

Gregory Eisenstark
732.448.2537
geisenstark@windelsmarx.com

120 Albany Street Plaza | New Brunswick, NJ 08901
T. 732.846.7600 | F. 732.846.8877

October 31, 2016

Irene K. Asbury, Secretary
Board of Public Utilities
44 South Clinton Avenue, 3rd Fl., Ste. 314
P.O. Box 350
Trenton, NJ 08625

Re: In the Matter of the Verified Petition of **Jersey Central Power & Light Company** Constituting Its Annual Filing With Respect to the Non-Utility Generation Charge Clause of Its Filed Tariff (“**2015 NGC Filing**”)
BPU Docket No. _____

Dear Secretary Asbury:

On behalf of the Petitioner, Jersey Central Power & Light Company (“JCP&L” or the “Company”), enclosed herewith for filing with the Board of Public Utilities (the “Board”) are the original and 11 copies of JCP&L’s Verified Petition and supporting Attachments in the above-captioned matter relating to the Non-Utility Generation Charge (“NGC”) clause of JCP&L’s filed Tariff.

As noted in the Verified Petition (at ¶3), the purpose of this filing is to provide for a review and approval of the deferred amounts included in the Company’s NGC deferred balance, which primarily relate to amounts paid by the Company under Board-approved contracts with non-utility generators, to the extent accumulated from January 1, 2015 through December 31, 2015 (the “2015 NGC Period”). For the reasons discussed in ¶¶16 through 18 of the Verified Petition, JCP&L is

Irene K. Asbury, Secretary
October 31, 2016
Page 2

requesting approval to increase its Rider NGC rate to recover an additional \$7.113 million on an annual basis, effective January 1, 2017.

I hereby confirm that copies of this letter and the enclosed Verified Petition and supporting Attachments are this day being duly served by hand delivery or overnight express delivery upon the Director, Division of Rate Counsel, and upon the Department of Law & Public Safety, Division of Law, as set forth in ¶23 of the Verified Petition. Copies of all such documents are also being transmitted by hand delivery, overnight express delivery or regular United States mail to the balance of the persons named in the attached Service List for this proceeding.

Kindly stamp the enclosed additional copy of this filing letter with the date and time of receipt by your office and with the docket number assigned thereto, and return to the undersigned in the self-addressed postage paid return envelope provided.

Your anticipated courtesies and cooperation are deeply appreciated.

Respectfully submitted,



Gregory Eisenstark

Enclosures

cc: Service List (w/enclosure – by Hand Delivery, UPS or regular mail)

**In the Matter of the Verified Petition of Jersey Central Power & Light Company
Constituting Its Annual Filing With Respect to the
Non-Utility Generation Charge Clause (“NGC”) of Its Filed Tariff
“2015 NGC Filing”**

BPU Docket No. _____

SERVICE LIST

BPU

Irene Kim Asbury, Secretary
Board of Public Utilities
44 South Clinton Ave., 3rd Floor
PO Box 350
Trenton, NJ 08625-0350
irene.asbury@bpu.state.nj.gov

Thomas Walker, Director
Board of Public Utilities
44 South Clinton Ave., 3rd Floor
PO Box 350
Trenton, NJ 08625-0350
thomas.walker@bpu.state.nj.gov

Stacy Peterson
Board of Public Utilities
44 South Clinton Ave., 3rd Floor
P.O. Box 350
Trenton, NJ 08625
Stacy.Peterson@bpu.state.nj.gov

Bethany Rocque-Romaine, Esq.
Board of Public Utilities
44 South Clinton Ave., 3rd Floor
P.O. Box 350
Trenton, NJ 08625-0350
bethany.rocque-romaine@bpu.state.nj.gov

DAG

Caroline Vachier, DAG
Division of Law
Dept. of Law & Public Safety
124 Halsey Street
PO Box 45029
Newark, NJ 07101
caroline.vachier@dol.lps.state.nj.us

Alex Moreau, DAG
Division of Law
Dept. of Law & Public Safety
124 Halsey Street
PO Box 45029
Newark, NJ 07101
alex.moreau@dol.lps.state.nj.us

DAG (continued)

Geoffrey Gersten, DAG
Division of Law
124 Halsey Street, 5th Floor
P.O. Box 45029
Newark, NJ 07101
Geoffrey.gersten@dol.lps.state.nj.us

Carolyn McIntosh, DAG
Division of Law
Dept. of Law & Public Safety
124 Halsey Street
PO Box 45029
Newark, NJ 07101
carolyn.mcintosh@dol.lps.state.nj.us

Rate Counsel

Stefanie A. Brand, Esq., Director
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, N.J. 08625-0003
sbrand@rpa.state.nj.us

Ami Morita, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, N.J. 08625-0003
amorita@rpa.state.nj.us

Diane Schulze, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, N.J. 08625-0003
dschulze@rpa.state.nj.us

Lisa Gurkas
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, N.J. 08625-0003
lgurkas@rpa.state.nj.us

Rate Counsel (continued)

Brian O. Lipman, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, N.J. 08625-0003
blipman@rpa.state.nj.us

JCP&L

Mark Mader
Jersey Central Power & Light Co.
300 Madison Ave
PO Box 1911
Morristown, NJ 07962-1911
mamader@firstenergycorp.com

Carol Pittavino
Jersey Central Power & Light Co.
800 Cabin Hill Drive
Greensburg, Pennsylvania 15601
cpittavino@firstenergycorp.com

Sally J. Cheong
Jersey Central Power & Light Co.
300 Madison Ave
PO Box 1911
Morristown, NJ 07962-1911
scheong@firstenergycorp.com

Lauren M. Lepkoski, Esq.
FirstEnergy Service Company
Legal Department
2800 Pottsville Pike
Reading, PA 19612-6001
llepkoski@firstenergycorp.com

James E. O’Toole
Jersey Central Power & Light Co
300 Madison Ave
PO Box 1911
Morristown, NJ 07962-1911
jotoole@firstenergycorp.com

**In the Matter of the Verified Petition of Jersey Central Power & Light Company
Constituting Its Annual Filing With Respect to the
Non-Utility Generation Charge Clause (“NGC”) of Its Filed Tariff
“2015 NGC Filing”
BPU Docket No. ER15080960**

SERVICE LIST

JCP&L (continued)

Gregory Eisenstark, Esq.
Windels Marx Lane & Mittendorf,
LLP
120 Albany Street Plaza,
New Brunswick, NJ 08901
geisenstark@windelsmarx.com

JCP&L (continued)

Michael J. Connolly, Esq.
Windels Marx Lane & Mittendorf
LLP
One Giralda Farms
Madison, NJ 07940
mconnolly@windelsmarx.com

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

In the Matter of the Verified Petition of Jersey	:	BPU Docket No.
Central Power & Light Company Constituting	:	
Its Annual Filing With Respect to the Non-	:	
Utility Generation Charge Clause of Its Filed	:	VERIFIED PETITION
Tariff (“ 2015 NGC Filing ”)	:	

TO THE HONORABLE BOARD OF PUBLIC UTILITIES:

Petitioner, Jersey Central Power & Light Company (the “Petitioner”, the “Company” or “JCP&L”), an electric public utility company of the State of New Jersey subject to the regulatory jurisdiction of the Board of Public Utilities (the “Board”), and maintaining offices at 300 Madison Avenue, Morristown, New Jersey 07962-1911, in support of its above-captioned Verified Petition, respectfully shows:

1. JCP&L is a New Jersey electric public utility primarily engaged in the purchase, transmission, distribution and sale of electric energy and related utility services to more than 1,000,000 residential, commercial and industrial customers located within 13 counties and 236 municipalities of the State of New Jersey.

2. Copies of all correspondence and other communications relating to this proceeding should be addressed to:

**Gregory Eisenstark, Esq.
Windels Marx Lane & Mittendorf, LLP
120 Albany Street Plaza
New Brunswick, New Jersey 08901**

- and -

**Michael Connolly, Esq.
Windels Marx Lane & Mittendorf, LLP
One Giralda Farms
Madison, New Jersey 07940**

- and -

**Mark A. Mader
Sally J. Cheong
Jersey Central Power & Light Company
300 Madison Avenue
Morristown, New Jersey 07962-1911**

- and -

**Carol Pittavino
Jersey Central Power & Light Company
800 Cabin Hill Drive
Greensburg, Pennsylvania 15601**

- and -

**Lauren Lepkoski, Esq.
FirstEnergy Corp.
2800 Pottsville Pike
Reading, PA 19612-6001**

Purpose of Filing

3. The purpose of this filing is to provide for a review and approval of the deferred amounts included in the Company's Non-Utility Generation Charge ("NGC") deferred balance, which primarily relate to amounts paid by the Company under Board-approved contracts with non-utility generators ("NUGs"), to the extent accumulated from January 1, 2015 through December 31, 2015 (the "2015 NGC Period"). In addition, JCP&L is proposing to increase the non-securitized portion of the NGC rate factor from the current level of \$0.001639 per kWh (excluding Sales and Use Tax or "SUT") to \$0.001991 per kWh (excluding SUT).

4. The proposed increase in the non-securitized portion of the NGC factor would result in an increase of \$7.113 million per year in NGC revenues. See Attachment G. The Company is not proposing a rate change to the securitized portion of the NGC in this filing, which is currently \$0.003373 per kWh. The Company is proposing to reset the current level of its NGC effective January 1, 2017.

Procedural History

5. The Board's Final Decision and Order dated March 7, 2001, in Docket Nos. EO97070458, EO97070459, EO97070460 (the "Restructuring Order"), which concluded JCP&L's rate unbundling, stranded costs and restructuring filings, established a new Tariff Rider designated as the Market Transition Charge, which was renamed the Non-Utility Generation Charge effective September 1, 2004. The NGC, as approved by the Board, is designed to recover, among other things, the portion of the costs of power procured from NUGs that has been deferred on JCP&L's books to the extent it was unable to recover them in full under its regulated rates and market sales.

6. In particular, in the Restructuring Order, the Board authorized the Company to defer for future recovery its costs incurred under power purchase agreements ("PPAs") with NUGs, to the extent they were not recovered on a current basis through the Company's capped and declining rates over the restructuring Transition Period (i.e., August 1, 1999 through July 31, 2003), with this treatment to continue after the end of the Transition Period:

Consistent with . . . applicable law, the Company shall be permitted to fully recover, dollar-for-dollar, the costs associated with its long-term NUG PPAs . . . [Restructuring Order at 109, ¶22]

* * *

The Company is entitled to full and timely recovery under the EDECA of the prudently and reasonably-incurred costs associated with . . . NUG PPA costs. To the extent that these costs, as realized,

exceed the recovery afforded by the regulated rates that [the Company] shall be authorized to charge during the Transition Period, [the Company] shall defer recovery of the net excess amount. This deferred amount, together with interest on the unamortized balance thereof . . . , shall be referred to as the “Deferred Balances” [sic]. The Deferred Balance shall be accumulated in a deferred account, and shall be carried on [the Company]’s balance sheet as a regulatory asset. *Deferred accounting shall continue with respect to these types of costs following the Transition Period.* [Restructuring Order at 112, ¶29 (emphasis added)]

* * *

The Deferred Balance shall be recovered after the Transition Period through a charge to be included in post-Transition Period regulated rates, which shall generate a post-Transition Period regulated cash flow stream for that purpose This assurance of recovery is intended in all respects to comport with and satisfy the standards of the Financial Accounting Standards, [sic] Board, including those FASB standards under which [JCP&L] is permitted to maintain the Deferred Balance as a regulatory asset rather than being required to record it as a current expense. [Restructuring Order at 112, ¶30]

7. Pursuant to the Board’s Final Order dated May 17, 2004 (“Deferred Balances Order”) issued in connection with JCP&L’s “2002 Deferred Balances Petition” in Docket No. ER02080507, all issues relating the NGC deferred balance through July 31, 2003, *i.e.*, the end of the restructuring Transition Period, were determined and resolved.

8. On December 2, 2005, the Company filed its “2005 NGC Filing” in Docket No. ER05121018 seeking review of its NGC deferred balance for the period from August 1, 2003 through December 31, 2005 and approval of an adjustment to the level of its NGC. This proceeding was settled and resolved in a Stipulation of Settlement dated November 8, 2006 by and among JCP&L, Board Staff and the then New Jersey Department of the Public Advocate, Division of Rate Counsel (“Rate Counsel”), which Stipulation of Settlement was approved by Board Order dated December 6, 2006 (“2006 NGC Order”) determining and resolving all issues relating to the

NGC deferred balance through December 31, 2005. In the 2006 NGC Order (at 4, ¶6), the Board directed that:

JCP&L will make an annual informational NGC filing with the Board in the last quarter of each year, commencing in 2007, with notice to Rate Counsel and opportunity for full discovery and evidentiary hearings. The 2007 filing will cover the period from January 1, 2006 through December 31, 2007. Any forecasted data included in such filings for the last months of the year in question will be updated with actual figures during the course of each proceeding.

9. In accordance with the above Board directive, the Company submitted its 2007 NGC Filing on December 21, 2007, which was assigned to Docket No. ER07120967¹; its 2008 NGC Filing on January 28, 2009, which was assigned Docket No. ER09040316; and its 2009 NGC Filing on July 26, 2010, which was assigned Docket No. ER10070493. Pursuant to a Stipulation Setting Provisional Rates, dated January 27, 2011 among the Company, Board Staff and Rate Counsel in Docket No. ER10070493, which Stipulation was approved by Board Order dated February 10, 2011, JCP&L implemented the \$180 million annual rate reduction proposed in its 2009 NGC Filing, effective March 1, 2011. However, that Stipulation and Order stated that review of the Company's 2007, 2008 and 2009 NGC Filings was not yet completed. Thereafter, on April 21, 2011, the Company filed its 2010 NGC Filing, which was assigned Docket No. ER11040224.

10. By a Board Order dated February 10, 2012 approving Stipulation of Settlement dated February 2, 2012 by and among JCP&L, Board Staff, and Rate Counsel, the Company's 2007, 2008, 2009, and 2010 NGC filings were resolved ("2012 Order and Stipulation"). Pursuant to the 2012 Order and Stipulation, the Company's NGC clause was adjusted, effective March 1,

¹ In accordance with the 2006 NGC Order, on June 1, 2007 JCP&L submitted its NUG Mitigation Strategy Report, which, according the 2006 NGC Order (at 5, ¶9), was to be "the basis for future discussions with [Board] Staff and Rate Counsel". The Company also continues to file quarterly NUG Mitigation Reports describing its ongoing NUG mitigation efforts.

2012, to decrease NGC revenues from approximately \$177 million per year to approximately \$63 million per year, a \$114 million reduction. This reduction in annual NGC revenues was achieved through a reduction in the non-securitization component of the NGC rate from the prior charge of \$0.003699 per kWh to a credit of \$0.001149 per kWh effective March 1, 2012. The 2012 Order and Stipulation also finalized all rate-related issues with respect to the Company's sale of the Forked River generating station ("Forked River").

11. On August 15, 2012, the Company filed its 2011 NGC Filing which was assigned Docket No. ER12080757 seeking review of its NGC deferred balance for the period from January 1, 2011 through December 31, 2011. JCP&L did not request a change in the level of its NGC in the 2011 NGC Filing.

12. On October 31, 2014, the Company filed its "2012/2013 NGC Filing," assigned Docket No. ER14101262. JCP&L requested an increase in the non-securitized portion of the NGC rate factor from a credit of \$0.001499 per kWh to \$0.000205 per kWh, resulting in an increase of \$19.29 million per year in NGC revenues. Pursuant to a Stipulation for Provisional Rates, dated January 2015 among the Company, Board Staff and Rate Counsel in Docket Nos. ER12080757 and ER14101262, which Stipulation was approved by Board Order dated January 21, 2015, JCP&L implemented the \$19.29 million annual rate increase proposed in its 2012/2013 NGC Filing, effective February 2, 2015. The 2015 Order and Stipulation closed the 2011 NGC filing, but set the 2012/2013 NGC rates as provisional, subject to an opportunity for a comprehensive and full review.

13. On August 14, 2015, the Company filed a Verified Petition and Supporting attachments for the 2014 NGC Period, which was assigned Docket No. ER15080960, seeking: (1) a declaration that the provisional NGC rate approved in the 2015 Order and Stipulation is final; (2)

review and approval of the deferred balances relating to the Company's NGC clause of its filed tariff, to the extent accumulated from January 1, 2014 through December 31, 2014; (3) approval of an increase in the Company's Rider NGC rates by \$26.265 million annually; and (4) authorization of the continued deferral by JCP&L of the costs accumulated in the NGC deferred balance that are not recovered on a current basis, with the continuing accrual of interest on the unamortized balance (net of deferred taxes) at the rate provided for in the 2006 NGC Order, compounded annually, on January 1 of each year in accordance with the terms of Petitioner's Rider NGC ("2014 NGC Filing"). On May 22, 2016, JCP&L updated schedules to reflect actual information through December 31, 2015, which reflected the need to increase the Rider NGC rates by \$25.714 million annually.

14. On August 24, 2016, the Board issued a Decision and Order approving a Stipulation of Settlement dated August 4, 2016 by and among JCP&L, Board Staff, and Rate Counsel, which resolved the 2012/2013 and 2014 NGC filings. The Decision and Order approved an increase in the non-securitized NGC factor to \$0.001493 per kWh, and the composite NGC factor was set at \$0.005012 per kWh excluding SUT. The result of this rate change is an increase in revenues collected through the NGC rate by approximately \$25.714 million annually. The August 24, 2016 Decision and Order also specified that JCP&L would file its next annual NGC Petition by October 31, 2016.

Nature of Proceeding

15. As discussed, reviewed and resolved in the Deferred Balances Order, the 2006 NGC Order, the 2012 Order and Stipulation, the 2015 Order and Stipulation, and the 2016 Decision and Order, all of the NUG PPAs, original and restructured, have been approved by the Board and JCP&L's right to recover the associated costs thereunder is clear. Moreover, the background and

bases for the components included in the NGC deferred balance other than NUG PPA costs have already been addressed and resolved in connection with the 2002 Deferred Balances Petition and subsequent NGC Filings, Stipulations of Settlement and Board Orders. For the reasons set forth herein, it is appropriate for the Company to file the instant NGC Filing because JCP&L's NGC Deferred Balance continues to be in an under-recovered position.

NGC Deferred Balance

16. As set forth in greater detail in the Attachments to this NGC Filing, the net NGC deferred balance at December 31, 2015 amounted to an under-recovery of \$25,714,488, after the application of carrying costs of \$12,228,235. *See* Attachments A, B, and C.

17. As set forth in greater detail in the Attachments to this NGC Filing, the Company projects that, at present rates, the net NGC deferred balance at December 31, 2016 will be an under-recovery of \$7,113,016, after the application of carrying costs of \$12,877,086. *See* Attachments D, E, and F.

NGC Rate Change

18. As noted above, JCP&L proposes to set its non-securitized NGC factor to \$0.001991 per kWh, effective January 1, 2017. The Company is not proposing any change to the securitized NGC factor; therefore, the new composite NGC factor will be \$0.005364 excluding SUT. The result of this rate change is an increase in the revenues collected through the NGC rate by \$7.113 million annually. Deferral of remaining NUG costs, the all-in costs associated with JCP&L's interest in the Yards Creek pumped storage generating facility ("Yards Creek") and other costs previously approved by the Board for recovery through the NGC, net of related revenues

received from the sale of NUG and Yards Creek output into the PJM market, will continue in the NGC.

Interest Calculation

19. In accordance with the 2006 NGC Order, interest accrued on the NGC deferred balance at the rate of 4.6% per annum until October 2008, when it increased to 5.6% after the accumulated interest on the overall NGC deferred balance since the effective date of the 2006 NGC Order, calculated at 1% per annum, was equal to \$2.8 million. In accordance with the Deferred Balances Order, the interest was compounded annually on August 1 of each year through 2011. However, pursuant to the 2012 Order and Stipulation, the annual compounding date changed from August 1 to January 1 of each year, commencing January 1, 2012. JCP&L does not propose to change the interest rate in this filing.

Attachments

20. Attached hereto and made a part of this Verified Petition are the following

Attachments:

Attachment A	Summary of NGC Deferred Balance by Component (2015 Actual)
Attachment B	Calculation of Deferred NGC Expense by Month (2015 Actual)
Attachment C	Calculation of Interest on NGC Deferred Balance (2015 Actual)
Attachment D	Summary of NGC Deferred Balance by Component (2016 Actual/Forecast)
Attachment E	Calculation of Deferred NGC Expense by Month (2016 Actual/Forecast)
Attachment F	Calculation of Interest on NGC Deferred Balance (2016 Actual/Forecast)
Attachment G	Derivation of NGC Rates by Voltage Level
Attachment H	Current and Proposed Tariff Sheets

Public Notice and Service

21. Notice of this filing, including a statement of the overall effect thereof on customers of the Company, which will be combined with notice of the dates, times and places of the public hearings to be scheduled thereon, will be served by mail upon the municipal clerks, the

clerks of the Boards of Chosen Freeholders and, where appropriate, the County Executive Officers of all counties and municipalities located in the Company's service territory, in accordance with the regulations of the Board as set forth in N.J.A.C. 14:1-5.12(b)1. Such notice will be duly mailed following the scheduling of the dates, times and places of the hearings thereon, as discussed below. Listings of the aforementioned public officials are contained in Appendices A-1, A-2 and A-3, which are annexed hereto. Such notice will be substantially in the form of the notice annexed hereto as Appendix A.

22. Public notice of this filing, including a statement of the overall effect thereof on customers of the Company, and which will be combined with notice of the dates, times and places of the public hearings to be scheduled thereon, substantially in the form of the notice set forth in Appendix A annexed hereto, will also be published in daily and weekly newspapers published and/or circulated in the Company's service areas, after the dates, times and places of all such public hearings thereon have been scheduled by the Board in compliance with N.J.A.C. 14:1-5.12(b)3, (c) and (d).

Service of Petition

23. Copies of this Verified Petition and of all supporting Attachments thereto have been or will be duly served by hand delivery or overnight express delivery at the time of the filing hereof upon the Director, Division of Rate Counsel, 140 East Front Street, 4th Floor, P.O. Box 003, Trenton, New Jersey 08625-0003, and upon the Department of Law & Public Safety, Division of Law, 124 Halsey Street, 5th Floor, P.O. Box 45029, Newark, New Jersey 07101.

CONCLUSION

WHEREFORE, the Petitioner, Jersey Central Power & Light Company, respectfully requests that the Board issue a final decision and order:

- (1) approving the reasonableness and prudence of all costs accumulated in the NGC deferred balance from January 1, 2015 through December 31, 2015;
- (2) approving an increase in the Company's Rider NCG rates by \$7.113 million annually, effective as of January 1, 2017;
- (3) authorizing the continued deferral by the Petitioner of the costs accumulated in the NGC deferred balance that are not recovered on a current basis, with the continuing accrual of interest on the unamortized balance (net of deferred taxes) at the rate provided for in the 2006 NGC Order as described above, compounded annually on January 1 of each year, all in accordance with the terms of Petitioner's Rider NGC; and
- (4) granting such other and further relief as the Board shall deem just, lawful and proper.

Respectfully submitted,

WINDELS MARX LANE & MITTENDORF, LLP
Attorneys for Petitioner,
Jersey Central Power & Light Company



Dated: Oct. 31, 2016

By: _____


Gregory Eisenstark
120 Albany Street Plaza
New Brunswick, New Jersey 08901
(732) 448-2537

AFFIDAVIT
OF
VERIFICATION

Mark A. Mader, being duly sworn upon his oath, deposes and says:

1. I am Director of Rates and Regulatory Affairs – New Jersey for Jersey Central Power & Light Company (“JCP&L”), the Petitioner named in the foregoing Verified Petition, and I am duly authorized to make this Affidavit of Verification on its behalf.

2. I have read the contents of the foregoing Verified Petition by JCP&L constituting its annual filing with respect to the Non-Utility Generation Charge clause of its filed Tariff, and I hereby verify that the statements of fact and other information contained therein are true and correct to the best of my knowledge, information and belief.

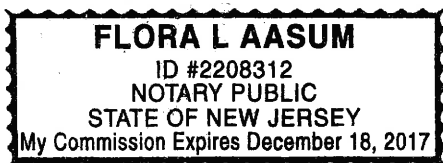


Mark A. Mader

Sworn to and subscribed before me
this 27th day of October 2016.



(Notary Public)



JERSEY CENTRAL POWER & LIGHT COMPANY
Summary of NGC Deferred Balance by Component (Actual)
For the Period January 1, 2015 through December 31, 2015

Line No.		Actual Data Jan - Dec 2015	Refer to Attachment B <u>Line No(s).</u>
1	NGC Deferred Balance at 12/31/2014	6,648,938	20
2	<u>NGC Deferred Balance 2015:</u>		
	<u>Revenues:</u>		
3	Wholesale Energy/Capacity (Sales of Committed Supply)	25,429,913	1
4	MTC/NGC Retail Tariff	1,419,850	3-(4+5)
5	Other Revenue Sources	5,417,275	2+6
6	Total Revenues	32,267,037	7
	<u>Costs:</u>		
7	Committed Supply: NUG and 2-Party Contract Payments	23,651,509	13+16
8	Committed Supply: Yards Creek Costs	15,180,724	8 thru 10+15
9	Other Expenses	500,119	11+12+14
10	Total Cost Incurred	39,332,351	17
11	Net Costs in Excess of Revenues Deferred Jan through Dec-15	7,065,314	
12	Securitization Servicing Fee in Excess of Costs Incurred	(228,000)	18
13	Net NGC (Over)/Under-Recovered Costs Deferred in 2015	6,837,314	19
14	NGC Under-Recovered Deferred Cost Balance at 12/31/15	13,486,252	20
15	NGC Deferred Interest Balance at 12/31/15	12,228,235	See Attachment C (Line 11)
16	NGC (Over)Under-Recovered Deferred Balance Including Interest at 12/31/15	25,714,488	

JERSEY CENTRAL POWER & LIGHT COMPANY
Calculation of Deferred NGC Expense by Month
For the Period January 1, 2015 through December 31, 2015

Line No.	Cumulative Balance Thru Dec-14	Actual Jan-15	Actual Feb-15	Actual Mar-15	Actual Apr-15	Actual May-15	Actual Jun-15
Revenues:							
1	Wholesale Energy/Capacity Revenues (Sales of Committed Supply)	1,982,595	4,284,668	2,338,227	1,360,271	2,002,360	2,108,656
2	PJM Ancillary, Congestion & FTR Revenue	357,187	472,705	353,183	235,047	(558,554)	253,838
3	Total MTC Revenue	5,010,385	5,834,250	6,911,834	5,873,204	\$5,297,980	\$6,510,159
4	Less: TBC Revenue	4,065,597	4,251,562	4,246,916	3,611,080	3,263,206	\$3,980,162
5	Less: MTC-Tax Revenue	2,233,685	2,335,853	2,333,296	1,983,964	1,792,850	2,203,718
6	Telcom Revenue	214,611	209,903	220,733	215,369	213,475	218,279
7	Total Revenues	1,265,496	4,214,111	3,243,765	2,088,848	1,899,205	2,907,052
Costs:							
8	Return on Yards Creek Investment	235,538	225,636	230,190	229,151	212,718	211,664
9	Depreciation Expense - Yards Creek & Merrill Creek	98,736	99,129	97,362	124,331	106,392	106,413
10	Production O&M - Yards Creek	217,645	233,079	383,884	235,554	219,488	341,466
11	Ancillary Services	(27,479)	160,967	29,097	28,041	28,073	30,885
12	Financial Instruments - Incls. FTR Expense	3,600	3,600	3,600	3,600	3,600	3,600
13	Bilateral/2-Party Agreements (Restructured NUGs)	2,214,105	1,937,214	1,828,731	2,222,838	2,001,487	2,034,479
14	PJM Transmission Congestion	121	8,044	1,609	(7,832)	(50,386)	26,847
15	Yards Creek PJM Pumped Storage Cost	727,743	2,423,590	829,116	416,839	608,784	429,769
16	NUG Contract Payments	789,317	257,156	230,371	208,192	214,605	208,722
17	Total Costs	4,259,325	5,348,415	3,633,959	3,460,714	3,344,761	3,393,844
18	Annual Servicing Fee Paid in Excess of Cost Incurred	-	-	-	-	-	-
19	(Over)/Under Recovery of Costs	2,993,830	1,134,303	390,194	1,371,866	1,445,556	486,792
20	Cumulative (Over)/Under Recovery - NGC Balance	6,648,938	9,642,768	10,777,072	11,167,265	12,539,131	14,471,479

JERSEY CENTRAL POWER & LIGHT COMPANY
Calculation of Deferred NGC Expense by Month
For the Period January 1, 2015 through December 31, 2015

Line No.		Actual Jul-15	Actual Aug-15	Actual Sep-15	Actual Oct-15	Actual Nov-15	Actual Dec-15	YTD 2015
	Revenues:							
1	Wholesale Energy/Capacity Revenues (Sales of Committed Supply)	2,112,120	2,561,528	2,046,896	1,578,634	1,520,551	1,533,408	25,429,913
2	PJM Ancillary, Congestion & FTR Revenue	389,335	276,928	375,584	207,105	211,560	216,016	2,789,933
3	Total MTC Revenue	\$7,656,951	\$8,303,675	\$7,998,913	\$6,139,161	\$5,068,202	\$5,901,296	76,506,011
4	Less: TBC Revenue	\$4,640,760	\$5,019,591	\$4,851,761	\$3,718,850	\$3,093,194	\$3,544,038	48,286,715
5	Less: MTC-Tax Revenue	2,596,242	2,809,010	2,715,254	2,081,202	1,731,072	1,983,302	26,799,447
6	Telcom Revenue	224,916	224,385	221,726	220,851	220,759	222,335	2,627,342
7	Total Revenues	3,146,320	3,537,915	3,076,104	2,345,699	2,196,806	2,345,716	32,267,037
	Costs:							
8	Return on Yards Creek Investment	211,139	210,089	209,543	208,414	208,581	208,705	2,601,367
9	Depreciation Expense - Yards Creek & Merrill Creek	106,499	106,585	106,670	106,517	106,454	106,777	1,271,864
10	Production O&M - Yards Creek	325,616	225,281	256,273	514,732	186,780	256,342	3,396,139
11	Ancillary Services	44,001	131,137	35,376	32,964	33,680	25,021	551,763
12	Financial Instruments - Incls. FTR Expense	3,600	3,600	3,600	3,600	3,600	3,600	43,200
13	Bilateral/2-Party Agreements (Restructured NUGs)	1,563,085	1,571,261	1,880,514	2,176,496	890,704	151,610	20,472,522
14	PJM Transmission Congestion	(20,414)	(4,920)	(11,134)	(6,697)	(12,979)	(17,102)	(94,844)
15	Yards Creek PJM Pumped Storage Cost	556,750	611,565	490,274	276,073	303,828	237,023	7,911,353
16	NUG Contract Payments	226,571	219,362	176,557	223,806	211,069	213,258	3,178,987
17	Total Costs	3,016,845	3,073,960	3,147,672	3,535,905	1,931,718	1,185,234	39,332,351
18	Annual Servicing Fee Paid in Excess of Cost Incurred	(228,000)	-	-	-	-	-	(228,000)
19	(Over)/Under Recovery of Costs	(357,475)	(463,955)	71,568	1,190,206	(265,088)	(1,160,483)	6,837,314
20	Cumulative (Over)/Under Recovery - NGC Balance	14,114,004	13,650,049	13,721,617	14,911,823	14,646,735	13,486,252	

Jersey Central Power & Light Company
Calculation of Interest on NGC Deferred Balance
For the Period January 1, 2015 through December 31, 2015

Line No.	ACTUAL Dec-14	ACTUAL Jan-15	ACTUAL Feb-15	ACTUAL Mar-15	ACTUAL Apr-15	ACTUAL May-15	ACTUAL Jun-15	ACTUAL Jul-15	ACTUAL Aug-15	ACTUAL Sep-15	ACTUAL Oct-15	ACTUAL Nov-15	ACTUAL Dec-15	
1	Cumulative (Over)/Under Recovered NGC Deferred Balance	6,648,938	9,642,768	10,777,072	11,167,265	12,539,131	13,984,687	14,471,479	14,114,004	13,650,049	13,721,617	14,911,823	14,646,735	13,486,252
2	Balance at end of month for interest calculation	6,648,938	9,642,768	10,777,072	11,167,265	12,539,131	13,984,687	14,471,479	14,114,004	13,650,049	13,721,617	14,911,823	14,646,735	13,486,252
3	Deferred Tax Balance @ 40.85%	2,716,091	3,939,071	4,402,434	4,561,828	5,122,235	5,712,745	5,911,599	5,765,571	5,576,045	5,605,281	6,091,480	5,983,191	5,509,134
4	Deferred Balance Net of Tax for Interest Calculation	3,932,847	5,703,697	6,374,638	6,605,437	7,416,896	8,271,942	8,559,880	8,348,433	8,074,004	8,116,336	8,820,343	8,663,544	7,977,118
5	Accumulated Interest at January 1 for Compounding	11,425,528	11,425,528	11,425,528	11,425,528	11,425,528	11,425,528	11,425,528	11,425,528	11,425,528	11,425,528	11,425,528	11,425,528	11,425,528
6	Deferred Tax Balance @ 40.85%	4,667,328	4,667,328	4,667,328	4,667,328	4,667,328	4,667,328	4,667,328	4,667,328	4,667,328	4,667,328	4,667,328	4,667,328	4,667,328
7	Accumulated Interest Net of Tax for Compounding	6,758,200	6,758,200	6,758,200	6,758,200	6,758,200	6,758,200	6,758,200	6,758,200	6,758,200	6,758,200	6,758,200	6,758,200	6,758,200
8	Total Average Deferred Balance for Interest		11,576,473	12,797,368	13,248,238	13,769,367	14,602,619	15,174,111	15,212,357	14,969,419	14,853,370	15,226,540	15,500,144	15,078,532
9	Interest Rate		5.6000%	5.6000%	5.6000%	5.6000%	5.6000%	5.6000%	5.6000%	5.6000%	5.6000%	5.6000%	5.6000%	5.6000%
10	Interest on Deferred Balance for Month		54,024	59,721	61,825	64,257	68,146	70,813	70,991	69,857	69,316	71,057	72,334	70,366
11	Total Cumulative Deferred Interest	11,425,528	11,479,552	11,539,273	11,601,098	11,665,355	11,733,501	11,804,314	11,875,305	11,945,162	12,014,478	12,085,535	12,157,869	12,228,235

Note: May include in current month, retroactive adjustments to interest actually recorded in subsequent months.

JERSEY CENTRAL POWER & LIGHT COMPANY
Summary of NGC Deferred Balance by Component (Actual/Forecast)
For the Period January 1, 2016 through December 31, 2016

Line No.		Actual/Forecast Data Jan - Dec 2016	Refer to Attachment E <u>Line No(s).</u>
1	NGC Deferred Balance at 12/31/2015	13,486,252	20
2	NGC Deferred Balance 2016:		
	Revenues:		
3	Wholesale Energy/Capacity (Sales of Committed Supply)	21,762,074	1
4	MTC/NGC Retail Tariff	13,940,665	3-(4+5)
5	Other Revenue Sources	4,968,588	2+6
6	Total Revenues	40,671,328	7
	Costs:		
7	Committed Supply: NUG and 2-Party Contract Payments	7,108,687	13+16
8	Committed Supply: Yards Creek Costs	14,138,954	8 thru 10+15
9	Other Expenses	401,365	11+12+14
10	Total Cost Incurred	21,649,006	17
11	Net Revenues in excess of costs Deferred Jan through Dec-16	(19,022,322)	
12	Securitization Servicing Fee in Excess of Costs Incurred	(228,000)	18
13	Net NGC (Over)/Under-Recovered Costs Deferred in 2016	(19,250,322)	19
14	NGC (Over)-Recovered Deferred Cost Balance at 12/31/16	(5,764,070)	20
15	NGC Deferred Interest Balance at 12/31/16	12,877,086	See Attachment F (Line 11)
16	NGC (Over)Under-Recovered Deferred Balance Including Interest at 12/31/16	7,113,016	

JERSEY CENTRAL POWER & LIGHT COMPANY
Calculation of Deferred NGC Expense by Month
For the Period January 1, 2016 through December 31, 2016

Line No.	Cumulative Balance Thru Dec-15	Actual Jan-16	Actual Feb-16	Actual Mar-16	Actual Apr-16	Actual May-16	Actual Jun-16
Revenues:							
1		2,081,892	1,632,483	1,564,582	1,465,196	1,668,464	1,906,570
2		(460,836)	886,939	(496,937)	178,162	178,426	229,014
3		6,291,777	6,340,590	5,908,296	5,359,329	\$5,033,664	\$6,392,067
4		3,836,286	3,830,092	3,571,282	3,247,853	3,058,806	\$3,838,919
5		2,146,956	2,143,206	1,998,640	1,817,711	1,711,766	2,133,312
6		215,194	221,865	221,238	229,241	218,053	223,498
7	Total Revenues	2,144,785	3,108,580	1,627,257	2,166,363	2,328,035	2,778,919
Costs:							
8		208,201	187,698	186,850	186,016	185,449	184,515
9		107,015	107,202	107,308	100,823	103,687	103,710
10		244,357	264,227	286,861	616,179	292,502	266,688
11		19,865	36,935	6,209	26,436	25,423	27,123
12		3,600	3,600	3,600	3,600	480	480
13		325,713	500,137	198,935	269,252	356,909	1,245,122
14		(8,279)	(8,784)	(21,006)	(10,560)	(6,492)	(5,148)
15		668,416	516,033	285,185	276,786	431,719	588,021
16		237,523	167,008	248,846	209,510	217,080	221,824
17	Total Costs	1,806,410	1,774,055	1,302,788	1,678,040	1,606,757	2,632,335
18	Annual Servicing Fee Paid in Excess of Cost Incurred	-	-	-	-	-	-
19	(Over)/Under Recovery of Costs	(338,374)	(1,334,526)	(324,469)	(488,323)	(721,278)	(146,584)
20	Cumulative (Over)/Under Recovery - NGC Balance	13,486,252	13,147,878	11,813,352	11,488,884	11,000,561	10,132,699

JERSEY CENTRAL POWER & LIGHT COMPANY
Calculation of Deferred NGC Expense by Month
For the Period January 1, 2016 through December 31, 2016

Line No.		Actual Jul-16	Actual Aug-16	Forecast Sep-16	Forecast Oct-16	Forecast Nov-16	Forecast Dec-16	YTD 2016
	Revenues:							
1	Wholesale Energy/Capacity Revenues (Sales of Committed Supply)	2,702,970	2,445,032	1,624,069	1,527,325	1,711,590	1,431,901	21,762,074
2	PJM Ancillary, Congestion & FTR Revenue	279,947	278,635	305,652	297,315	298,185	364,278	2,338,779
3	Total MTC Revenue	\$7,588,991	\$8,825,997	\$6,224,376	\$5,710,146	\$5,833,504	\$6,587,924	76,096,662
4	Less: TBC Revenue	\$4,483,425	\$5,138,077	\$2,306,909	\$2,126,627	\$2,167,427	\$2,435,765	40,041,466
5	Less: MTC-Tax Revenue	2,464,187	2,854,858	1,236,557	1,139,921	1,161,791	1,305,626	22,114,530
6	Telcom Revenue	227,789	221,612	212,830	212,830	212,830	212,830	2,629,809
7	Total Revenues	3,852,085	3,778,340	4,823,461	4,481,068	4,726,892	4,855,543	40,671,328
	Costs:							
8	Return on Yards Creek Investment	188,087	187,242	177,309	180,010	180,406	180,996	2,232,779
9	Depreciation Expense - Yards Creek & Merrill Creek	104,258	104,818	118,343	120,921	119,458	118,103	1,315,646
10	Production O&M - Yards Creek	236,345	328,242	359,743	117,836	152,410	159,073	3,324,462
11	Ancillary Services	36,426	31,510	138,324	34,047	32,532	46,663	461,494
12	Financial Instruments - Incls. FTR Expense	480	480	-	-	-	-	16,320
13	Bilateral/2-Party Agreements (Restructured NUGs)	314,862	541,266	220,237	233,822	252,735	292,240	4,751,230
14	PJM Transmission Congestion	(5,351)	(10,829)	-	-	-	-	(76,449)
15	Yards Creek PJM Pumped Storage Cost	937,085	842,485	718,499	693,128	850,018	458,693	7,266,067
16	NUG Contract Payments	220,093	220,540	151,491	159,881	146,351	157,311	2,357,458
17	Total Costs	2,032,285	2,245,753	1,883,946	1,539,645	1,733,910	1,413,081	21,649,006
18	Annual Servicing Fee Paid in Excess of Cost Incurred	(228,000)	-	-	-	-	-	(228,000)
19	(Over)/Under Recovery of Costs	(2,047,801)	(1,532,588)	(2,939,514)	(2,941,423)	(2,992,982)	(3,442,462)	(19,250,322)
20	Cumulative (Over)/Under Recovery - NGC Balance	8,084,898	6,552,311	3,612,796	671,374	(2,321,608)	(5,764,070)	

Jersey Central Power & Light Company
Calculation of Interest on NGC Deferred Balance
For the Period January 1, 2016 through December 31, 2016

Line No.	ACTUAL Dec-15	ACTUAL Jan-16	ACTUAL Feb-16	ACTUAL Mar-16	ACTUAL Apr-16	ACTUAL May-16	ACTUAL Jun-16	ACTUAL Jul-16	ACTUAL Aug-16	FORECAST Sep-16	FORECAST Oct-16	FORECAST Nov-16	FORECAST Dec-16	
1	Cumulative (Over)/Under Recovered NGC Deferred Balance	13,486,252	13,147,878	11,813,352	11,488,884	11,000,561	10,279,283	10,132,699	8,084,898	6,552,311	3,612,796	671,374	(2,321,608)	(5,764,070)
2	Balance at end of month for interest calculation	13,486,252	13,147,878	11,813,352	11,488,884	11,000,561	10,279,283	10,132,699	8,084,898	6,552,311	3,612,796	671,374	(2,321,608)	(5,764,070)
3	Deferred Tax Balance @ 40.85%	5,509,134	5,370,908	4,825,754	4,693,209	4,493,729	4,199,087	4,139,208	3,302,681	2,676,619	1,475,827	274,256	(948,377)	(2,354,623)
4	Deferred Balance Net of Tax for Interest Calculation	7,977,118	7,776,970	6,987,598	6,795,675	6,506,832	6,080,196	5,993,491	4,782,217	3,875,692	2,136,969	397,118	(1,373,231)	(3,409,447)
5	Accumulated Interest at January 1 for Compounding	12,228,235	12,228,235	12,228,235	12,228,235	12,228,235	12,228,235	12,228,235	12,228,235	12,228,235	12,228,235	12,228,235	12,228,235	12,228,235
6	Deferred Tax Balance @ 40.85%	4,995,234	4,995,234	4,995,234	4,995,234	4,995,234	4,995,234	4,995,234	4,995,234	4,995,234	4,995,234	4,995,234	4,995,234	4,995,234
7	Accumulated Interest Net of Tax for Compounding	7,233,001	7,233,001	7,233,001	7,233,001	7,233,001	7,233,001	7,233,001	7,233,001	7,233,001	7,233,001	7,233,001	7,233,001	7,233,001
8	Total Average Deferred Balance for Interest		15,110,045	14,615,285	14,124,637	13,884,254	13,526,515	13,269,845	12,620,855	11,561,956	10,239,332	8,500,045	6,744,944	4,841,662
9	Interest Rate		5.6000%	5.6000%	5.6000%	5.6000%	5.6000%	5.6000%	5.6000%	5.6000%	5.6000%	5.6000%	5.6000%	5.6000%
10	Interest on Deferred Balance for Month		70,514	68,205	65,915	64,793	63,124	61,926	58,897	53,956	47,784	39,667	31,476	22,594
11	Total Cumulative Deferred Interest	12,228,235	12,298,749	12,366,954	12,432,869	12,497,662	12,560,786	12,622,712	12,681,609	12,735,565	12,783,349	12,823,016	12,854,492	12,877,086

Note: May include in current month, retroactive adjustments to interest actually recorded in subsequent months.

Proposed \$7.1 Million NGC Increase

Jersey Central Power & Light Company
Derivation of NGC Rates by Voltage Level

Proposed Annual NGC Revenue Increase	\$ 7,113,016	Proposed Effective 1/1/2017
Proposed Increase in NGC Factor (\$ per kWh)	0.000352	
Current Composite MTC/NGC Factor (\$ per kWh)	0.005012	
Proposed Composite MTC/NGC Factor (\$ per kWh)	0.005364	

	Voltage Level						Total Excluding Special Provision d kWh (g)
	Total (a)	Secondary (b)	Primary (c)	Transmission		Special Provision d (f)	
				34.5 kV (d)	230 kV (e)		
Reallocate Special Provision d to All Remaining Classes {1}							
1 Forecast 1/2016 - 12/2016 Delivery kWh	20,208,846,936	16,398,211,398	1,776,180,338	1,689,295,440	125,575,834	219,583,926	19,989,263,010
2 Proposed Composite MTC/NGC Factor	0.005364						
3 Annual NGC Revenues (equals line 2, column a times line 1)	\$108,400,255						
4 Special Provision d NGC rate per kWh (excl. SUT)						\$0.000000	
5 Annual Special Provision d NGC revenue (equals line 1 times line 4)						\$0 {1}	
6 Annual NGC Revenues - Excluding Special Provision d (equals line 3 minus line 5)							\$108,400,255
7 Adjusted Composite MTC/NGC Factor (equals line 6, column g divided by line 1, column g)	0.005423						
8 Loss Factors		1.118	1.061	1.0406	1.0191	1.0191	
9 Net System Requirements (equals line 1 times line 8)		18,333,200,343	1,884,527,339	1,757,880,835	127,974,332		22,103,582,849
10 Retail Sales Ratio (equals column value of line 1 divided by line 1, column g)		0.820350975	0.088856720	0.084510141	0.006282164		1.000000000
11 NSR Ratio (equals column value of line 9 divided by line 9 total)		0.829422111	0.085258908	0.079529226	0.005789755		1.000000000
12 Voltage Adjustment Factor (equals line 11 divided by line 10)		1.0110576	0.9595100	0.9410613	0.9216179		
13 Adjusted Composite MTC/NGC Factor (equals line 7)		0.005423	0.005423	0.005423	0.005423		
14 NGC per kWh, Excluding SUT (equals line 13 multiplied by line 12) {1}		\$0.005483	\$0.005203	\$0.005103	\$0.004998	\$0.000000	
15 NGC per kWh, Including SUT (equals line 14 multiplied by 1.07)		\$0.005867	\$0.005567	\$0.005460	\$0.005348	\$0.000000	
16 NGC Revenue at revised rates excluding SUT (equals line 14 times line 1)		\$89,911,393	\$9,241,466	\$8,620,475	\$627,628	\$0	\$108,400,962
17 NGC Revenue at revised rates compared to initial NGC target revenue increase (equals line 16, column g minus line 3, column a)							\$707
18 Cumulative rounding error (equals line 17, column g divided by line 1, column g)							\$0.0000000

{1} See Attachment G, Page 2 of 2

Proposed \$7.1 Million NGC Increase

Jersey Central Power & Light Company
Derivation of NGC Rates by Voltage Level (Special Provision d)

	Voltage Level						Total Excluding Special Provision d kWh (g)
	Total (a)	Secondary (b)	Primary (c)	Transmission		Special Provision d (f)	
				34.5 kV (d)	230 kV (e)		
Proposed Annual NGC Revenue Increase	\$ 7,113,016						Proposed Effective 1/1/2017
Increase in NGC Factor (\$ per kWh)	0.000352						
Current Composite MTC/NGC Factor (\$ per kWh)	0.005012						
Proposed Composite MTC/NGC Factor (\$ per kWh)	0.005364						
1 . Forecast 1/2016 - 12/2016 Delivery kWh	20,208,846,936	16,398,211,398	1,776,180,338	1,689,295,440	125,575,834	219,583,926	19,989,263,010
2 . Proposed Composite MTC/NGC Factor	0.005364						
3 . Annual NGC Revenues (equals line 2, column a times line 1)	\$108,400,255						
4 . Special Provision d NGC rate per kWh (excl. SUT)						\$0.000312	
5 . Annual Special Provision d NGC revenue (equals line 1 times line 4)						\$68,510	
6 . Annual NGC Revenues - Excluding Special Provison d (equals line 3 minus line 5)							\$108,331,745
7 . Adjusted Composite MTC/NGC Factor (equals line 6, column g divided by line 1, column g)	0.005419						
8 . Loss Factors		1.118	1.061	1.0406	1.0191	1.0191	
9 . Net System Requirements (equals line 1 times line 8)		18,333,200,343	1,884,527,339	1,757,880,835	127,974,332		22,103,582,849
10 . Retail Sales Ratio (equals column value of line 1 divided by line 1, column g)		0.820350975	0.088856720	0.084510141	0.006282164		1.000000000
11 . NSR Ratio (equals column value of line 9 divided by line 9 total)		0.829422111	0.085258908	0.079529226	0.005789755		1.000000000
12 . Voltage Adjustment Factor (equals line 11 divided by line 10)		1.0110576	0.9595100	0.9410613	0.9216179		
13 . Adjusted Composite MTC/NGC Factor (equals line 7)		0.005419	0.005419	0.005419	0.005419		
14 . NGC per kWh, Excluding SUT (equals line 13 multiplied by line 12)		\$0.005479	\$0.005200	\$0.005100	\$0.004995	\$0.000312	
15 . NGC per kWh, Including SUT (equals line 14 multiplied by 1.07) {1}		\$0.005863	\$0.005564	\$0.005457	\$0.005345	\$0.000334	
16 . NGC Revenue at revised rates excluding SUT (equals line 14 times line 1)		\$89,845,800	\$9,236,138	\$8,615,407	\$627,251	\$68,510	\$108,393,106
17 . NGC Revenue at revised rates compared to initial NGC target revenue decrease (equals line 16, column g minus line 3, column a)							-\$7,149
18 . Cumulative rounding error (equals line 17, column g divided by line 1, column g)							-\$0.0000004

{1} Per tariff Special Provision d: The NGC charge shall be the lesser of (1) \$0.000312 per kWh (\$0.000334 per kWh including SUT), or (2) the net of NGC - High Tension Service and an NGC Credit of \$0.009844 per kWh (\$0.010533 per kWh including SUT), but not less than zero, for all kWh usage. Accordingly, the revised Special Provision d rate is at zero (\$0.005345 less \$0.010533 is negative).

Attachment H

Current and Proposed Tariff

Rider NGC
Non-utility Generation Charge

APPLICABILITY: Rider NGC provides a non-utility generation charge ("NGC") applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. Effective September 1, 2004, Rider MTC ("Market Transition Charge") is renamed Rider NGC to comply with the BPU Final Order dated May 17, 2004 (Docket Nos. ER02080506, etc.) that "the MTC shall be discontinued and renamed the NGC" for customer billing purposes.

Effective August 1, 2003, the Company recovers through the MTC charge, the MTC deferred balance which includes: (1) BPU-approved costs incurred during the transition to a competitive retail market and under-recovered during the period from August 1, 1999 through July 31, 2003; and (2) all BPU-approved costs associated with committed supply energy, capacity and ancillary services, net of all revenues from the sale of the committed supply in the wholesale market (Docket Nos. EX01110754 and EX01050303, etc.) Carrying cost shall be computed on a monthly basis at the applicable BPU-approved interest rate on the average net-of-tax over or under-recovered balance of the MTC, compounded annually.

Effective August 1, 2003, the composite MTC Factor shall be \$0.011013 per KWH (excluding SUT), which includes the interim recovery of MTC deferred balance as of July 31, 2003, until the BPU's decision on the securitization of the MTC deferred balance.

Effective June 1, 2005, the composite MTC Factor shall be reduced to \$0.010614 per KWH (excluding SUT), which includes the anticipation of the savings to be realized from the securitization of a portion of the MTC deferred balance as of July 31, 2003 ("Deferred BGS Transition Costs") pending the BPU approval. By Order dated June 8, 2006, the BPU approved the securitization of Deferred BGS Transition Costs.

Effective December 6, 2006, the composite MTC/NGC Factor shall be \$0.015492 per KWH (excluding SUT), which includes an increase in the NGC Factor of \$0.004878 per KWH.
 Effective March 1, 2011, the composite MTC/NGC Factor shall be \$0.007687 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.007805 per KWH.
 Effective March 1, 2012, the composite MTC/NGC Factor shall be \$0.002839 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.004848 per KWH.
 Effective February 2, 2015, the composite MTC/NGC Factor shall be \$0.003750 per KWH (excluding SUT), which includes an increase in the NGC Factor of \$0.000911 per KWH.

Effective September 1, 2016, the composite MTC/NGC Factor shall be \$0.005012 per KWH (excluding SUT), which includes an increase in the NGC Factor of \$0.001262 per KWH.

For billing purposes, the composite MTC/NGC Factor of \$0.005012 per KWH, which includes the revised OC-TBC and OC-MTC-Tax associated with the securitization of Oyster Creek and the DB-TBC and DB-MTC-Tax associated with the securitization of Deferred BGS Transition Costs, as detailed below, shall be applied to all KWH usage of any Full Service Customer or Delivery Service Customer as follows:

<u>Voltage Adjusted MTC Charges per KWH (renamed NGC Charges per KWH)</u>	<u>Including SUT</u>
Secondary Voltages (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL)	\$0.005096 \$0.005453
Primary Voltages (Applicable to Service Classification GP)	\$0.004836 \$0.005175
Transmission Voltages High Tension Service (230 KV) (Applicable to Service Classification GT)	\$0.004743 \$0.004645 \$0.005075 \$0.004970

Issued: August 26, 2016

Effective: September 1, 2016

Filed pursuant to Order of Board of Public Utilities
Docket Nos. ER14101262 and ER15080960 dated August 24, 2016

**Rider NGC
Non-utility Generation Charge**

APPLICABILITY: Rider NGC provides a non-utility generation charge ("NGC") applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. Effective September 1, 2004, Rider MTC ("Market Transition Charge") is renamed Rider NGC to comply with the BPU Final Order dated May 17, 2004 (Docket Nos. ER02080506, etc.) that "the MTC shall be discontinued and renamed the NGC" for customer billing purposes.

Effective August 1, 2003, the Company recovers through the MTC charge, the MTC deferred balance which includes: (1) BPU-approved costs incurred during the transition to a competitive retail market and under-recovered during the period from August 1, 1999 through July 31, 2003; and (2) all BPU-approved costs associated with committed supply energy, capacity and ancillary services, net of all revenues from the sale of the committed supply in the wholesale market (Docket Nos. EX01110754 and EX01050303, etc.) Carrying cost shall be computed on a monthly basis at the applicable BPU-approved interest rate on the average net-of-tax over or under-recovered balance of the MTC, compounded annually.

Effective August 1, 2003, the composite MTC Factor shall be \$0.011013 per KWH (excluding SUT), which includes the interim recovery of MTC deferred balance as of July 31, 2003, until the BPU's decision on the securitization of the MTC deferred balance.

Effective June 1, 2005, the composite MTC Factor shall be reduced to \$0.010614 per KWH (excluding SUT), which includes the anticipation of the savings to be realized from the securitization of a portion of the MTC deferred balance as of July 31, 2003 ("Deferred BGS Transition Costs") pending the BPU approval. By Order dated June 8, 2006, the BPU approved the securitization of Deferred BGS Transition Costs.

Effective December 6, 2006, the composite MTC/NGC Factor shall be \$0.015492 per KWH (excluding SUT), which includes an increase in the NGC Factor of \$0.004878 per KWH.

Effective March 1, 2011, the composite MTC/NGC Factor shall be \$0.007687 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.007805 per KWH.

Effective March 1, 2012, the composite MTC/NGC Factor shall be \$0.002839 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.004848 per KWH.

Effective February 2, 2015, the composite MTC/NGC Factor shall be \$0.003750 per KWH (excluding SUT), which includes an increase in the NGC Factor of \$0.000911 per KWH.

Effective September 1, 2016, the composite MTC/NGC Factor shall be \$0.005012 per KWH (excluding SUT), which includes an increase in the NGC Factor of \$0.001262 per KWH.

Effective January 1, 2017, the composite MTC/NGC Factor shall be \$0.005364 per KWH (excluding SUT), which includes an increase in the NGC Factor of \$0.000352 per KWH.

For billing purposes, the composite MTC/NGC Factor of \$0.005364 per KWH, which includes the revised OC-TBC and OC-MTC-Tax associated with the securitization of Oyster Creek and the DB-TBC and DB-MTC-Tax associated with the securitization of Deferred BGS Transition Costs, as detailed below, shall be applied to all KWH usage of any Full Service Customer or Delivery Service Customer as follows:

<u>Voltage Adjusted MTC Charges per KWH (renamed NGC Charges per KWH)</u>	<u>Including SUT</u>
Secondary Voltages (Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL and ISL)	\$0.005483 \$0.005867
Primary Voltages (Applicable to Service Classification GP)	\$0.005203 \$0.005567
Transmission Voltages High Tension Service (230 KV) (Applicable to Service Classification GT)	\$0.005103 \$0.004998 \$0.005460 \$0.005348

Issued:

Effective:

Filed pursuant to Order of Board of Public Utilities
Docket No. dated

Issued by James V. Fakult, President
300 Madison Avenue, Morristown, NJ 07962-1911

PUBLIC NOTICE
JERSEY CENTRAL POWER & LIGHT COMPANY

**NOTICE OF PROPOSED INCREASE IN NON-UTILITY GENERATION
CHARGE
AND
NOTICE OF PUBLIC HEARINGS THEREON**

TO OUR CUSTOMERS:

On October 31, 2016, Jersey Central Power & Light Company (“JCP&L” or the “Company”) filed a Verified Petition with the New Jersey Board of Public Utilities (the “Board”) under BPU Docket No. ER16_____, together with supporting attachments.

The Verified Petition provides for a reconciliation of the actual costs and revenues during 2015 under the Company’s Non-utility Generation Charge (“NGC”) Tariff Rider. The Verified Petition also provides for an assessment of the anticipated future level of expenses to be recovered through the Rider NGC and the need for changes after 2016 in the level of revenues thereunder. In the Verified Petition, JCP&L is requesting to increase revenues under Rider NGC, which primarily funds certain non-utility generation costs, by approximately \$7,113,016 annually. The change in rates would become effective on January 1, 2017 or on such date as the Board may determine.

The annual percentage change in rates, if any, applicable to specific customers will vary according to the applicable rate schedule and the level of the customer’s usage. Copies of the Verified Petition, together with supporting attachments, are available for inspection at the Company’s regional headquarters at 300 Madison

Avenue, Morristown, New Jersey 07962 and 331 Newman Springs Road, Building 3, Red Bank, New Jersey 07701, on the Company's website at https://www.firstenergycorp.com/jersey_central_power_light/regulatory.html, and at the New Jersey Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, P.O. Box 350, Trenton, New Jersey 08625-0350.

The following comparisons of present and proposed rates will permit customers to determine the approximate net effect upon them of the proposed increase in charges of \$7,113,016 annually. Any assistance required by customers in this regard will be furnished by the Company upon request.

Residential Average Bill (Includes 7% Sales and Use Tax)			
	Current Monthly <u>Bill (1)</u>	Proposed Monthly <u>Bill (2)</u>	Proposed Monthly <u>Increase</u>
<u>Residential (RS)</u>			
500 kWh average monthly usage	\$70.30	\$70.51	\$0.21
1000 kWh average monthly usage	\$145.48	\$145.89	\$0.41
1500 kWh average monthly usage	\$222.35	\$222.97	\$0.62
<u>Residential Time of Day (RT)</u>			
500 kWh average monthly usage	\$75.68	\$75.89	\$0.21
1000 kWh average monthly usage	\$146.77	\$147.19	\$0.42
1500 kWh average monthly usage	\$217.87	\$218.49	\$0.62

Overall Class Average Per Customer (Includes 7% Sales and Use Tax)			
	Current Monthly <u>Bill (1)</u>	Proposed Monthly <u>Bill (2)</u>	Proposed <u>% Increase</u>
<u>Rate Class</u>			
Residential (RS))	\$116.05	\$116.38	0.3%
Residential Time of Day (RT)	\$161.39	\$161.85	0.3%
General Service – Secondary (GS)	\$656.72	\$658.62	0.3%
General Service - Secondary Time of Day (GST)	\$28,444.08	\$28,541.39	0.3%

General Service – Primary (GP)	\$40,194.32	\$40,344.72	0.4%
General Service – Transmission (GT)	\$122,793.11	\$123,249.79	0.4%
Lighting (Average Per Fixture)	\$11.14	\$11.16	0.2%

{1} Rates effective 10/1/2016

{2} Proposed rates effective 1/1/2017

Please note that the Board in its discretion may apply all or any portion of whatever rate adjustment the Board may ultimately allow to other rate schedules or in a different manner than what JCP&L has proposed in its filing. Accordingly, the final rates and charges to be determined by the Board in these proceedings may be different from what JCP&L has described herein.

Notice of this filing together with a statement of the effect thereof on customers are being served upon the clerk, executive or administrator of each municipality and county within the Company’s service areas. Such notice has also been served, together with the supporting attachments, upon the Director of the Division of Rate Counsel, who will represent the interests of ratepayers in these proceedings.

PLEASE TAKE NOTICE that the Board has scheduled public hearings on the Verified Petition under BPU Docket No. ER16_____, at the following times and places:

Morris County Administration & Records Building
Public Meeting Room, 5th Floor
10 Court Street
Morristown, New Jersey 07963

Freehold Township Municipal Building
One Municipal Plaza
(Schanck Road at Stillwells Corner Road)
Freehold, New Jersey 07728

Members of the public will have an opportunity to be heard and/or to submit written comments or statements at each or either of the public hearings if they wish to do so. Persons requiring special accommodations because of disability should contact the Office of the Secretary of the Board at (609) 777-3300 at least 48 hours prior to the scheduled hearing so that appropriate arrangements can be made. Written comments or statements may also be submitted directly to the Board of Public Utilities at 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350, Attn: Irene K. Asbury, Secretary of the Board.

**JERSEY CENTRAL POWER & LIGHT
COMPANY**

Dated: _____, 2016

Clerk, Township of Aberdeen
1 Aberdeen Square
Aberdeen, NJ 07747

Clerk, Township of Alexandria
782 Frenchtown Rd.
Milford, NJ 08848

Clerk, Township of Allamuchy
292 Alphano Rd.
PO Box A
Allamuchy, NJ 07820

Clerk, Borough of Allenhurst
125 Corlies Avenue
Allenhurst, NJ 07711

Clerk, Borough of Alpha
1001 E. Boulevard
Alpha, NJ 08865

Clerk, Borough of Andover
137 Main Street
Andover, NJ 07821

Clerk, Andover Township
134 Newton-Sparta Road
Newton, NJ 07860-2746

Clerk, City of Asbury Park
One Municipal Plaza
Asbury Park, NJ 07712

Clerk, Borough of Atlantic Highlands
Municipal Building
100 First Avenue
Atlantic Highlands, NJ 07716

Clerk, Borough of Avon By The Sea
Municipal Building
301 Main Street
Avon By The Sea, NJ 07717

Clerk, Township of Barnegat
900 W. Bay Street
Barnegat, NJ 08805-1298

Clerk, Borough of Bay Head
81 Bridge Avenue
PO Box 248
Bay Head, NJ 08742

Clerk, Borough of Beachwood
1600 Pinewald Rd.
Beachwood, NJ 08722

Clerk, Bedminster Township
One Miller Lane
Bedminster, NJ 07921

Clerk, Borough of Belmar
601 Main Street
PO Box A
Belmar, NJ 07719-0070

Clerk, Town of Belvidere
691 Water Street
Belvidere, NJ 07823

Clerk, Township of Berkeley
Town Hall, PO Box B
627 Pinewald – Kenswick Rd.
PO Box B
Bayville, NJ 08721-0287

Clerk, Township of Berkeley Heights
29 Park Avenue
Berkeley Heights, NJ 07922-1499

Clerk, Bernards Township
Collyer Lane
Basking Ridge, NJ 07920-1441

Clerk, Borough of Bernardsville
Borough Hill
166 Mine Brook Road
PO Box 158
Bernardsville, NJ 07924-0158

Clerk, Township of Bethlehem
405 Mine Road
Asbury, NJ 08802-1107

Clerk, Township of Blairstown
106 Route 94
Blairstown, NJ 07825

Clerk, Borough of Bloomingdale
Municipal Building
101 Hamburg Turnpike
Bloomingdale, NJ 07403

Clerk, Borough of Bloomsbury
91 Brunswick Avenue
Bloomsbury, NJ 08804-0098

Clerk, Town of Boonton
100 Washington Street
Boonton, NJ 07005

Clerk, Township of Boonton
155 Powerville Road
Boonton, NJ 07005-8729

Clerk, Borough of Bradley Beach
701 Main Street
Bradley Beach, NJ 07720

Clerk, Township of Branchburg
1077 US Highway 202 N.
Somerville, NJ 08876-3936

Clerk, Borough of Branchville
5 Main Street, PO Box 840
Broad Street
Branchville, NJ 07826

Clerk, Borough of Brielle
601 Union Lane
PO Box 445
Brielle, NJ 08730-0445

Clerk, Brick Township
401 Chambersbridge Road
Brick Town, NJ 08723

Clerk, Township of Bridgewater
700 Garrestson Road
PO Box 6300
Bridgewater, NJ 08807

Clerk, Borough of Butler
1 Ace Road
Butler, NJ 07405

Clerk, Township of Byram
10 Mansfield Drive
Stanhope, NJ 07874

Clerk, Borough of Califon
39 Academy Street
PO Box 368
Califon, NJ 07830-0368

Clerk, Borough of Chatham
Municipal Building
54 Fairmount Avenue
Chatham, NJ 07928-2393

Clerk, Township of Chatham
58 Meyersville Road
Chatham, NJ 07928
Chatham, NJ 07928

Clerk, Borough of Chester
Municipal Building
PO Box 487
300 Main Street
Chester, NJ 07930

Clerk, Township of Chester
Municipal Building
1 Parker Road
Chester, NJ 07930

Clerk, Township of Chesterfield
Municipal Building
300 Bordentown-Chesterfield Road
Trenton, NJ 08515

Clerk, Town of Clinton
43 Leigh Street
PO Box 5194
Clinton, NJ 08809-5194

Clerk, Township of Clinton
1370 Rte. 31 North
Annandale, NJ 08801

Clerk, Township of Colts Neck
Town Hall
124 Cedar Drive
Colts Neck, NJ 07722-0249

Clerk, Township of Cranbury
23A North Main Street
Cranbury, NJ 08512-3287

Clerk, Borough of Deal
Municipal Building
Durant Square
Deal, NJ 07723-0056

Clerk, Township of Denville
Municipal Building
1 St. Mary's Place
Denville, NJ 07834

Clerk, Township of Delaware
Township Hall
PO Box 500
Sergeantsville, NJ 08557

Clerk, Town of Dover
Town Hall
37 North Sussex Street
Dover, NJ 07801

Clerk, Township of Toms River
33 Washington Street
PO Box 728
Toms River, NJ 08754-0728

Clerk, Township of East Amwell
1070 Rte. 202
Ringoos, NJ 08551-1051

Clerk, Township of East Brunswick
1 Jean Walling Civic Center
PO Box 1081
East Brunswick, NJ 08816-1081

Clerk, Township of East Hanover
411 Ridgedale Avenue
East Hanover, NJ 07936

Clerk, Township of East Windsor
Municipal Building
16 Lanning Boulevard
East Windsor, NJ 08520-1999

Clerk, Borough of Eatontown
Borough Hall
47 Broad Street
Eatontown, NJ 07724-1698

Clerk, Borough of Englishtown
13 Main Street
Englishtown, NJ 07726

Clerk, Borough of Fair Haven
Municipal Building
748 River Road
Fair Haven, NJ 07704

Clerk, Borough of Far Hills
6 Prospect Street
PO Box 477
Far Hills, NJ 07931-0477

Clerk, Borough of Farmingdale
Municipal Building
11 Asbury Avenue
PO Box 58
Farmingdale, NJ 07727

Clerk, Borough of Flemington
38 Park Avenue
Flemington, NJ 08822-1398

Clerk, Borough of Florham Park
Borough Hall
111 Ridgedale Avenue
Florham Park, NJ 07932

Clerk, Township of Frankford
151 US Highway 206
Augusta, NJ 07822

Clerk, Borough of Franklin
46 Main Street
Franklin, NJ 07416

Clerk, Township of Franklin
475 DeMott Lane
Somerset, NJ 08873

Clerk, Township of Franklin
Municipal Building
2093 Rte. 57
PO Box 547
Broadway, NJ 08808

Clerk, Township of Fredon
443 Rte. 94
Newton, NJ 07860

Clerk, Borough of Freehold
51 West Main Street
Freehold, NJ 07728-2195

Clerk, Township of Freehold
One Municipal Plaza
Freehold, NJ 07728-3099

Clerk, Township of Frelinghuysen
210 Main Street
PO Box 417
Johnsonburg, NJ 07846-0417

Clerk, Borough of Frenchtown
Borough Hall
29 Second Street
Frenchtown, NJ 08825

Clerk, Borough of Glen Gardner
PO Box 307
Glen Gardner, NJ 08826

Clerk, Township of Green
150 Kennedy Road
PO Box 65
Tranquility, NJ 07879

Clerk, Township of Green Brook
111 Greenbrook Road
Greenbrook, NJ 08812-2501

Clerk, Township of Greenwich
321 Greenwich Street
Stewartsville, NJ 08886

Clerk, Town of Hackettstown
215 Stiger Street
Hackettstown, NJ 07840

Clerk, Borough of Hamburg
Municipal Building
16 Walkill Avenue
Hamburg, NJ 07419

Clerk, Borough of Hampton
PO Box 418
Hampton, NJ 08827

Clerk, Township of Hampton
1 Municipal Complex Road
Newton, NJ 07860

Clerk, Township of Hanover
Municipal Building
1000 Rte. 10
PO Box 250
Whippany, NJ 07981-0250

Clerk, Township of Harding
Blue Mill & Sand Spring Roads
PO Box 666
New Vernon, NJ 07976

Clerk, Township of Hardwick
40 Spring Valley Road
Blairstown, NJ 07825

Clerk, Township of Hardyston
Municipal Building, Suite A
149 Wheatsworth Rd.
Hamburg, NJ 07419

Clerk, Township of Harmony
3003 Belvidere Road
Phillipsburg, NJ 08865

Clerk, Township of Hazlet
319 Middle Road
Hazlet, NJ 07730-0371

Clerk, Borough of Helmetta
Borough Hall
60 Main Street
PO Box 378
Helmetta, NJ 08828

Clerk, Borough of High Bridge
71 Main Street
High Bridge, NJ 08829-1003

Clerk, Borough of Highlands
171 Bay Avenue
Highlands, NBJ 07732-1699

Clerk, Borough of Hightstown
148 North Main Street
Hightstown, NJ 08520-3291

Clerk, Township of Hillsborough
379 S. Branch Road
Hillsborough, NJ 08844

Clerk, Township of Holland
61 Church Road
Milford, NJ 08848

Clerk, Township of Holmdel
4 Crawford's Corner Road
PO Box 410
Holmdel, NJ 07733-0410

Clerk, Borough of Hopatcong
Municipal Building
111 River Styx Road
Hopatcong, NJ 07843-1599

Clerk, Township of Hope
PO Box 284
Hope, NJ 07844

Clerk, Township of Hopewell
Municipal Building
201 Washington Crossing Pennington
Road
Titusville, NJ 08560-1410

Clerk, Township of Howell
251 Preventorium Road
PO Box 580
Howell, NJ 07731-0580

Clerk, Township of Independence
Municipal Building
327 Rte. 46, PO Box 164
Great Meadows, NJ 07838

Clerk, Borough of Interlaken
Borough Hall
100 Gasmere Avenue
Interlaken, NJ 07712

Clerk, Borough of Island Heights
Municipal Complex
East End & Van Sant Ave.
Island Heights, NJ 08732

Clerk, Township of Jackson
Municipal Building
95 West Veterans Highway
Jackson, NJ 08527

Clerk, Borough of Jamesburg
131 Perrineville Road
Jamesburg, NJ 08831

Clerk, Township of Jefferson
Municipal Building
1033 Weldon Road
Lake Hopatcong, NJ 07849

Clerk, Borough of Keansburg
Municipal Building
29 Church Street
Keansburg, NJ 07734

Clerk, Borough of Keyport
70 West Front Street
Keyport, NJ 07735-0070

Clerk, Township of Kingwood
2 Oak Grove Road
PO Box 199
Baptistown, NJ 08803-0199

Clerk, Borough of Kinnelon
Municipal Building
130 Kinnelon Road
Kinnelon, NJ 07405

Clerk, Township of Knowlton
Municipal Building
628 Route 94
Columbia, NJ 07832

Clerk, Township of Lacey
Municipal Building
818 W. Lacey Road
Forked River, NJ 08731

Clerk, Township of Lafayette
33 Morris Farm Road
Lafayette, NJ 07848

Clerk, Borough of Lakehurst
5 Union Avenue
Lakehurst, NJ 08733-3097

Clerk, Township of Lakewood
Municipal Building
231 Third Street
Lakewood, NJ 08701-3220

Clerk, City of Lambertville
18 York Street
Lambertville, NJ 08530

Clerk, Borough of Lavallette
1306 Grand Central Ave.
Lavallette, NJ 08735

Clerk, Borough of Lebanon
6 High Street
Lebanon, NJ 08833

Clerk, Township of Lebanon
530 W. Hill Road
Glen Gardner, NJ 08826-9714

Clerk, Township of Liberty
349 Mt. Lake Road
Great Meadows, NJ 07838

Clerk, Borough of Lincoln Park
Municipal Building
34 Chapel Hill Road
Lincoln Park, NJ 07035-1998

Clerk, Borough of Little Silver
Borough Hall
480 Prospect Avenue
Little Silver, NJ 07739

Clerk, Township of Livingston
357 S. Livingston Avenue
Livingston, NJ 07039-3994

Clerk, Village of Loch Arbour
550 Main Street
Loch Arbour, NJ 07711

Clerk, City of Long Branch
City Hall
344 Broadway
Long Branch, NJ 07740

Clerk, Township of Lopatcong
Municipal Building
232 South Third Street
Phillipsburg, NJ 08865-1898

Clerk, Borough of Madison
Hartley Dodge Memorial Building
50 Kings Road
Madison, NJ 07940-2592

Clerk, Township of Manalapan
120 Route 522 & Taylor-Mills Road
Manalapan Township, NJ 07726

Clerk, Borough of Manasquan
201 E. Main Street
PO Box 199
Manasquan, NJ 08736

Clerk, Township of Manchester
1 Colonial Drive
Lakehurst, NJ 08733

Clerk, Township of Mansfield
24548 E. Main Street
PO Box 249
Columbus, NJ 08022-0249

Clerk, Borough of Mantoloking
Borough Hall, PO Box 247
202 Downer Avenue
Mantoloking, NJ 08738-0247

Clerk, Township of Maplewood
Municipal Building
574 Valley Street
Maplewood, NJ 07940-0690

Clerk, Township of Marlboro
Municipal Complex
1979 Township Drive
Marlboro, NJ 07746

Clerk, Borough of Matawan
201 Broad Street
Matawan, NJ 07747

Clerk, Borough of Mendham
2 W. Main Street
Mendham, NJ 07945

Clerk, Township of Middletown
Municipal Building
1 Kings Highway
Middletown, NJ 07748-2594

Clerk, Borough of Milford
30 Water Street
PO Box 507
Milford, NJ 08848-0507

Clerk, Township of Millburn
Town Hall
375 Millburn Avenue
Millburn, NJ 07041-1379

Clerk, Township of Millstone
Municipal Building
215 Millstone Road
PO Box 240
Perrineville, NJ 08535-0240

Clerk, Township of Mine Hill
Municipal Building
10 Baker Street
Mine Hill, NJ 07803

Clerk, Borough of Monmouth Beach
22 Beach Road
Monmouth Beach, NJ 07750

Clerk, Monroe Township
Municipal Complex
1 Municipal Plaza
Jamesburg, NJ 08831-1900

Clerk, Township of Montague
277 Clove Road
Montague, NJ 07827

Clerk, Borough of Netcong
Municipal Building
23 Maple Avenue
Netcong, NJ 07857-1121

Clerk, Township of New Hanover
2 Hockamick Rd.
Cookstown, NJ 08511

Clerk, Borough of New Providence
360 Elkwood Avenue
New Providence, NJ 07974-1844

Clerk, Town of Newton
39 Trinity Street
Newton, NJ 07860

Clerk, Township of North Hanover
Municipal Building
41 Schoolhouse Road
Jacobstown, NJ 08562

Clerk, Township of Ocean
Township Hall
399 Monmouth Road
Oakhurst, NJ 07755-1589

Clerk, Township of Ocean
50 Railroad Avenue
Waretown, NJ 08758

Clerk, Borough of Ocean Gate
151 E. Longport Avenue, CN-100
Ocean Gate, NJ 08740

Clerk, Borough of Oceanport
222 Monmouth Blvd.
PO Box 370
Oceanport, NJ 07757

Clerk, Borough of Ogdensburg
14 Highland Avenue
Ogdensburg, NJ 07439

Clerk, Township of Montville
Municipal Building
195 Changebridge Road
Montville, NJ 07045-9498

Clerk, Township of Morris
50 Woodland Avenue
PO Box 7603
Convent Station, NJ 07961-7603

Clerk, Borough of Morris Plains
531 Speedwell Avenue
Morris Plains, NJ 07950

Clerk, Town of Morristown
200 South Street, CN-914
Morristown, NJ 07963-0914

Clerk, Borough of Mt. Arlington
419 Howard Blvd.
Mt. Arlington, NJ 07856

Clerk, Township of Mount Olive
Municipal Building
204 Flanders-Drakestown Road
PO Box 450
Budd Lake, NJ 07828

Clerk, Borough of Mountain Lakes
400 Boulevard
Mountain Lakes, NJ 07046

Clerk, Borough of Mountainside
Municipal Building
1385 Route 22
Mountainside, NJ 07092

Clerk, Township of Neptune
25 Neptune Boulevard
Neptune, NJ 07753

Clerk, Borough of Neptune City
106 W. Sylvania Avenue
Neptune, NJ 07754-2098

Clerk, Township of Old Bridge
One Old Bridge Plaza
Old Bridge, NJ 08857

Clerk, Township of Oxford
Municipal Building
11 Green Street, PO Box 119
Oxford, NJ 07863

Clerk, Township of Pahaquarry
40 Spring Valley Road
Blairstown, NJ 07825

Clerk, Township of Parsippany-Troy Hills
1001 Parsippany Boulevard
Parsippany, NJ 07054

Clerk, Township of Passaic
330 Passaic Street
Passaic, NJ 07055

Clerk, Boroughs of Peapack & Gladstone
1 School Street, PO Box 218
Peapack, NJ 07977

Clerk, Borough of Pemberton
Municipal Building
50 Egbert Street
Pemberton, NJ 08068-0261

Clerk, Township of Pemberton
500 Pemberton-Browns Mills Road
Pemberton, NJ 08068-1539

Clerk, Township of Pequannock
530 Newark-Pompton Turnpike
Pompton Plains, NJ 07444

Clerk, Town of Phillipsburg
Municipal Building
675 Corliss Avenue
Phillipsburg, NJ 08865

Clerk, Borough of Pine Beach
599 Pennsylvania Avenue
PO Box 425
Pine Beach, NJ 08741-0425

Clerk, Township of Plumsted
121 Evergreen Road
New Egypt, NJ 08533

Clerk, Township of Pohatcong
50 Municipal Drive
Phillipsburg, NJ 08865

Clerk, Borough of Point Pleasant
2233 Bridge Avenue
PO Box 25
Point Pleasant, NJ 08742

Clerk, Borough of Pt. Pleasant Beach
416 New Jersey Avenue
Point Pleasant Beach, NJ 08742

Clerk, Borough of Pompton Lakes
Municipal Building
25 Lennox Avenue
Pompton Lakes, NJ 07442

Clerk, Township of Raritan
One Municipal Drive
Flemington, NJ 08822-3446

Clerk, Township of Randolph
Municipal Building
502 Millbrook Avenue
Randolph, NJ 07869

Clerk, Borough of Ringwood
Borough Hall
60 Margaret King Avenue
Ringwood, NJ 07456

Clerk, Borough of Riverdale
91 Newark Pompton Turnpike
PO Box 6
Riverdale, NJ 07457

Clerk, Township of Readington
Municipal Building
509 Rte. 523
Whitehouse Station, NJ 08889

Clerk, Borough of Red Bank
90 Monmouth Street
Red Bank, NJ 07701

Clerk, Borough of Rockaway
Municipal Building
1 East Main Street
Rockaway, NJ 07866

Clerk, Township of Rockaway
65 Mt. Hope Road
Rockaway, NJ 07866-1698

Clerk, Borough of Roosevelt
Borough Hall
33 N. Richdale Avenue
PO Box 128
Roosevelt, NJ 08555-0128

Clerk, Township of Roxbury
1715 Rte. 46
Ledgewood, NJ 07852

Clerk, Borough of Rumson
Memorial Borough Hall
80 E. River Rd.
Rumson, NJ 07760

Clerk, Sandyston Township
133 Route 645
Branchville, NJ 07826

Clerk, Borough of Sayreville
167 Main Street
Sayreville, NJ 08872

Clerk, Borough of Sea Bright
1167 Ocean Avenue
Sea Bright, NJ 07760

Clerk, Borough of Sea Girt
321 Baltimore Blvd.
PO Box 296
Sea Girt, NJ 08750

Clerk, Seaside Heights Borough
901 Boulevard
Seaside Heights, NJ 08751

Clerk, Borough of Seaside Park
1701 N. Ocean Avenue
PO Box B
Seaside Park, NJ 08752

Clerk, Borough of Shrewsbury
419 Sycamore Avenue
PO Box 7420
Shrewsbury, NJ 07702

Clerk, Township of Shrewsbury
1979 Crawford Street
Eatontown, NJ 07724

Clerk, City of South Amboy
City Hall, 140 N. Broadway
South Amboy, NJ 08879-1647

Clerk, Township of Southampton
Town Hall
5 Retreat Road
Vincetown, NJ 08088

Clerk, Borough of South Belmar
1730 Main Street
PO Box 569
South Belmar, NJ 07719-0569

Clerk, Borough of South Toms River
Borough Hall
144 Hill Street
South Toms River, NJ 08757

Clerk, Township of Mendham
Township Hall
W. Main & Cherry Ln.
PO Box 520
Brookside, NJ 07926

Clerk, Township of South Brunswick
Municipal Complex
540 Ridge Road
PO Box 190
Monmouth Junction, NJ 08852-0190

Clerk, Borough of Spring Lake
Fifth & Warren Avenues
Spring Lake, NJ 07762

Clerk, Township of Sparta
65 Main Street
Sparta, NJ 07871

Clerk, Borough of Spotswood
77 Summerhill Road
Spotswood, NJ 08884

Clerk, Township of Springfield
Municipal Building
100 Mountain Avenue
Springfield, NJ 07081-1702

Clerk, Borough of Spring Lake Heights
555 Brighton Avenue
Spring Lake Heights, NJ 07762

Clerk, Township of Springfield
Municipal Building
2159 Jacksonville Road
PO Box 119
Jobstown, NJ 08041

Clerk, Borough of Stockton
Municipal Building
2 Main Street, PO Box M
Stockton, NJ 08559

Clerk, Borough of Stanhope
77 Main Street
Stanhope, NJ 07874

Clerk, Township of Stillwater
964 Stillwater Road
Newton, NJ 07860

Clerk, Township of Tewksbury
169 Old Turnpike Road
Califon, NJ 07830

Clerk, City of Summit
512 Springfield Avenue
Summit, NJ 07901-2667

Clerk, Borough of Sussex
2 Main Street
Sussex, NJ 07461-2397

Clerk, Borough of Union Beach
Municipal Building
650 Poole Avenue
Union Beach, NJ 07735

Clerk, Borough of Tinton Falls
Municipal Building
556 Tinton Avenue
Tinton Falls, NJ 07724-3298

Clerk, Township of Union
140 Perryville Road
Hampton, NJ 08827

Clerk, Borough of Victory Gardens
Municipal Building
337 S. Salem Street
Dover, NJ 07801

Clerk, Township of Upper Freehold
Municipal Building
314 County Rte. 539
PO Box 89
Cream Ridge, NJ 08514

Clerk, Township of Vernon
Municipal Building
21 Church Street
PO Box 340
Vernon, NJ 07462

Clerk, Borough of Wanaque
579 Ringwood Avenue
Wanaque, NJ 07465

Clerk, Township of Wall
2700 Allaire Road
PO Box 1168
Wall, NJ 07719-1168

Clerk, Township of Walpack
PO Box 94
Walpack, NJ 07881

Clerk, Borough of Washington
100 Belvidere Avenue
Washington, NJ 07882-1426

Clerk, Township of Wantage
Municipal Building
888 Rte. 23
Sussex, NJ 07461

Clerk, Township of Warren
Municipal Building
46 Mountain Blvd.
Warren, NJ 07059-5605

Clerk, Robbinsville Township
Municipal Building
1117 Route 130
Robbinsville, NJ 08691-1103

Clerk, Township of Washington
211 Rt. 31 North
Washington, NJ 07882

Clerk, Township of Washington
43 Schooley's Mountain Road
Long Valley, NJ 07853

Clerk, Township of West Amwell
150 Rocktown-Lambertville Rd.
Lambertville, NJ 08530-3203

Clerk, Borough of Watchung
Municipal Building
15 Mountain Blvd.
Watchung, NJ 07069-6399

Clerk, Township of Wayne
475 Valley Road
Wayne, NJ 07470

Clerk, Township of West Windsor
Municipal Building
271 Clarkville Rd., PO Box 38
Princeton Junction, NJ 08550

Clerk, Borough of West Long Branch
965 Broadway
West Long Branch, NJ 07764

Clerk, Township of West Milford
1480 Union Valley Road
West Milford, NJ 07840-1303

Clerk, Township of Woodland
Municipal Building
3rd & Main Streets
PO Box 388
Chatsworth, NJ 08019

Clerk, Borough of Wharton
Municipal Building
10 Robert Street
Wharton, NJ 07885

Clerk, Township of White
555 County Road 519
Belvidere, NJ 07823

Clerk, Borough of Wrightstown
Borough Hall
21 Saylor's Pond Road
Wrightstown, NJ 08562

Clerk, Lake Como Borough
1740 Main Street
PO Box 569
Lake Como, NJ 07719-0569

List of County Freeholders

**Burlington County Bd of Freeholders
County Office Bldg.
49 Rancocas Rd.
PO Box 6000
Mt. Holly, NJ 08060**

**Essex County Executive
Hall of Records
465 Dr. Martin Luther King, Jr. Blvd.
Newark, NJ 07102**

**Hunterdon County Bd of Freeholders
County Administration Bldg.
71 Main St.
Flemington, NJ 08822**

**Mercer County Bd of Freeholders
McDade Administration
640 S. Broad St.
PO Box 8068
Trenton, NJ 08650-0068**

**Middlesex County Bd of Freeholders
Administration Bldg.
JFK Square
PO Box 871
New Brunswick, NJ 08903**

**Monmouth County Bd of Freeholders
Hall of Records
One E. Main Street
Freehold, NJ 07728**

**Morris County Bd of Freeholders
Administration & Records Bldg.
Court St.
PO Box 900
Morristown, NJ 07963-0900**

**Ocean County Bd of Freeholders
Administration Bldg.
101 Hooper Ave.
PO Box 2191
Toms River, NJ 08754**

**Passaic County Bd of Freeholders
Administration Bldg.
401 Grand St., 2nd Flr., #223
Paterson, NJ 07505**

**Somerset County Bd of Freeholders
20 Grove St.
PO Box 3000
Somerville, NJ 08876**

**Sussex County Bd of Freeholders
Administrative Center
One Spring St.
Newton, NJ 07860**

**Union County Bd of Freeholders
Administration Bldg.
6th Floor
Elizabeth, NJ 07207**

**Warren County Bd of Freeholders
Dumont Administration Building
165 Rte. 519 S.
Belvidere, NJ 07823**

List of County Executive Offices & Administrators

**Burlington County Administrator
Municipal Bldg.
851 Old York Rd.
PO Box 340
Burlington, NJ 08016-0340**

**Burlington County Administrator
City Hall
525 High Street
Burlington, NJ 08016**

**Essex County Executive
Hall of Records
465 Dr. Martin Luther King, Jr. Blvd.
Newark, NJ 07102**

**Hunterdon County Administrator
County Administration Bldg.
71 Main St.
Flemington, NJ 08822**

**Mercer County Executive
McDade Administration
640 S. Broad St.
PO Box 8068
Trenton, NJ 08650-0068**

**Middlesex County Administrator
Administration Bldg.
JFK Square
PO Box 871
New Brunswick, NJ 08903**

**Monmouth County Administrator
Hall of Records
One E. Main Street
Freehold, NJ 07728**

**Morris County Administrator
Administration & Records Bldg.
Court St.
PO Box 900
Morristown, NJ 07963-0900**

**Ocean County Administrator
Administration Bldg.
101 Hooper Ave.
PO Box 2191
Toms River, NJ 08754**

**Passaic County Administrator
Administration Bldg.
401 Grand St.
317 Pennsylvania Avenue
Paterson, NJ 07505**

**Somerset County Administrator
20 Grove St.
PO Box 3000
Somerville, NJ 08876**

**Sussex County Administrator
Administrative Center
One Spring St.
Newton, NJ 07860**

**Union County Administrator
Administration Bldg.
6th Floor
Elizabeth, NJ 07207**

**Warren County Administrator
Dumont Administration Building
165 Rte. 519 S.
Belvidere, NJ 07823**