L48 / L49 / 1000
51 Current Rider RRC - SREC I Program before SUT (\$/kWh)	0.001729	
52 Proposed (Decrease)in Rider RRC-SREC I before SUT (\$/kWh)	\$ (0.000253)	L50 - L51
Computation of Rider RRC - IDER Program Tariff Rate		
51 Deferred IDER Program Costs Incl.Interest at Dec.31, 2016	\$ (12,414,133.91)	Line 47
52 Forecast MWh Retail Sales for the 12 Months Ended December 31, 2017	20,208,847	Line 49
53 Proposed Tariff Rider RRC-IDER before SUT (\$/kWh) effective January 1, 2017	(0.000614)	L51 / L52 / 1000
54 Current Rider RRC - IDER Program before SUT (\$/kWh)	(0.000640)	
55 Proposed Increase in Rider RRC before SUT (\$/kWh)	\$ 0.000026	L53 - L54
Computation of COMBINED Rider RRC Tariff Rate & Overall (Decrease)		
56 Proposed Tariff Rider RRC before SUT (\$/kWh) effective January 1, 2017	\$ 0.000862	L50 + L53
57 Current Rider RRC (IDER Program) before SUT (\$/kWh)	0.001089	L51 + L54
58 Proposed (Decrease)in Rider RRC before SUT (\$/kWh)	\$ (0.000227)	L56 - L57
59 Forecast MWh Retail Sales for the 12 Months Ended December 31, 2017	20,208,847	Line 49
60 Proposed Rider RRC Revenue (Decrease) effective January 1, 2017	\$ (4,587,408.27)	L58 x L59 x 1000

Jersey Central Power & Light Company
Solar Renewable Energy Certificate I (SREC I) Financing Program
Monthly Calculations of (Over)/Under-Recovery, Interest,
& Deferred General Ledger Account Balances (Note 1)
For the Year January 1, 2015 - December 31, 2015

Line #	Calculation of SREC I Financing Program (Over)/Under-Recovery of Program Costs	Jan 2015	Feb 2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015
SREC I Auction Sales & Rider RRC Revenues:								
1	SREC I Auction Sales Revenues	\$ -	\$ -	\$ (1,048,086.67)	\$ -	\$ -	\$ -	\$ (3,467,622.24)
2	Less: SREC I Auction Transaction Fees	-	-	155,020.07	-	-	-	439,187.12
3	Net SREC I Auction Sales Revenues	\$ -	\$ -	\$ (893,066.60)	\$ -	\$ -	\$ -	\$ (3,028,435.12)
4	Rider RRC SREC I Revenues (Note 2)	-	-	-	-	-	-	-
5	Total SREC I Auction Sales & Rider RRC Revenues	\$ -	\$ -	\$ (893,066.60)	\$ -	\$ -	\$ -	\$ (3,028,435.12)
SREC I Financing Program Costs:								
6	SREC I Purchases	\$ -	\$ -	\$ 1,844,461.10	\$ -	\$ -	\$ -	\$ 5,035,958.48
7	NERA Consulting Fees (Note 3)	-	-	-	10,835.61	-	-	-
8	SREC I Program Administrative Costs	7,871.60	3,781.00	4,465.37	4,998.23	5,870.50	5,870.50	7,748.87
9	Total SREC I Financing Program Costs	\$ 7,871.60	\$ 3,781.00	\$ 1,848,926.47	\$ 15,833.84	\$ 5,870.50	\$ 5,870.50	\$ 5,043,707.35
10	SREC I Financing Program Costs (Over)/Under-Recovery	\$ 7,871.60	\$ 3,781.00	\$ 955,859.87	\$ 15,833.84	\$ 5,870.50	\$ 5,870.50	\$ 2,015,272.23
Calculation of Deferred SREC I Financing Program Costs		Jan 2015	Feb 2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015
11	Beginning Balance Deferred SREC I (Over)/Under-Recovery	\$ 29,408,702.15	\$ 29,567,588.58	\$ 29,571,369.58	\$ 30,527,229.45	\$ 30,543,063.29	\$ 30,548,933.79	\$ 30,554,804.29
12	Add/(Deduct): Reclassify Prior Year Interest	151,014.83	-	-	-	-	-	-
13	Beginning Balance - Deferred SREC I Incl. Prior Year Interest	\$ 29,559,716.98	\$ 29,567,588.58	\$ 29,571,369.58	\$ 30,527,229.45	\$ 30,543,063.29	\$ 30,548,933.79	\$ 30,554,804.29
14	(Over)/Under-Recovery (Line 10)	7,871.60	3,781.00	955,859.87	15,833.84	5,870.50	5,870.50	2,015,272.23
15	(Deduct): Rider SCC (Over)-Recovery Applied to RRC (Note 4)	-	-	-	-	-	-	-
16	Ending Deferred (Over)/Under-Recovered SREC I Balance	\$ 29,567,588.58	\$ 29,571,369.58	\$ 30,527,229.45	\$ 30,543,063.29	\$ 30,548,933.79	\$ 30,554,804.29	\$ 32,570,076.52
Calculation of SREC I Financing Program Interest		Jan 2015	Feb 2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015
17	Beginning SREC I Financing Program Principal Balance	\$ 29,559,716.98	\$ 29,567,588.58	\$ 29,571,369.58	\$ 30,527,229.45	\$ 30,543,063.29	\$ 30,548,933.79	\$ 30,554,804.29
18	Ending SREC I Financing Program Principal Balance	29,567,588.58	29,571,369.58	30,527,229.45	30,543,063.29	30,548,933.79	30,554,804.29	32,570,076.52
19	AVERAGE SREC I Financing Program Principal Balance	\$ 29,563,652.78	\$ 29,569,479.08	\$ 30,049,299.52	\$ 30,535,146.37	\$ 30,545,998.54	\$ 30,551,869.04	\$ 31,562,440.41
20	Accumulated Deferred Income Taxes	12,076,752.16	12,079,132.20	12,275,138.85	12,473,607.29	12,478,040.40	12,480,438.50	12,893,256.91
21	Average SREC I Financing Program Principal Balance Excl. Dfd. Taxes	\$ 17,486,900.62	\$ 17,490,346.88	\$ 17,774,160.67	\$ 18,061,539.08	\$ 18,067,958.14	\$ 18,071,430.54	\$ 18,669,183.50
22	Multiply By: Interest Rate (Note 5)	1.26%	1.09%	1.26%	1.15%	1.20%	1.24%	1.29%
23	Divided By: Months Per Year	12	12	12	12	12	12	12
24	SREC I Financing Program Interest Income/(Expense)	\$ 18,361.25	\$ 15,887.07	\$ 18,662.87	\$ 17,308.97	\$ 18,067.96	\$ 18,673.81	\$ 20,069.37
25	Beginning Balance - Deferred SREC I Financing Program Interest	151,014.83	18,361.25	34,248.32	52,911.19	70,220.16	88,288.12	106,961.93
26	Reduction of Interest for Settlement Adjustment	-	-	-	-	-	-	-
27	Reclassify Prior Year Deferred SREC I Financing Program Interest	(151,014.83)	-	-	-	-	-	-
28	Ending Balance - Deferred SREC I Financing Program Interest	\$ 18,361.25	\$ 34,248.32	\$ 52,911.19	\$ 70,220.16	\$ 88,288.12	\$ 106,961.93	\$ 127,031.30
29	Ending Deferred SREC I Financing Program Costs Incl. Interest	\$ 29,585,949.83	\$ 29,605,617.90	\$ 30,580,140.64	\$ 30,613,283.45	\$ 30,637,221.91	\$ 30,661,766.22	\$ 32,697,107.82

Notes:

- 1 Current month may include retroactive adjustments recorded in subsequent months.
- 2 As billed & reported in Report of Electric Sales.
- 3 This is JCP&L's share of the National Economic Research Association (NERA) fees.
- 4 Per the BPU's Order in Docket No. ER10010034, signed June 15, 2011, the Board directed JCP&L to "transfer the existing under or over recovery in Rider SCC to Rider RRC, effective on July 1, 2011."
- 5 The interest rates equal the 2-year constant maturity Treasuries on the first business day of each month plus 60 basis points.

Jersey Central Power & Light Company
Solar Renewable Energy Certificate I (SREC I) Financing Program
Monthly Calculations of (Over)/Under-Recovery, Interest,
& Deferred General Ledger Account Balances (Note 1)
For the Year January 1, 2015 - December 31, 2015

Line #	Calculation of SREC I Financing Program (Over)/Under-Recovery of Program Costs	Aug 2015	Sep 2015	Oct 2015	Nov 2015	Dec 2015	YTD 2015	Cumulative 2009 - 2015
SREC I Auction Sales & Rider RRC Revenues:								
1	SREC I Auction Sales Revenues	\$ -	\$ -	\$ (3,695,002.23)	\$ -	\$ (1,950,177.50)	\$ (10,160,888.64)	\$ (29,113,621.71)
2	Less: SREC I Auction Transaction Fees	-	-	474,111.11	-	226,272.50	1,294,590.80	5,006,021.58
3	Net SREC I Auction Sales Revenues	\$ -	\$ -	\$ (3,220,891.12)	\$ -	\$ (1,723,905.00)	\$ (8,866,297.84)	\$ (24,107,600.13)
4	Rider RRC SREC I Revenues (Note 2)	-	-	-	-	-	-	-
5	Total SREC I Auction Sales & Rider RRC Revenues	\$ -	\$ -	\$ (3,220,891.12)	\$ -	\$ (1,723,905.00)	\$ (8,866,297.84)	\$ (24,107,600.13)
SREC I Financing Program Costs:								
6	SREC I Purchases	\$ -	\$ -	\$ 5,446,570.63	\$ -	\$ 2,662,278.54	\$ 14,989,268.75	\$ 59,537,840.81
7	NERA Consulting Fees (Note 3)	23,679.67	-	-	12,447.28	24,306.00	71,268.56	1,990,171.50
8	SREC I Program Administrative Costs	4,617.91	3,980.00	4,213.33	4,090.60	5,600.78	63,108.69	544,347.86
9	Total SREC I Financing Program Costs	\$ 28,297.58	\$ 3,980.00	\$ 5,450,783.96	\$ 16,537.88	\$ 2,692,185.32	\$ 15,123,646.00	\$ 62,072,360.17
10	SREC I Financing Program Costs (Over)/Under-Recovery	\$ 28,297.58	\$ 3,980.00	\$ 2,229,892.84	\$ 16,537.88	\$ 968,280.32	\$ 6,257,348.16	\$ 37,964,760.04
Calculation of Deferred SREC I Financing Program Costs								
		Aug 2015	Sep 2015	Oct 2015	Nov 2015	Dec 2015	YTD 2015	Cumulative 2009 - 2015
11	Beginning Balance Deferred SREC I (Over)/Under-Recovery	\$ 32,570,076.52	\$ 32,598,374.10	\$ 32,602,354.10	\$ 34,832,246.94	\$ 34,848,784.82	\$ 29,408,702.15	\$ -
12	Add/(Deduct): Reclassify Prior Year Interest						151,014.83	-
13	Beginning Balance - Deferred SREC I Incl. Prior Year Interest	\$ 32,570,076.52	\$ 32,598,374.10	\$ 32,602,354.10	\$ 34,832,246.94	\$ 34,848,784.82	\$ 29,559,716.98	\$ -
14	(Over)/Under-Recovery (Line 10)	28,297.58	3,980.00	2,229,892.84	16,537.88	968,280.32	6,257,348.16	37,964,760.04
15	(Deduct): Rider SCC (Over)-Recovery Applied to RRC (Note 4)					(1,140,255.37)	(1,140,255.37)	(3,563,466.08)
16	Ending Deferred (Over)/Under-Recovered SREC I Balance	\$ 32,598,374.10	\$ 32,602,354.10	\$ 34,832,246.94	\$ 34,848,784.82	\$ 34,676,809.77	\$ 34,676,809.77	\$ 34,401,293.96
Calculation of SREC I Financing Program Interest								
		Aug 2015	Sep 2015	Oct 2015	Nov 2015	Dec 2015	YTD 2015	Cumulative 2009 - 2015
17	Beginning SREC I Financing Program Principal Balance	\$ 32,570,076.52	\$ 32,598,374.10	\$ 32,602,354.10	\$ 34,832,246.94	\$ 34,848,784.82		
18	Ending SREC I Financing Program Principal Balance	32,598,374.10	32,602,354.10	34,832,246.94	34,848,784.82	34,676,809.77		
19	AVERAGE SREC I Financing Program Principal Balance	\$ 32,584,225.31	\$ 32,600,364.10	\$ 33,717,300.52	\$ 34,840,515.88	\$ 34,762,797.30		
20	Accumulated Deferred Income Taxes	13,310,656.04	13,317,248.73	13,773,517.26	14,232,350.74	14,200,602.70		
21	Average SREC I Financing Program Principal Balance Excl. Dfd. Taxes	\$ 19,273,569.27	\$ 19,283,115.37	\$ 19,943,783.26	\$ 20,608,165.14	\$ 20,562,194.60		
22	Multiply By: Interest Rate (Note 5)	1.28%	1.30%	1.24%	1.37%	1.51%		
23	Divided By: Months Per Year	12	12	12	12	12		
24	SREC I Financing Program Interest Income/(Expense)	\$ 20,558.47	\$ 20,890.04	\$ 20,608.58	\$ 23,527.66	\$ 25,874.09	\$ 238,490.14	\$ 514,005.95
25	Beginning Balance - Deferred SREC I Financing Program Interest	127,031.30	147,589.77	168,479.81	189,088.39	212,616.05	151,014.83	-
26	Reduction of Interest for Settlement Adjustment					(20,328.29)	(20,328.29)	(20,328.29)
27	Reclassify Prior Year Deferred SREC I Financing Program Interest					(151,014.83)	(151,014.83)	-
28	Ending Balance - Deferred SREC I Financing Program Interest	\$ 147,589.77	\$ 168,479.81	\$ 189,088.39	\$ 212,616.05	\$ 218,161.85	\$ 218,161.85	\$ 493,677.66
29	Ending Deferred SREC I Financing Program Costs Incl. Interest	\$ 32,745,963.87	\$ 32,770,833.91	\$ 35,021,335.33	\$ 35,061,400.87	\$ 34,894,971.62	\$ 34,894,971.62	\$ 34,894,971.62

Notes:

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- 2 As billed & reported in Report of Electric Sales.
- 3 This is JCP&L's share of the National Economic Research Association (NERA) fees.
- 4 Per the BPU's Order in Docket No. ER10010034, signed June 15, 2011, the Board directed JCP&L to "transfer the existing under or over recovery in Rider SCC to Rider RRC, effective on July 1, 2011."
- 5 The interest rates equal the 2-year constant maturity Treasuries on the first business day of each month plus 60 basis points.

Jersey Central Power & Light Company
Integrated Distributed Energy Resource (IDER) Program
Monthly Calculations of
IDER Program Investment - Net of Amortization
& Return on Investment (Note 1)
For the Year January 1, 2015 - December 31, 2015

Line #	15 MW IDER Program Calculation of IDER Program Net Investment	Jan 2015	Feb 2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015
IDER Program Investment:								
1	Beginning Balance - Cumulative IDER Program Investment	\$ 4,905,937.16	\$ 4,910,912.33	\$ 4,917,363.50	\$ 4,917,195.62	\$ 4,928,414.53	\$ 4,931,350.61	\$ 4,927,786.11
2	IDER Investment (Net of DOE Reimbursement)	4,975.17	6,451.17	(167.88)	11,218.91	2,936.08	(3,564.50)	-
3	Ending Balance - Cumulative IDER Program Investment	<u>\$ 4,910,912.33</u>	<u>\$ 4,917,363.50</u>	<u>\$ 4,917,195.62</u>	<u>\$ 4,928,414.53</u>	<u>\$ 4,931,350.61</u>	<u>\$ 4,927,786.11</u>	<u>\$ 4,927,786.11</u>
Accumulated Amortization:								
4	Beginning Balance - Accumulated Amortization	\$ (4,905,937.16)	\$ (4,906,006.26)	\$ (4,906,164.96)	\$ (4,906,321.33)	\$ (4,906,633.52)	\$ (4,906,986.48)	\$ (4,907,289.94)
5	Current Month Amortization	(69.10)	(158.70)	(156.37)	(312.19)	(352.96)	(303.46)	(303.46)
6	Rider SCC (Over)-Recovery Applied to IDER Investment (Note 2)							
7	Rider SCC (Over)-Recovery Applied to SREC I Program (Note 2)							
8	Ending Balance - Accumulated Amortization	<u>\$ (4,906,006.26)</u>	<u>\$ (4,906,164.96)</u>	<u>\$ (4,906,321.33)</u>	<u>\$ (4,906,633.52)</u>	<u>\$ (4,906,986.48)</u>	<u>\$ (4,907,289.94)</u>	<u>\$ (4,907,593.40)</u>
9	Ending Balance - IDER Program - Net of Amortization	<u>\$ 4,906.07</u>	<u>\$ 11,198.54</u>	<u>\$ 10,874.29</u>	<u>\$ 21,781.01</u>	<u>\$ 24,364.13</u>	<u>\$ 20,496.17</u>	<u>\$ 20,192.71</u>
Line #	Computation of Return on IDER Program Investment	Jan 2015	Feb 2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015
10	Ending Balance - IDER Program - Net of Amortization	\$ 4,906.07	\$ 11,198.54	\$ 10,874.29	\$ 21,781.01	\$ 24,364.13	\$ 20,496.17	\$ 20,192.71
11	Accumulated Deferred Income Taxes	(2,004.13)	(4,574.60)	(4,442.15)	(8,897.54)	(9,952.75)	(8,372.69)	(8,248.72)
12	Unamortized IDER Program Investment - Net of Tax	\$ 2,901.94	\$ 6,623.94	\$ 6,432.14	\$ 12,883.47	\$ 14,411.38	\$ 12,123.48	\$ 11,943.99
13	JCP&L's Overall Pre-Tax Cost of Capital	11.61%	11.61%	11.61%	11.37%	11.37%	11.37%	11.37%
14	Return on IDER Program Investment	<u>\$ 28.08</u>	<u>\$ 64.09</u>	<u>\$ 62.23</u>	<u>\$ 122.07</u>	<u>\$ 136.55</u>	<u>\$ 114.87</u>	<u>\$ 113.17</u>

Notes:

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- 2 Per the BPU's Order in Docket No.ER10010034, signed June 15, 2011, the Board directed JCP&L to "transfer the existing under or over recovery in Rider SCC to Rider RRC effective on July 1, 2011."

Jersey Central Power & Light Company
Integrated Distributed Energy Resource (IDER) Program
Monthly Calculations of
IDER Program Investment - Net of Amortization
& Return on Investment (Note 1)
For the Year January 1, 2015 - December 31, 2015

Line #	15 MW IDER Program Calculation of IDER Program Net Investment	Aug 2015	Sep 2015	Oct 2015	Nov 2015	Dec 2015	YTD 2015	Cumulative 2010 - 2015
IDER Program Investment:								
1	Beginning Balance - Cumulative IDER Program Investment	\$ 4,927,786.11	\$ 4,927,786.11	\$ 4,927,786.11	\$ 4,927,786.11	\$ 4,927,786.11	\$ 4,905,937.16	\$ -
2	IDER Investment (Net of DOE Reimbursement)	-	-	-	-	(64,775.96)	(42,927.01)	4,863,010.15
3	Ending Balance - Cumulative IDER Program Investment	<u>\$ 4,927,786.11</u>	<u>\$ 4,927,786.11</u>	<u>\$ 4,927,786.11</u>	<u>\$ 4,927,786.11</u>	<u>\$ 4,863,010.15</u>	<u>\$ 4,863,010.15</u>	<u>\$ 4,863,010.15</u>
Accumulated Amortization:								
4	Beginning Balance - Accumulated Amortization	\$ (4,907,593.40)	\$ (4,907,896.86)	\$ (4,908,200.32)	\$ (4,908,503.78)	\$ (4,908,807.24)	\$ (4,905,937.16)	\$ -
5	Current Month Amortization	(303.46)	(303.46)	(303.46)	(303.46)	596.21	(2,273.87)	(2,003,652.26)
6	Rider SCC (Over)-Recovery Applied to IDER Investment (Note 2)					(1,095,054.49)	(1,095,054.49)	(6,422,823.97)
7	Rider SCC (Over)-Recovery Applied to SREC I Program (Note 2)					1,140,255.37	1,140,255.37	3,563,466.08
8	Ending Balance - Accumulated Amortization	<u>\$ (4,907,896.86)</u>	<u>\$ (4,908,200.32)</u>	<u>\$ (4,908,503.78)</u>	<u>\$ (4,908,807.24)</u>	<u>\$ (4,863,010.15)</u>	<u>\$ (4,863,010.15)</u>	<u>\$ (4,863,010.15)</u>
9	Ending Balance - IDER Program - Net of Amortization	<u>\$ 19,889.25</u>	<u>\$ 19,585.79</u>	<u>\$ 19,282.33</u>	<u>\$ 18,978.87</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Computation of Return on IDER Program Investment								
10	Ending Balance - IDER Program - Net of Amortization	\$ 19,889.25	\$ 19,585.79	\$ 19,282.33	\$ 18,978.87	\$ -		
11	Accumulated Deferred Income Taxes	(8,124.76)	(8,000.80)	(7,876.83)	(7,752.87)	-		
12	Unamortized IDER Program Investment - Net of Tax	\$ 11,764.49	\$ 11,584.99	\$ 11,405.50	\$ 11,226.00	\$ -		
13	JCP&L's Overall Pre-Tax Cost of Capital	11.37%	11.37%	11.37%	11.37%	11.37%		
14	Return on IDER Program Investment	<u>\$ 111.47</u>	<u>\$ 109.77</u>	<u>\$ 108.07</u>	<u>\$ 106.37</u>	<u>\$ -</u>	<u>\$ 1,076.74</u>	<u>\$ 487,172.06</u>

Notes:

- 1 Current month may include retroactive adjustments recorded in subsequent months.
- 2 Per the BPU's Order in Docket No.ER10010034, signed June 15, 2011, the Board directed JCP&L to "transfer the existing under or over recovery in Rider SCC to Rider RRC effective on July 1, 2011."

Jersey Central Power & Light Company
Integrated Distributed Energy Resource (IDER) Program
Monthly Calculations of
IDER Program (Over)/Under-Recovery & Interest (Note 1)
For the Year January 1, 2015 - December 31, 2015

Line #	Jan 2015	Feb 2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015
Calculation of IDER Program (Over)/Under-Recovery							
1 Rider RRC - IDER Program Revenues (Note 2)	\$ (205,919.99)	\$ (215,333.91)	\$ (215,041.37)	\$ (182,895.46)	\$ (165,274.53)	\$ (202,772.71)	\$ (238,307.60)
IDER Program Costs:							
2 Outside Contractors	\$ 81,920.94	\$ 1,170.50	\$ 30,746.13	\$ 190,624.00	\$ 1,276.00	\$ 78.65	\$ 144,082.25
3 Customer Incentives	-	-	-	-	-	-	-
4 Administrative Expenses	5,355.20	2,524.10	1,685.00	1,702.05	3,078.23	(2,691.38)	5,856.00
5 DOE Reimbursements	-	-	-	-	-	-	-
6 Total IDER Program Costs	\$ 87,276.14	\$ 3,694.60	\$ 32,431.13	\$ 192,326.05	\$ 4,354.23	\$ (2,612.73)	\$ 149,938.25
7 Less: PJM Net Revenues (Note 3)	(104,690.41)	(94,559.08)	(104,690.41)	(101,313.30)	(104,690.41)	(88,571.40)	(91,523.78)
8 Add: Amortization of IDER Program Investment	69.10	158.70	156.37	312.19	352.96	303.46	303.46
9 Add: Return on IDER Program Investment	28.08	64.09	62.23	122.07	136.55	114.87	113.17
10 Recoverable IDER Program Costs	\$ (17,317.09)	\$ (90,641.69)	\$ (72,040.68)	\$ 91,447.01	\$ (99,846.67)	\$ (90,765.80)	\$ 58,831.10
11 IDER Program (Over)/Under-Recovery	\$ (223,237.08)	\$ (305,975.60)	\$ (287,082.05)	\$ (91,448.45)	\$ (265,121.20)	\$ (293,538.51)	\$ (179,476.50)
Deferred IDER (Over)/Under-Recovery							
	Jan. 2015	Feb. 2015	Mar. 2015	Apr. 2015	May 2015	Jun. 2015	Jul. 2015
12 Beginning Balance - Deferred IDER (Over)/Under-Recovery	\$ (10,299,403.74)	\$ (10,576,654.41)	\$ (10,882,630.01)	\$ (11,169,712.06)	\$ (11,261,160.51)	\$ (11,526,281.71)	\$ (11,819,820.22)
13 Add: One-Time Transfer of DRWG Balance							
14 Add/(Deduct): Prior Year IDER Program Deferred Interest	(54,013.59)						
15 Beginning Balance - Deferred IDER Program Costs Incl. Prior Year Interest	\$ (10,353,417.33)	\$ (10,576,654.41)	\$ (10,882,630.01)	\$ (11,169,712.06)	\$ (11,261,160.51)	\$ (11,526,281.71)	\$ (11,819,820.22)
16 Add: Current Month IDER Program (Over)/Under-Recovery	(223,237.08)	(305,975.60)	(287,082.05)	(91,448.45)	(265,121.20)	(293,538.51)	(179,476.50)
17 Add/(Deduct): Other Adjustments (if any)	-	-	-	-	-	-	-
18 Ending Balance - Deferred IDER (Over)-Recovery	\$ (10,576,654.41)	\$ (10,882,630.01)	\$ (11,169,712.06)	\$ (11,261,160.51)	\$ (11,526,281.71)	\$ (11,819,820.22)	\$ (11,999,296.72)
Computation of IDER Program Costs Interest							
	Jan. 2015	Feb. 2015	Mar. 2015	Apr. 2015	May 2015	Jun. 2015	Jul. 2015
19 AVERAGE Principal Balance Before Deferred Taxes	\$ (10,465,035.87)	\$ (10,729,642.21)	\$ (11,026,171.04)	\$ (11,215,436.29)	\$ (11,393,721.11)	\$ (11,673,050.97)	\$ (11,909,558.47)
20 Accumulated Deferred Income Taxes	(4,274,967.15)	(4,383,058.84)	(4,504,190.87)	(4,581,505.72)	(4,654,335.07)	(4,768,441.32)	(4,865,054.63)
21 AVERAGE Principal Balance Excluding Deferred Taxes	\$ (6,190,068.72)	\$ (6,346,583.37)	\$ (6,521,980.17)	\$ (6,633,930.57)	\$ (6,739,386.04)	\$ (6,904,609.65)	\$ (7,044,503.84)
22 Multiply By: Interest Rate (Note 4)	1.26%	1.09%	1.26%	1.15%	1.20%	1.24%	1.29%
23 Divided By: Months Per Year	12	12	12	12	12	12	12
24 IDER Program Interest Income / (Expense)	\$ (6,499.57)	\$ (5,764.81)	\$ (6,848.08)	\$ (6,357.52)	\$ (6,739.39)	\$ (7,134.76)	\$ (7,572.84)
Deferred IDER Program Costs Including Interest							
	Jan. 2015	Feb. 2015	Mar. 2015	Apr. 2015	May 2015	Jun. 2015	Jul. 2015
25 Beginning Balance - Deferred Interest on IDER Program Costs	\$ (54,013.59)	\$ (6,499.57)	\$ (12,264.38)	\$ (19,112.46)	\$ (25,469.98)	\$ (32,209.37)	\$ (39,344.13)
26 Annual IDER Interest Reclass Journal Voucher (JV)	54,013.59						
27 Beginning Balance After Prior Year Interest Reclass JV	\$ -	\$ (6,499.57)	\$ (12,264.38)	\$ (19,112.46)	\$ (25,469.98)	\$ (32,209.37)	\$ (39,344.13)
28 IDER Program Interest Income / (Expense)	(6,499.57)	(5,764.81)	(6,848.08)	(6,357.52)	(6,739.39)	(7,134.76)	(7,572.84)
29 Balance Reclassified from DRWG Curtailment Program (Note 5)							
30 Ending Balance - Deferred Interest on IDER Program Costs	\$ (6,499.57)	\$ (12,264.38)	\$ (19,112.46)	\$ (25,469.98)	\$ (32,209.37)	\$ (39,344.13)	\$ (46,916.97)
31 Ending Balance - Deferred IDER Program Costs Including Interest	\$ (10,583,153.98)	\$ (10,894,894.39)	\$ (11,188,824.52)	\$ (11,286,630.49)	\$ (11,558,491.08)	\$ (11,859,164.35)	\$ (12,046,213.69)

Notes:

- 1 Current month may include retroactive adjustments recorded in subsequent months.
- 2 As billed and reported in Report of Electric Sales.
- 3 PJM Revenues include any PJM rewards earned.
- 4 The interest rates equal the 2-year constant maturity Treasuries on the first business day of each month plus 60 basis points.
- 5 Per BPU Order in Docket No.EO08050326, signed February 17, 2010.

Jersey Central Power & Light Company
Integrated Distributed Energy Resource (IDER) Program
Monthly Calculations of
IDER Program (Over)/Under-Recovery & Interest (Note 1)
For the Year January 1, 2015 - December 31, 2015

Line #	Aug 2015	Sep 2015	Oct 2015	Nov 2015	Dec 2015	YTD 2015	Cumulative 2009 - 2015
Calculation of IDER Program (Over)/Under-Recovery							
1 Rider RRC - IDER Program Revenues (Note 2)	\$ (257,811.94)	\$ (249,187.41)	\$ (190,999.57)	\$ (158,867.41)	\$ (182,013.96)	\$ (2,464,425.86)	\$ (13,900,832.85)
IDER Program Costs:							
2 Outside Contractors	\$ -	\$ -	\$ 147,619.18	\$ -	\$ -	\$ 597,517.65	\$ 3,897,973.12
3 Customer Incentives	-	-	-	-	-	-	436,538.25
4 Administrative Expenses	4,444.00	4,328.40	4,799.48	3,182.04	4,048.20	38,311.32	310,894.46
5 DOE Reimbursements	-	-	-	-	(1,130,257.39)	(1,130,257.39)	(1,169,635.07)
6 Total IDER Program Costs	\$ 4,444.00	\$ 4,328.40	\$ 152,418.66	\$ 3,182.04	\$ (1,126,209.19)	\$ (494,428.42)	\$ 3,475,770.76
7 Less: PJM Net Revenues (Note 3)	(91,523.78)	(88,571.40)	(91,523.78)	(88,571.40)	(91,523.78)	(1,141,752.93)	(6,524,698.40)
8 Add: Amortization of IDER Program Investment	303.46	303.46	303.46	303.46	(596.21)	2,273.87	2,003,652.26
9 Add: Return on IDER Program Investment	111.47	109.77	108.07	106.37	-	1,076.74	487,172.06
10 Recoverable IDER Program Costs	\$ (86,664.85)	\$ (83,829.77)	\$ 61,306.41	\$ (84,979.53)	\$ (1,218,329.18)	\$ (1,632,830.74)	\$ (558,103.32)
11 IDER Program (Over)/Under-Recovery	\$ (344,476.79)	\$ (333,017.18)	\$ (129,693.16)	\$ (243,846.94)	\$ (1,400,343.14)	\$ (4,097,256.60)	\$ (14,458,936.17)
Deferred IDER (Over)/Under-Recovery							
	Aug. 2015	Sep. 2015	Oct. 2015	Nov. 2015	Dec. 2015	YTD 2015	Cumulative 2009 - 2015
12 Beginning Balance - Deferred IDER (Over)/Under-Recovery	\$ (11,999,296.72)	\$ (12,343,773.51)	\$ (12,676,790.69)	\$ (12,806,483.85)	\$ (13,050,330.79)	\$ (10,299,403.74)	\$ -
13 Add: One-Time Transfer of DRWG Balance						-	116,752.93
14 Add/(Deduct): Prior Year IDER Program Deferred Interest						(54,013.59)	(54,013.59)
15 Beginning Balance - Deferred IDER Program Costs Incl. Prior Year Interest	\$ (11,999,296.72)	\$ (12,343,773.51)	\$ (12,676,790.69)	\$ (12,806,483.85)	\$ (13,050,330.79)	\$ (10,353,417.33)	\$ 62,739.34
16 Add: Current Month IDER Program (Over)/Under-Recovery	(344,476.79)	(333,017.18)	(129,693.16)	(243,846.94)	(1,400,343.14)	(4,097,256.60)	(14,458,936.17)
17 Add/(Deduct): Other Adjustments (if any)	-	-	-	-	-	-	-
18 Ending Balance - Deferred IDER (Over)-Recovery	\$ (12,343,773.51)	\$ (12,676,790.69)	\$ (12,806,483.85)	\$ (13,050,330.79)	\$ (14,450,673.93)	\$ (14,450,673.93)	\$ (14,396,196.83)
Computation of IDER Program Costs Interest							
	Aug. 2015	Sep. 2015	Oct. 2015	Nov. 2015	Dec. 2015	YTD 2015	Cumulative 2009 - 2015
19 AVERAGE Principal Balance Before Deferred Taxes	\$ (12,171,535.12)	\$ (12,510,282.10)	\$ (12,741,637.27)	\$ (12,928,407.32)	\$ (13,750,502.36)		
20 Accumulated Deferred Income Taxes	(4,972,072.09)	(5,110,450.24)	(5,204,958.82)	(5,281,254.39)	(5,617,080.21)		
21 AVERAGE Principal Balance Excluding Deferred Taxes	\$ (7,199,463.03)	\$ (7,399,831.86)	\$ (7,536,678.45)	\$ (7,647,152.93)	\$ (8,133,422.15)		
22 Multiply By: Interest Rate (Note 4)	1.28%	1.30%	1.24%	1.37%	1.51%		
23 Divided By: Months Per Year	12	12	12	12	12		
24 IDER Program Interest Income / (Expense)	\$ (7,679.43)	\$ (8,016.48)	\$ (7,787.90)	\$ (8,730.50)	\$ (10,234.56)	\$ (89,365.84)	\$ (197,722.24)
Deferred IDER Program Costs Including Interest							
	Aug. 2015	Sep. 2015	Oct. 2015	Nov. 2015	Dec. 2015	YTD 2015	Cumulative 2009 - 2015
25 Beginning Balance - Deferred Interest on IDER Program Costs	\$ (46,916.97)	\$ (54,596.40)	\$ (62,612.88)	\$ (70,400.78)	\$ (79,131.28)	\$ (54,013.59)	\$ -
26 Annual IDER Interest Reclass Journal Voucher (JV)						54,013.59	54,013.59
27 Beginning Balance After Prior Year Interest Reclass JV	\$ (46,916.97)	\$ (54,596.40)	\$ (62,612.88)	\$ (70,400.78)	\$ (79,131.28)	\$ -	\$ 54,013.59
28 IDER Program Interest Income / (Expense)	(7,679.43)	(8,016.48)	(7,787.90)	(8,730.50)	(10,234.56)	(89,365.84)	(197,722.24)
29 Balance Reclassified from DRWG Curtailment Program (Note 5)						-	(134.29)
30 Ending Balance - Deferred Interest on IDER Program Costs	\$ (54,596.40)	\$ (62,612.88)	\$ (70,400.78)	\$ (79,131.28)	\$ (89,365.84)	\$ (89,365.84)	\$ (143,842.94)
31 Ending Balance - Deferred IDER Program Costs Including Interest	\$ (12,398,369.91)	\$ (12,739,403.57)	\$ (12,876,884.63)	\$ (13,129,462.07)	\$ (14,540,039.77)	\$ (14,540,039.77)	\$ (14,540,039.77)

Notes:

- 1 Current month may include retroactive adjustments recorded in subsequent months.
- 2 As billed and reported in Report of Electric Sales.
- 3 PJM Revenues include any PJM rewards earned.
- 4 The interest rates equal the 2-year constant maturity Treasuries on the first business day of each month plus 60 basis points.
- 5 Per BPU Order in Docket No.EO08050326, signed February 17, 2010.

Jersey Central Power & Light Company
Solar Renewable Energy Certificate I (SREC I) Financing Program
Monthly Calculations of (Over)/Under-Recovery, Interest,
& Deferred General Ledger Account Balances (Note 1)
'8+4' Forecast for the Year Ended Dec.31, 2016
Actual Results Through August 2016

Line #	Actual Jan 2016	Actual Feb 2016	Actual Mar 2016	Actual Apr 2016	Actual May 2016	Actual Jun 2016
Calculation of SREC I Financing Program (Over)/Under-Recovery						
SREC I Auction Sales & Rider RRC Revenues:						
1	\$ -	\$ -	\$ (1,584,096.21)	\$ -	\$ -	\$ -
2	-	-	172,185.57	-	-	-
3	\$ -	\$ -	\$ (1,411,910.64)	\$ -	\$ -	\$ -
4	-	-	-	-	-	-
5	\$ -	\$ -	\$ (1,411,910.64)	\$ -	\$ -	\$ -
SREC I Financing Program Costs:						
6	\$ -	\$ -	\$ 1,998,989.48	\$ -	\$ -	\$ -
7	(11,755.64)	-	-	6,104.14	-	-
8	2,976.95	3,648.00	7,478.21	3,162.63	4,332.00	5,556.64
9	\$ (8,778.69)	\$ 3,648.00	\$ 2,006,467.69	\$ 9,266.77	\$ 4,332.00	\$ 5,556.64
10	\$ (8,778.69)	\$ 3,648.00	\$ 594,557.05	\$ 9,266.77	\$ 4,332.00	\$ 5,556.64
Calculation of Deferred SREC I Financing Program (Over)/Under-Recovered General Ledger Account Balance						
	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016
11	\$ 34,676,809.77	\$ 34,886,192.93	\$ 34,889,840.93	\$ 35,484,397.98	\$ 35,493,664.75	\$ 35,497,996.75
12	218,161.85					
13	\$ 34,894,971.62	\$ 34,886,192.93	\$ 34,889,840.93	\$ 35,484,397.98	\$ 35,493,664.75	\$ 35,497,996.75
14	(8,778.69)	3,648.00	594,557.05	9,266.77	4,332.00	5,556.64
15						
16	\$ 34,886,192.93	\$ 34,889,840.93	\$ 35,484,397.98	\$ 35,493,664.75	\$ 35,497,996.75	\$ 35,503,553.39
SREC I Financing Program Interest Calculation						
	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016
17	\$ 34,894,971.62	\$ 34,886,192.93	\$ 34,889,840.93	\$ 35,484,397.98	\$ 35,493,664.75	\$ 35,497,996.75
18	34,886,192.93	34,889,840.93	35,484,397.98	35,493,664.75	35,497,996.75	35,503,553.39
19	\$ 34,890,582.28	\$ 34,888,016.93	\$ 35,187,119.46	\$ 35,489,031.37	\$ 35,495,830.75	\$ 35,500,775.07
20	14,252,802.86	14,251,754.92	14,373,938.30	14,497,269.31	14,500,046.86	14,502,066.62
21	\$ 20,637,779.42	\$ 20,636,262.01	\$ 20,813,181.16	\$ 20,991,762.06	\$ 20,995,783.89	\$ 20,998,708.45
22	1.62%	1.41%	1.45%	1.36%	1.40%	1.51%
23	12	12	12	12	12	12
24	\$ 27,861.00	\$ 24,247.61	\$ 25,149.26	\$ 23,790.66	\$ 24,495.08	\$ 26,423.37
25	218,161.85	27,861.00	52,108.61	77,257.87	101,048.53	125,543.61
26	(218,161.85)					
27	\$ 27,861.00	\$ 52,108.61	\$ 77,257.87	\$ 101,048.53	\$ 125,543.61	\$ 151,966.98
28	\$ 34,914,053.93	\$ 34,941,949.54	\$ 35,561,655.85	\$ 35,594,713.28	\$ 35,623,540.36	\$ 35,655,520.37

Notes:

- 1 Current month may include retroactive adjustments recorded in subsequent months.
- 2 As billed and reported in Report of Electric Sales.
- 3 This is JCP&L's share of the National Economic Research Association (NERA) fees.
- 4 Per the BPU's Order in Docket No.ER10010034, signed June 15, 2011, the Board directed JCP&L to "transfer the existing under or over recovery in Rider SCC to Rider
- 5 The interest rates equal the 2-year constant maturity Treasuries on the first business day of each month plus 60 basis points.

Jersey Central Power & Light Company
Solar Renewable Energy Certificate I (SREC I) Financing Program
Monthly Calculations of (Over)/Under-Recovery, Interest,
& Deferred General Ledger Account Balances (Note 1)
'8+4' Forecast for the Year Ended Dec.31, 2016
Actual Results Through August 2016

Line #	Calculation of SREC I Financing Program (Over)/Under-Recovery	Actual	Actual	Forecast	Forecast	Forecast	Forecast	Total
		Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016	
SREC I Auction Sales & Rider RRC Revenues:								
1	SREC I Auction Sales Revenues	\$ (4,238,742.13)	\$ -	\$ -	\$ (2,224,543.75)	\$ -	\$ (2,224,543.75)	\$ (10,271,925.84)
2	Less: SREC I Auction Transaction Fees	482,163.29	-	-	121,719.00	-	121,719.00	897,786.86
3	Net SREC I Auction Sales Revenues	\$ (3,756,578.84)	\$ -	\$ -	\$ (2,102,824.75)	\$ -	\$ (2,102,824.75)	\$ (9,374,138.98)
4	Rider RRC SREC I Revenues (Note 2)	-	-	(2,873,664.27)	(2,649,090.80)	(2,699,914.13)	(3,034,176.80)	(11,256,846.00)
5	Total SREC I Auction Sales & Rider RRC Revenues	\$ (3,756,578.84)	\$ -	\$ (2,873,664.27)	\$ (4,751,915.55)	\$ (2,699,914.13)	\$ (5,137,001.55)	\$ (20,630,984.98)
SREC I Financing Program Costs:								
6	SREC I Purchases	\$ 5,553,889.89	\$ -	\$ -	\$ 4,156,384.37	\$ -	\$ 4,156,384.38	\$ 15,865,648.12
7	NERA Consulting Fees (Note 3)	-	25,895.39	-	20,000.00	-	20,000.00	60,243.89
8	Administrative Costs	4,983.16	4,788.00	7,000.00	7,000.00	7,000.00	7,000.00	64,925.59
9	Total SREC I Financing Program Costs	\$ 5,558,873.05	\$ 30,683.39	\$ 7,000.00	\$ 4,183,384.37	\$ 7,000.00	\$ 4,183,384.38	\$ 15,990,817.60
10	SREC I Financing Program (Over)/Under-Recovery	\$ 1,802,294.21	\$ 30,683.39	\$ (2,866,664.27)	\$ (568,531.18)	\$ (2,692,914.13)	\$ (953,617.17)	\$ (4,640,167.38)
Calculation of Deferred SREC I Financing Program (Over)/Under-Recovered General Ledger Account Balance								
		Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016	Total 2016
11	Beginning Balance Deferred SREC I (Over)/Under-Recovery	\$ 35,503,553.39	\$ 37,305,847.60	\$ 37,336,530.99	\$ 34,469,866.72	\$ 33,901,335.54	\$ 31,208,421.41	\$ 34,676,809.77
12	Add/(Deduct): Reclassify Prior Year Interest							218,161.85
13	Beginning Balance - Deferred SREC I Incl.Prior Year Interest	\$ 35,503,553.39	\$ 37,305,847.60	\$ 37,336,530.99	\$ 34,469,866.72	\$ 33,901,335.54	\$ 31,208,421.41	\$ 34,894,971.62
14	(Over)/Under-Recovery (Line 10)	1,802,294.21	30,683.39	(2,866,664.27)	(568,531.18)	(2,692,914.13)	(953,617.17)	(4,640,167.38)
15	(Deduct): Rider SCC (Over)-Recovery Applied to RRC (Note 4)						(713,185.65)	(713,185.65)
16	Ending Deferred (Over)/Under-Recovered SREC I Balance	\$ 37,305,847.60	\$ 37,336,530.99	\$ 34,469,866.72	\$ 33,901,335.54	\$ 31,208,421.41	\$ 29,541,618.59	\$ 29,541,618.59
SREC I Financing Program Interest Calculation								
		Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016	Total 2016
17	Beginning SREC I Financing Program Principal Balance	\$ 35,503,553.39	\$ 37,305,847.60	\$ 37,336,530.99	\$ 34,469,866.72	\$ 33,901,335.54	\$ 31,208,421.41	
18	Ending SREC I Financing Program Principal Balance	37,305,847.60	37,336,530.99	34,469,866.72	33,901,335.54	31,208,421.41	29,541,618.59	
19	AVERAGE SREC I Financing Program Principal Balance	\$ 36,404,700.50	\$ 37,321,189.30	\$ 35,903,198.86	\$ 34,185,601.13	\$ 32,554,878.48	\$ 30,375,020.00	
20	Accumulated Deferred Income Taxes	14,871,320.15	15,245,705.83	14,666,456.73	13,964,818.06	13,298,667.86	12,408,195.67	
21	Average SREC I Financing Program Principal Balance Excl.Dfd.Taxes	\$ 21,533,380.35	\$ 22,075,483.47	\$ 21,236,742.13	\$ 20,220,783.07	\$ 19,256,210.62	\$ 17,966,824.33	
22	Multiply By: Interest Rate (Note 5)	1.19%	1.27%	1.27%	1.27%	1.27%	1.27%	
23	Divided By: Months Per Year	12	12	12	12	12	12	
24	SREC I Financing Program Interest Income/(Expense)	\$ 21,353.94	\$ 23,363.22	\$ 22,475.55	\$ 21,400.33	\$ 20,379.49	\$ 19,014.89	\$ 279,954.40
25	Beginning Balance - Deferred SREC I Financing Program Interest	151,966.98	173,320.92	196,684.14	219,159.69	240,560.02	260,939.51	218,161.85
26	Reclassify Prior Year Deferred SREC I Financing Program Interest							(218,161.85)
27	Ending Balance - Deferred SREC I Financing Program Interest	\$ 173,320.92	\$ 196,684.14	\$ 219,159.69	\$ 240,560.02	\$ 260,939.51	\$ 279,954.40	\$ 279,954.40
28	Ending Deferred SREC I Financing Program Balances Including Interest	\$ 37,479,168.52	\$ 37,533,215.13	\$ 34,689,026.41	\$ 34,141,895.56	\$ 31,469,360.92	\$ 29,821,572.99	\$ 29,821,572.99

Notes:

- 1 Current month may include retroactive adjustments recorded in subsequent months.
- 2 As billed and reported in Report of Electric Sales.
- 3 This is JCP&L's share of the National Economic Research Association (NERA) fees.
- 4 Per the BPU's Order in Docket No.ER10010034, signed June 15, 2011, the Board directed JCP&L to "transfer the existing under or over recovery in Rider SCC to Rider
- 5 The interest rates equal the 2-year constant maturity Treasuries on the first business day of each month plus 60 basis points.

Jersey Central Power & Light Company
Integrated Distributed Energy Resource (IDER) Program
Monthly Calculations of IDER Program Investment
Net of Amortization & Return on Investment (Note 1)
'8+4' Forecast for the Year Ended Dec.31, 2016
Actual Results Through August 2016

Line #	15 MW IDER Investment Calculation of (Over)/Under-Recovery	Actual Jan 2016	Actual Feb 2016	Actual Mar 2016	Actual Apr 2016	Actual May 2016	Actual Jun 2016
IDER Program Investment:							
1	Beginning Balance - Cumulative IDER Program Investment	\$ 4,863,010.15	\$ 4,863,010.15	\$ 4,863,010.15	\$ 4,863,010.15	\$ 4,863,010.15	\$ 4,863,010.15
2	IDER Program Investment	-	-	-	-	-	-
3	Ending Balance - Cumulative IDER Program Investment	<u>\$ 4,863,010.15</u>	<u>\$ 4,863,010.15</u>	<u>\$ 4,863,010.15</u>	<u>\$ 4,863,010.15</u>	<u>\$ 4,863,010.15</u>	<u>\$ 4,863,010.15</u>
Accumulated Amortization:							
4	Beginning Balance - Accumulated Amortization	\$ (4,863,010.15)	\$ (4,863,010.15)	\$ (4,863,010.15)	\$ (4,863,010.15)	\$ (4,863,010.15)	\$ (4,863,010.15)
5	Current Month Amortization	-	-	-	-	-	-
6	Rider SCC (Over)-Recovery Applied to IDER Prog.Investment (Note 2)						
7	Rider SCC (Over)-Recovery Applied to SREC Program (Note 2)						
8	Ending Balance - Accumulated Amortization	<u>\$ (4,863,010.15)</u>	<u>\$ (4,863,010.15)</u>	<u>\$ (4,863,010.15)</u>	<u>\$ (4,863,010.15)</u>	<u>\$ (4,863,010.15)</u>	<u>\$ (4,863,010.15)</u>
9	Ending Balance - IDER Program Investment - Net of Amortization	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Computation of Return on IDER Program Investment							
L#		Jan. 2016	Feb. 2016	Mar. 2016	Apr. 2016	May. 2016	Jun. 2016
10	Ending Balance - IDER Program Investment - Net of Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Accumulated Deferred Income Taxes	-	-	-	-	-	-
12	Unamortized IDER Program Investment - Net of Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	JCP&L's Overall Pre-Tax Cost of Capital	11.37%	11.37%	11.37%	11.37%	11.37%	11.37%
14	Return on IDER Program Investment	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Notes:

- 1 Current month may include retroactive adjustments recorded in subsequent months.
- 2 Per the BPU's Order in Docket No.ER10010034, signed June 15, 2011, the Board directed JCP&L to "transfer the existing under or over recovery in Rider SCC to Rider RRC effective on July 1, 2011."

Jersey Central Power & Light Company
Integrated Distributed Energy Resource (IDER) Program
Monthly Calculations of IDER Program Investment
Net of Amortization & Return on Investment (Note 1)
'8+4' Forecast for the Year Ended Dec.31, 2016
Actual Results Through August 2016

Line #	15 MW IDER Investment	Actual Jul 2016	Actual Aug 2016	Forecast Sep 2016	Forecast Oct 2016	Forecast Nov 2016	Forecast Dec 2016	Total 2016
	Calculation of (Over)/Under-Recovery							
IDER Program Investment:								
1	Beginning Balance - Cumulative IDER Program Investment	\$ 4,863,010.15	\$ 4,863,010.15	\$ 4,863,010.15	\$ 4,863,010.15	\$ 4,863,010.15	\$ 4,863,010.15	\$ 4,863,010.15
2	IDER Program Investment	-	-	-	-	-	-	-
3	Ending Balance - Cumulative IDER Program Investment	<u>\$ 4,863,010.15</u>	<u>\$ 4,863,010.15</u>	<u>\$ 4,863,010.15</u>	<u>\$ 4,863,010.15</u>	<u>\$ 4,863,010.15</u>	<u>\$ 4,863,010.15</u>	<u>\$ 4,863,010.15</u>
Accumulated Amortization:								
4	Beginning Balance - Accumulated Amortization	\$ (4,863,010.15)	\$ (4,863,010.15)	\$ (4,863,010.15)	\$ (4,863,010.15)	\$ (4,863,010.15)	\$ (4,863,010.15)	\$ (4,863,010.15)
5	Current Month Amortization	-	-	-	-	-	-	-
6	Rider SCC (Over)-Recovery Applied to IDER Prog.Investment (Note 2)						(713,185.65)	(713,185.65)
7	Rider SCC (Over)-Recovery Applied to SREC Program (Note 2)						713,185.65	713,185.65
8	Ending Balance - Accumulated Amortization	<u>\$ (4,863,010.15)</u>	<u>\$ (4,863,010.15)</u>	<u>\$ (4,863,010.15)</u>	<u>\$ (4,863,010.15)</u>	<u>\$ (4,863,010.15)</u>	<u>\$ (4,863,010.15)</u>	<u>\$ (4,863,010.15)</u>
9	Ending Balance - IDER Program Investment - Net of Amortization	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Computation of Return on IDER Program Investment								
L#		Jul. 2016	Aug. 2016	Sep. 2016	Oct. 2016	Nov. 2016	Dec. 2016	Total. 2016
10	Ending Balance - IDER Program Investment - Net of Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
11	Accumulated Deferred Income Taxes	-	-	-	-	-	-	
12	Unamortized IDER Program Investment - Net of Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
13	JCP&L's Overall Pre-Tax Cost of Capital	11.37%	11.37%	11.37%	11.37%	11.37%	11.37%	
14	Return on IDER Program Investment	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Notes:

- 1 Current month may include retroactive adjustments recorded in subsequent months.
- 2 Per the BPU's Order in Docket No.ER10010034, signed June 15, 2011, the Board directed JCP&L to "transfer the existing under or over recovery in Rider SCC to Rider RRC effective on July 1, 2011."

Jersey Central Power & Light Company
Integrated Distributed Energy Resource (IDER) Program
Monthly Calculations of IDER Program
(Over)/Under-Recovery & Interest (Note 1)
'8+4' Forecast for the Year Ended Dec.31, 2016
Actual Results Through August 2016

Line #		Actual Jan 2016	Actual Feb 2016	Actual Mar 2016	Actual Apr 2016	Actual May 2016	Actual Jun 2016
Calculation of IDER Program (Over)/Under-Recovery							
1	Rider RRC - IDER Program Revenues (Note 2)	\$ (197,034.89)	\$ (196,673.47)	\$ (183,429.94)	\$ (166,818.70)	\$ (157,093.07)	\$ (198,723.85)
IDER Program Costs:							
2	Outside Contractors	\$ 47,832.11	\$ (956.64)	\$ -	\$ -	\$ 28,448.49	\$ 8,841.75
3	Customer Incentives	-	-	-	-	-	-
4	Administrative Expenses	2,444.12	6,019.04	5,108.24	8,488.76	821.94	3,405.18
5	DOE Reimbursements	-	-	-	-	-	-
6	Total IDER Program Costs	\$ 50,276.23	\$ 5,062.40	\$ 5,108.24	\$ 8,488.76	\$ 29,270.43	\$ 12,246.93
7	Less: PJM Net Revenues (Note 4)	(91,523.78)	(85,619.02)	(91,523.78)	(88,571.40)	(91,523.78)	-
8	Add: Amortization of IDER Program Investment	-	-	-	-	-	-
9	Add: Return on IDER Program Investment	-	-	-	-	-	-
10	Recoverable IDER Program Costs	\$ (41,247.55)	\$ (80,556.62)	\$ (86,415.54)	\$ (80,082.64)	\$ (62,253.35)	\$ 12,246.93
11	IDER Program (Over)/Under-Recovery	\$ (238,282.44)	\$ (277,230.09)	\$ (269,845.48)	\$ (246,901.34)	\$ (219,346.42)	\$ (186,476.92)

L#	Deferred IDER (Over)/Under-Recovery	Jan. 2016	Feb. 2016	Mar. 2016	Apr. 2016	May 2016	Jun. 2016
12	Beginning Balance - Deferred IDER (Over)/Under-Recovery	\$ (14,450,673.93)	\$ (14,778,322.21)	\$ (15,055,552.30)	\$ (15,325,397.78)	\$ (15,572,299.12)	\$ (15,791,645.54)
13	Add: One-Time Transfer of DRWG Balance						
14	Add/(Deduct): Prior Year IDER Program Deferred Interest	(89,365.84)					
15	Beginning Balance - Deferred IDER Program Costs Incl. Prior Year Interest	\$ (14,540,039.77)	\$ (14,778,322.21)	\$ (15,055,552.30)	\$ (15,325,397.78)	\$ (15,572,299.12)	\$ (15,791,645.54)
16	Add: Current Month IDER Program (Over)/Under-Recovery	(238,282.44)	(277,230.09)	(269,845.48)	(246,901.34)	(219,346.42)	(186,476.92)
17	Add/(Deduct): Other Adjustments (if any)	-	-	-	-	-	-
18	Ending Balance - Deferred IDER (Over)-Recovery	\$ (14,778,322.21)	\$ (15,055,552.30)	\$ (15,325,397.78)	\$ (15,572,299.12)	\$ (15,791,645.54)	\$ (15,978,122.46)

L#	Computation of IDER Program Costs Interest	Jan. 2016	Feb. 2016	Mar. 2016	Apr. 2016	May 2016	Jun. 2016
19	AVERAGE Principal Balance Before Deferred Taxes	\$ (14,659,180.99)	\$ (14,916,937.26)	\$ (15,190,475.04)	\$ (15,448,848.45)	\$ (15,681,972.33)	\$ (15,884,884.00)
20	Accumulated Deferred Income Taxes	(5,988,275.43)	(6,093,568.87)	(6,205,309.05)	(6,310,854.59)	(6,406,085.70)	(6,488,975.11)
21	AVERAGE Principal Balance Excluding Deferred Taxes	\$ (8,670,905.56)	\$ (8,823,368.39)	\$ (8,985,165.99)	\$ (9,137,993.86)	\$ (9,275,886.63)	\$ (9,395,908.89)
22	Multiply By: Interest Rate (Note 5)	1.62%	1.41%	1.45%	1.36%	1.40%	1.51%
23	Divided By: Months Per Year	12	12	12	12	12	12
24	IDER Program Interest Income / (Expense)	\$ (11,705.72)	\$ (10,367.46)	\$ (10,857.08)	\$ (10,356.39)	\$ (10,821.87)	\$ (11,823.19)

L#	Deferred IDER Program Costs Including Interest	Jan. 2016	Feb. 2016	Mar. 2016	Apr. 2016	May 2016	Jun. 2016
25	Beginning Balance - Deferred Interest on IDER Program Costs	\$ (89,365.84)	\$ (11,705.72)	\$ (22,073.18)	\$ (32,930.26)	\$ (43,286.65)	\$ (54,108.52)
26	Annual IDER Interest Reclass Journal Voucher (JV)	89,365.84					
27	Beginning Balance After Prior Year Interest Reclass JV	\$ -	\$ (11,705.72)	\$ (22,073.18)	\$ (32,930.26)	\$ (43,286.65)	\$ (54,108.52)
28	IDER Program Interest Income / (Expense)	(11,705.72)	(10,367.46)	(10,857.08)	(10,356.39)	(10,821.87)	(11,823.19)
29	Balance Reclassified from DRWG Curtailment Program (Note 6)						
30	Ending Balance - Deferred Interest on IDER Program Costs	\$ (11,705.72)	\$ (22,073.18)	\$ (32,930.26)	\$ (43,286.65)	\$ (54,108.52)	\$ (65,931.71)
31	Ending Balance - Deferred IDER Program Costs Including Interest	\$ (14,790,027.93)	\$ (15,077,625.48)	\$ (15,358,328.04)	\$ (15,615,585.77)	\$ (15,845,754.06)	\$ (16,044,054.17)

Notes:

- 1 Current month may include retroactive adjustments recorded in subsequent months.
- 2 As billed & reported in Report of Electric Sales.
- 3 These costs were not captured in the original August 1, 2014 filing
- 4 PJM Revenues include any PJM rewards earned or penalties incurred.
- 5 The interest rates equal the 2-year constant maturity Treasuries on the first business day of each month plus 60 basis points.
- 6 Per BPU Order in Docket No.EO08050326, signed February 17, 2010.

Jersey Central Power & Light Company
Integrated Distributed Energy Resource (IDER) Program
Monthly Calculations of IDER Program
(Over)/Under-Recovery & Interest (Note 1)
'8+4' Forecast for the Year Ended Dec.31, 2016
Actual Results Through August 2016

Line #		Actual Jul 2016	Actual Aug 2016	Forecast Sep 2016	Forecast Oct 2016	Forecast Nov 2016	Forecast Dec 2016	Total 2016
Calculation of IDER Program (Over)/Under-Recovery								
1	Rider RRC - IDER Program Revenues (Note 2)	\$ (234,878.83)	\$ (271,967.97)	\$ 1,063,704.53	\$ 980,577.28	\$ 999,389.85	\$ 1,123,119.23	\$ 2,560,170.17
IDER Program Costs:								
2	Outside Contractors	\$ 9,351.75	\$ 9,903.75	\$ -	\$ -	\$ -	\$ -	\$ 103,421.21
3	Customer Incentives	-	-	-	-	-	-	-
4	Administrative Expenses	3,874.86	2,564.58	-	-	-	-	32,726.72
5	DOE Reimbursements	-	-	-	-	-	-	-
6	Total IDER Program Costs	\$ 13,226.61	\$ 12,468.33	\$ -	\$ -	\$ -	\$ -	\$ 136,147.93
7	Less: PJM Net Revenues (Note 4)	-	-	-	-	-	-	(448,761.76)
8	Add: Amortization of IDER Program Investment	-	-	-	-	-	-	-
9	Add: Return on IDER Program Investment	-	-	-	-	-	-	-
10	Recoverable IDER Program Costs	\$ 13,226.61	\$ 12,468.33	\$ -	\$ -	\$ -	\$ -	\$ (312,613.83)
11	IDER Program (Over)/Under-Recovery	\$ (221,652.22)	\$ (259,499.64)	\$ 1,063,704.53	\$ 980,577.28	\$ 999,389.85	\$ 1,123,119.23	\$ 2,247,556.34

L#	Deferred IDER (Over)/Under-Recovery	Jul. 2016	Aug. 2016	Sep. 2016	Oct. 2016	Nov. 2016	Dec. 2016	Total 2016
12	Beginning Balance - Deferred IDER (Over)/Under-Recovery	\$ (15,978,122.46)	\$ (16,199,774.68)	\$ (16,459,274.32)	\$ (15,395,569.79)	\$ (14,414,992.51)	\$ (13,415,602.66)	\$ (14,450,673.93)
13	Add: One-Time Transfer of DRWG Balance							-
14	Add/(Deduct): Prior Year IDER Program Deferred Interest							(89,365.84)
15	Beginning Balance - Deferred IDER Program Costs Incl. Prior Year Interest	\$ (15,978,122.46)	\$ (16,199,774.68)	\$ (16,459,274.32)	\$ (15,395,569.79)	\$ (14,414,992.51)	\$ (13,415,602.66)	\$ (14,540,039.77)
16	Add: Current Month IDER Program (Over)/Under-Recovery	(221,652.22)	(259,499.64)	1,063,704.53	980,577.28	999,389.85	1,123,119.23	2,247,556.34
17	Add/(Deduct): Other Adjustments (if any)	-	-	-	-	-	-	-
18	Ending Balance - Deferred IDER (Over)-Recovery	\$ (16,199,774.68)	\$ (16,459,274.32)	\$ (15,395,569.79)	\$ (14,414,992.51)	\$ (13,415,602.66)	\$ (12,292,483.43)	\$ (12,292,483.43)

L#	Computation of IDER Program Costs Interest	Jul. 2016	Aug. 2016	Sep. 2016	Oct. 2016	Nov. 2016	Dec. 2016	Total 2016
19	AVERAGE Principal Balance Before Deferred Taxes	\$ (16,088,948.57)	\$ (16,329,524.50)	\$ (15,927,422.06)	\$ (14,905,281.15)	\$ (13,915,297.59)	\$ (12,854,043.05)	
20	Accumulated Deferred Income Taxes	(6,572,335.49)	(6,670,610.76)	(6,506,351.91)	(6,088,807.35)	(5,684,399.06)	(5,250,876.58)	
21	AVERAGE Principal Balance Excluding Deferred Taxes	\$ (9,516,613.08)	\$ (9,658,913.74)	\$ (9,421,070.15)	\$ (8,816,473.80)	\$ (8,230,898.53)	\$ (7,603,166.47)	
22	Multiply By: Interest Rate (Note 5)	1.19%	1.27%	1.27%	1.27%	1.27%	1.27%	
23	Divided By: Months Per Year	12	12	12	12	12	12	
24	IDER Program Interest Income / (Expense)	\$ (9,437.31)	\$ (10,222.35)	\$ (9,970.63)	\$ (9,330.77)	\$ (8,711.03)	\$ (8,046.68)	\$ (121,650.48)

L#	Deferred IDER Program Costs Including Interest	Jul. 2016	Aug. 2016	Sep. 2016	Oct. 2016	Nov. 2016	Dec. 2016	Total 2016
25	Beginning Balance - Deferred Interest on IDER Program Costs	\$ (65,931.71)	\$ (75,369.02)	\$ (85,591.37)	\$ (95,562.00)	\$ (104,892.77)	\$ (113,603.80)	\$ (89,365.84)
26	Annual IDER Interest Reclass Journal Voucher (JV)							89,365.84
27	Beginning Balance After Prior Year Interest Reclass JV	\$ (65,931.71)	\$ (75,369.02)	\$ (85,591.37)	\$ (95,562.00)	\$ (104,892.77)	\$ (113,603.80)	\$ -
28	IDER Program Interest Income / (Expense)	(9,437.31)	(10,222.35)	(9,970.63)	(9,330.77)	(8,711.03)	(8,046.68)	(121,650.48)
29	Balance Reclassified from DRWG Curtailment Program (Note 6)							-
30	Ending Balance - Deferred Interest on IDER Program Costs	\$ (75,369.02)	\$ (85,591.37)	\$ (95,562.00)	\$ (104,892.77)	\$ (113,603.80)	\$ (121,650.48)	\$ (121,650.48)
31	Ending Balance - Deferred IDER Program Costs Including Interest	\$ (16,275,143.70)	\$ (16,544,865.69)	\$ (15,491,131.79)	\$ (14,519,885.28)	\$ (13,529,206.46)	\$ (12,414,133.91)	\$ (12,414,133.91)

Notes:

- 1 Current month may include retroactive adjustments recorded in subsequent months.
- 2 As billed & reported in Report of Electric Sales.
- 3 These costs were not captured in the original August 1, 2014 filing
- 4 PJM Revenues include any PJM rewards earned or penalties incurred.
- 5 The interest rates equal the 2-year constant maturity Treasuries on the first business day of each month plus 60 basis points.
- 6 Per BPU Order in Docket No.EO08050326, signed February 17, 2010.

Attachment F

Current and Proposed Tariff Sheets

**Rider RRC
RGGI Recovery Charge**

APPLICABILITY: Rider RRC provides a charge for the costs associated with demand response/energy efficiency/renewable energy programs directed by the BPU as detailed below. The RGGI Recovery Charge (RRC) is applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

For service rendered effective September 1, 2016:

RRC = \$0.001089 per KWH (\$0.001165 per KWH including SUT)

The above RRC provides recovery for the followings:

Integrated Distributed Energy Resource Program (IDER)

Pursuant to BPU Order dated August 24, 2016 (Docket Nos. ER14080869/ER15090995) approving the Stipulation of Settlement, the Company shall include an IDER Program Rate of (\$0.000640) per kWh in RRC effective September 1, 2016.

Solar Renewable Energy Certificates Financing Program (SREC I)

Pursuant to BPU Orders dated March 27, 2009 and September 16, 2009 (Docket No. EO08090840) approving an SREC-based financing program, and pursuant to BPU Order dated August 24, 2016 (Docket Nos. ER14080869/ER15090995) approving the Stipulation of Settlement, the Company shall include an initial SREC I Rate of \$0.001729 per kWh in RRC effective September 1, 2016.

The combined IDER/SREC I Rate effective September 1, 2016 shall be \$0.001089 per kWh.

The RRC costs shall accrue interest on any over or under recovered balances of such costs at the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as approved by the BPU. Such interest rate shall be reset each month. The interest calculation shall be based on the net of tax beginning and end average monthly balance, consistent with the methodology in the Board's Final Order dated May 17, 2004 (Docket No. ER02080506 et al.), compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

The RRC is subject to annual true-up.

Issued: August 26, 2016

Effective: September 1, 2016

**Filed pursuant to Order of Board of Public Utilities
Docket Nos. ER14080869 and ER15090995 dated August 24, 2016**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 11 ELECTRIC - PART III

2nd Rev. Sheet No. 56
Superseding 1st Rev. Sheet No. 56

**Rider RRC
RGGI Recovery Charge**

APPLICABILITY: Rider RRC provides a charge for the costs associated with demand response/energy efficiency/renewable energy programs directed by the BPU as detailed below. The RGGI Recovery Charge (RRC) is applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

For service rendered effective January 1, 2017:

RRC = \$0.000862 per KWH (\$0.000922 per KWH including SUT)

The above RRC provides recovery for the followings:

Integrated Distributed Energy Resource Program (IDER)

Pursuant to BPU Order dated (Docket No.) approving the Stipulation of Settlement, the Company shall include an IDER Program Rate of (\$0.000614) per kWh in RRC effective January 1, 2017.

Solar Renewable Energy Certificates Financing Program (SREC I)

Pursuant to BPU Orders dated March 27, 2009 and September 16, 2009 (Docket No. EO08090840) approving an SREC-based financing program, and pursuant to BPU Order dated (Docket No.) approving the Stipulation of Settlement, the Company shall include an initial SREC I Rate of \$0.001476 per kWh in RRC effective January 1, 2017.

The combined IDER/SREC I Rate effective January 1, 2017 shall be \$0.000862 per kWh.

The RRC costs shall accrue interest on any over or under recovered balances of such costs at the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as approved by the BPU. Such interest rate shall be reset each month. The interest calculation shall be based on the net of tax beginning and end average monthly balance, consistent with the methodology in the Board's Final Order dated May 17, 2004 (Docket No. ER02080506 et al.), compounded annually (added to the balance on which interest is accrued annually) on January 1 of each year.

The RRC is subject to annual true-up.

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities
Docket No. dated**

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911