

Gregory Eisenstark  
732.448.2537  
geisenstark@windelsmarx.com

120 Albany Street Plaza | New Brunswick, NJ 08901  
T. 732.846.7600 | F. 732.846.8877

September 30, 2016

**VIA HAND DELIVERY**

Irene K. Asbury, Secretary  
Board of Public Utilities  
44 South Clinton Avenue, 3<sup>rd</sup> Floor, Ste. 314  
P.O. Box 350  
Trenton, NJ 08625-0350

Re: In the Matter of the Verified Petition of **Jersey Central Power & Light Company** For the Review and Approval of Costs Incurred For Environmental Remediation of Manufactured Gas Plant Sites Pursuant to the Remediation Adjustment Clause of Its Filed Tariff  
**("2015 RAC Filing")**  
BPU Docket No. \_\_\_\_\_

Dear Secretary Asbury:

On behalf of the Petitioner, Jersey Central Power & Light Company ("JCP&L" or the "Company"), enclosed herewith for filing with the Board of Public Utilities ("Board") are the original and 10 copies of JCP&L's Verified Petition and supporting Attachments in its above-captioned "2015 RAC Filing", relating to the Company's Remediation Adjustment Clause ("RAC"), which is a component of the Societal Benefits Charge ("SBC") of JCP&L's filed Tariff. Consistent with the practice established in connection with the 2005 Annual RAC Filing, also enclosed is one paper set of the voluminous Minimum Filing Requirements ("MFRs") required by the 2004 RAC Filing Stipulation dated as of November 15, 2005, as modified by the 2006-2008 RAC Filing Stipulation dated February 8, 2011. (Electronic sets of the MFRs on CD are also being delivered to DAG Alex Moreau, Robert Schultheis of Board Staff, and Henry M. Ogden of Rate Counsel.) Please note that MFR-7, MFR-10 and MFR-16, which contain confidential information, have been omitted from this filing, pending execution of an appropriate confidentiality agreement.

As noted in the Verified Petition (at ¶3), the purpose of this filing is to provide the Board, its Staff and the Division of Rate Counsel ("Rate Counsel") with the opportunity to conduct a review of all actual costs and expenditures incurred by JCP&L relating to the environmental remediation of its former manufactured gas plant ("MGP") sites for the period from January 1, 2015 through December 31, 2015.

Irene K. Asbury, Secretary  
September 30, 2016  
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As noted in ¶25 of the Verified Petition, the Company proposes to defer costs related to Natural Resource Damage (“NRD”) issues and incentive compensation costs for 2015, but not to recover such NRD-related and incentive compensation costs until there is a final resolution of the issue concerning the appropriateness of recovery thereof.

As noted in ¶¶ 25-26 of the Verified Petition, the total incremental expenses incurred in connection with JCP&L’s MGP remediation program in the 2015 period are \$6,573,907. Carrying costs accrued during the 2015 period are \$851,961, leaving a net balance of unrecovered 2015 MGP costs at December 31, 2015 of \$7,425,868. After subtracting the deferred NRD-related and incentive compensation costs, the total recoverable MGP remediation expense for the 2015 period is \$7,314,004. Therefore, the calculated increase to JCP&L’s Rider RAC charge is \$0.000080/kWh (before SUT), which would recover an additional \$1.617 million annually. See Attachment A-1, lines 27-36. The Company is proposing that the new rate become effective on January 1, 2017.

I hereby confirm that three copies each of this letter and of the enclosed Verified Petition and supporting Attachments are this day being duly served by hand delivery or overnight express delivery upon the Director, Division of Rate Counsel, and upon the Department of Law & Public Safety, Division of Law, as set forth in ¶30 of the Verified Petition. Copies of all such documents are also being transmitted by hand delivery, overnight express delivery or regular United States mail to the balance of the persons named in the attached Service List for this proceeding.

Kindly stamp the enclosed additional copy of this filing letter with the date and time of receipt by your office, and with the docket number assigned, and return same to the undersigned in the self-addressed postage prepaid return envelope provided.

Your anticipated courtesies and cooperation are deeply appreciated.

Very truly yours,



Gregory Eisenstark

Enclosures

cc: Service List  
(w/enclosures - by Hand Delivery, UPS or regular mail)

**SERVICE LIST**  
**JERSEY CENTRAL POWER & LIGHT COMPANY**  
**2015 RAC Filing**  
**BPU Docket No. ER \_\_\_\_\_**

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**BPU STAFF**

Irene Kim Asbury, Secretary  
Board of Public Utilities  
44 South Clinton Ave., 9th Floor  
PO Box 350  
Trenton, NJ 08625-0350  
[irene.asbury@bpu.state.nj.us](mailto:irene.asbury@bpu.state.nj.us)

Jerome May  
Director, Division of Energy  
Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
PO Box 350  
Trenton, NJ 08625-0350  
[jerome.May@bpu.state.nj.us](mailto:jerome.May@bpu.state.nj.us)

Henry Rich  
Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
PO Box 350  
Trenton, NJ 08625-0350  
[henry.Rich@bpu.state.nj.us](mailto:henry.Rich@bpu.state.nj.us)

Scott Sumliner  
Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
PO Box 350  
Trenton, NJ 08625-0350  
[scott.Sumliner@bpu.state.nj.us](mailto:scott.Sumliner@bpu.state.nj.us)

Cynthia Covey, Esq.  
Chief Counsel  
Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
PO Box 350  
Trenton, NJ 08625-0350  
[cynthia.covey@bpu.state.nj.us](mailto:cynthia.covey@bpu.state.nj.us)

Bethany Rocque-Romaine  
Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
PO Box 350  
Trenton, NJ 08625-0350  
[bethany.rocque-romaine@bpu.state.nj.us](mailto:bethany.rocque-romaine@bpu.state.nj.us)

Megan Lupo  
Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
PO Box 350  
Trenton, NJ 08625-0350  
[megan.lupo@bpu.state.nj.us](mailto:megan.lupo@bpu.state.nj.us)

**BPU STAFF (continued)**

Beverly Tyndell-Broomfield  
Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
PO Box 350  
Trenton, NJ 08625-0350  
[Beverly.Tyndell@bpu.state.nj.us](mailto:Beverly.Tyndell@bpu.state.nj.us)

Robert Schultheis  
Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
PO Box 350  
Trenton, NJ 08625-0350  
[Robert.Schultheis@bpu.state.nj.us](mailto:Robert.Schultheis@bpu.state.nj.us)

**RATE COUNSEL**

Stefanie A. Brand, Esq., Director  
Division of Rate Counsel  
140 East Front Street, 4th Floor  
Trenton, N.J. 08625  
[sbrand@rpa.state.nj.us](mailto:sbrand@rpa.state.nj.us)

Henry Ogden, Esq.  
Division of Rate Counsel  
140 East Front Street, 4th Floor  
Trenton, N.J. 08625  
[hogden@rpa.state.nj.us](mailto:hogden@rpa.state.nj.us)

Felicia Thomas-Friel, Esq.  
Division of Rate Counsel  
140 East Front Street, 4th Floor  
Trenton, N.J. 08625  
[ftomas@rpa.state.nj.us](mailto:ftomas@rpa.state.nj.us)

Maura Caroselli, Esq.  
Division of Rate Counsel  
140 East Front Street, 4th Floor  
Trenton, N.J. 08625  
[mcaroselli@rpa.state.nj.us](mailto:mcaroselli@rpa.state.nj.us)

Brian O. Lipman, Litigation Mgr.  
Division of Rate Counsel  
140 East Front Street, 4th Floor  
Trenton, N.J. 08625  
[blipman@rpa.state.nj.us](mailto:blipman@rpa.state.nj.us)

Shelly Massey  
Division of Rate Counsel  
140 East Front Street, 4th Floor  
Trenton, N.J. 08625  
[smassey@rpa.state.nj.us](mailto:smassey@rpa.state.nj.us)

**DAG**

Caroline Vachier, Chief, DAG  
Division of Law  
124 Halsey Street  
P.O. Box 45029  
Newark, NJ 07101  
[caroline.Vachier@dol.lps.state.nj.us](mailto:caroline.Vachier@dol.lps.state.nj.us)

Geoffrey Gersten, DAG  
Department of Law & Public Safety  
Division of Law  
124 Halsey Street, 5<sup>th</sup> Floor  
PO Box 45029  
Newark, NJ 07101  
[Geoffrey.Gersten@dol.lps.state.nj.us](mailto:Geoffrey.Gersten@dol.lps.state.nj.us)

Carolyn McIntosh, DAG  
Division of Law  
Dept. of Law & Public Safety  
124 Halsey Street, 5<sup>th</sup> Floor  
PO Box 45029  
Newark, New Jersey 07101  
[carolyn.McIntosh@dol.lps.state.nj.us](mailto:carolyn.McIntosh@dol.lps.state.nj.us)

Alex Moreau, DAG  
Division of Law  
Dept. of Law & Public Safety  
124 Halsey Street, 5<sup>th</sup> Floor  
PO Box 45029  
Newark, New Jersey 07101  
[alex.Moreau@dol.lps.state.nj.us](mailto:alex.Moreau@dol.lps.state.nj.us)

**JCP&L**

Mark A. Mader  
Rates & Regulatory Affairs - NJ  
Jersey Central Power & Light Co.  
300 Madison Ave, PO Box 1911  
Morristown, NJ 07962-1911  
[mamader@alleghenypower.com](mailto:mamader@alleghenypower.com)

Sally J. Cheong  
Jersey Central Power & Light Company  
300 Madison Avenue, PO Box 1911  
Morristown, NJ 07962-1911  
[scheong@firstenergycorp.com](mailto:scheong@firstenergycorp.com)

Carol Pittavino  
Jersey Central Power & Light Company  
800 Cabin Hill Drive,  
Greensburg PA 15601  
[cpittavino@firstenergycorp.com](mailto:cpittavino@firstenergycorp.com)

**SERVICE LIST**  
**JERSEY CENTRAL POWER & LIGHT COMPANY**  
**2015 RAC Filing**  
**BPU Docket No. ER \_\_\_\_\_**

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**JCP&L (continued)**

Frank Lawson  
Jersey Central Power & Light Company  
300 Madison Ave, PO Box 1911  
Morristown, NJ 07962-1911  
[flawson@firstenergycorp.com](mailto:flawson@firstenergycorp.com)

Lauren M Lepkoski, Esq.  
FirstEnergy Corp.  
2800 Pottsville Pike  
Reading, Pa 19612  
[llepkoski@firstenergycorp.com](mailto:llepkoski@firstenergycorp.com)

Gregory Eisenstark  
Windels Marx Lane & Mittendorf, LLP  
120 Albany Street Plaza,  
New Brunswick, NJ 08901  
[geisenstark@windelsmarx.com](mailto:geisenstark@windelsmarx.com)

Michael J. Connolly  
Windels Marx Lane & Mittendorf, LLP  
One Giralda Farms,  
Madison, NJ 07940  
[mconnolly@windelsmarx.com](mailto:mconnolly@windelsmarx.com)

James E. O'Toole  
Jersey Central Power & Light Company  
300 Madison Ave, PO Box 1911  
Morristown, NJ 07962-1911  
[jotoole@firstenergycorp.com](mailto:jotoole@firstenergycorp.com)

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

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In the Matter of the Verified Petition of <b>Jersey</b>	:	
<b>Central Power &amp; Light Company</b> for the	:	BPU Docket No.
Review and Approval of Costs Incurred for	:	
Environmental Remediation of Manufactured	:	
Gas Plant Sites Pursuant to the Remediation	:	<b>VERIFIED PETITION</b>
Adjustment Clause of Its Filed Tariff	:	
<b>(“2015 RAC Filing”)</b>	:	

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**TO THE HONORABLE BOARD OF PUBLIC UTILITIES:**

Petitioner, Jersey Central Power & Light Company (the “Petitioner”, the “Company” or “JCP&L”), an electric public utility company of the State of New Jersey subject to the regulatory jurisdiction of the Board of Public Utilities (the “Board”), and maintaining offices at 300 Madison Avenue, Morristown, New Jersey 07962-1911, in support of its above-captioned Verified Petition, respectfully shows:

1. JCP&L is a New Jersey electric public utility primarily engaged in the purchase, transmission, distribution and sale of electric energy and related utility services to more than 1,000,000 residential, commercial and industrial customers located within 13 counties and 236 municipalities of the State of New Jersey.

2. Copies of all correspondence and other communications relating to this proceeding should be addressed to:

**Gregory Eisenstark, Esq.  
Windels Marx Lane & Mittendorf, LLP  
120 Albany Street Plaza  
New Brunswick, New Jersey 08901**

**- and -**

**Mark A. Mader  
James O'Toole  
Frank D. Lawson  
Jersey Central Power & Light Company  
300 Madison Avenue  
Morristown, New Jersey 07962-1911**

**- and -**

**Carol Pittavino  
FirstEnergy Service Company  
800 Cabin Hill Drive  
Greensburg, PA 15601**

**- and -**

**Lauren Lepkoski, Esq.  
First Energy Service Company  
Legal Department  
2800 Pottsville Pike  
Reading, PA 19612-6001**

**Purpose of Filing**

3. The purpose of this 2015 RAC Filing is to provide the Board, the Board's Staff ("Staff") and the Division of Rate Counsel ("Rate Counsel"), with the opportunity to conduct a review of all actual costs and expenditures incurred by JCP&L relating to the environmental remediation of its former manufactured gas plant ("MGP") sites for the period from January 1, 2015 through December 31, 2015, pursuant to the Remediation Adjustment Clause ("RAC") of JCP&L's filed Tariff. As explained in detail in this Petition, JCP&L is requesting an increase in its Rider RAC charge to allow the recovery of an additional \$1.617 million on an annual basis.

## **Procedural History**

4. By Order dated July 30, 1997 in Docket No. ER95120634 (the “1997 RAC Order”), the Board adopted in its entirety a Stipulation of Settlement dated June 24, 1997 among JCP&L, Staff and Rate Counsel. The 1997 RAC Order established Rider RAC to JCP&L’s filed tariff, which was intended to allow JCP&L to recover all prudently incurred costs and expenses, including associated transaction and carrying costs and net of insurance and other third-party recoveries, related to the environmental remediation of various former MGP sites. That Order also approved the scope and reasonableness of all such MGP remediation costs and expenses previously incurred by JCP&L through December 31, 1995.

5. The Board’s Final Decision and Order dated March 7, 2001, in Docket Nos. EO97070458, EO97070459, EO97070460 (the “Restructuring Order”), which concluded JCP&L’s rate unbundling, stranded costs and restructuring filings, established a new Tariff Rider designated as the Societal Benefits Charge (“SBC”). The SBC, as approved by the Board, is designed to include Rider RAC for the recovery of costs related to MGP remediation.

6. On March 13, 2002, JCP&L filed with the Board a Verified Petition, under Docket No. ER02030173 (the “2002 RAC Filing”), in order to provide the Board, its Staff and Rate Counsel with the opportunity to conduct a review of all actual and projected MGP-related costs and expenditures, including related insurance recoveries, incurred by JCP&L for the period from January 1, 1996 through July 31, 2003. Following extensive discovery and both public and evidentiary hearings thereon, the 2002 RAC Filing was resolved by a Stipulation of Settlement of Remediation Adjustment Clause dated June 10, 2003 (the “2002 RAC Filing Stipulation”) by and among JCP&L, Staff and Rate Counsel (collectively, the “Parties”). The 2002 RAC Filing

Stipulation was approved by the Board at its July 25, 2003 Agenda Meeting, as reflected in both the Board's Summary Order dated August 1, 2003 (at 3) and its Final Order dated May 17, 2004 (at 14-15), which were issued in several consolidated dockets including Docket No. ER02030173.

7. Among other things, the 2002 RAC Filing Stipulation, as approved by the Board, resolved all issues relating to JCP&L's MGP costs and related insurance recoveries for the period from January 1, 1996 through December 31, 2002. The 2002 RAC Filing Stipulation determined that JCP&L had a net unrecovered deferred RAC balance of \$678,396 as of December 31, 2002, which was to be carried forward by JCP&L for future recovery without any immediate adjustment to its RAC factor, but subject to the agreed-upon subsequent write-off by JCP&L of \$2.5 million in principal amount from the deferred RAC account balance. The 2002 RAC Filing Stipulation also prospectively modified the interest rate and changed the method and timing of the interest calculation for deferred RAC balances, including the annual compounding of interest thereon.

8. On December 22, 2003, JCP&L filed its 2003 Annual RAC Filing under Docket No. ER03121020, seeking the review and approval of its actual MGP remediation costs and expenditures incurred for the period of January 1 through December 31, 2003. Following extensive discovery and conferences, the 2003 RAC proceeding was resolved by a Stipulation of Settlement of Remediation Adjustment Clause dated September 10, 2004 (the "2003 RAC Filing Stipulation"), by and among JCP&L, Staff and Rate Counsel. In the 2003 RAC Filing Stipulation, the Parties agreed and recommended to the Board that, subject to the application of the previously agreed-upon \$2.5 million write-off, JCP&L's deferred RAC balance at December 31, 2003, of \$5,765,342, be approved by the Board for future recovery through Rider RAC of the Company's Tariff. The Parties also agreed upon certain prospective modifications, namely, to move the



effective date for interest compounding and interest rate resetting to January 1 (instead of August 1) of each year, commencing January 1, 2005. The 2003 RAC Filing Stipulation was approved by the Board's Decision and Order Approving Stipulation, dated October 5, 2004.

9. At its Agenda meeting held on September 13, 2004, under Docket No. EM02060377, the Board approved the proposed transfer of certain MGP-related properties pursuant to a Separation Agreement dated September 22, 2000, by and between JCP&L and New Jersey Natural Gas Company ("NJNG"), in order to achieve certain efficiencies with respect to the remediation of MGP sites for which responsibility had previously been shared by those two companies. As a result of the Separation Agreement, JCP&L no longer shares in the remediation costs for the Long Branch and Toms River MGP sites, but now has full financial responsibility for the continued remediation of the remaining eight sites previously shared with NJNG.

10. On December 28, 2004, JCP&L filed its 2004 Annual RAC Filing under Docket No. ER04121758, seeking the review and approval of its actual MGP remediation costs and expenditures incurred for the period of January 1 through December 31, 2004. Following extensive discovery and conferences, the 2004 Annual RAC proceeding was resolved by a Stipulation of Settlement of 2004 Remediation Adjustment Clause Filing dated as of November 15, 2005 (the "2004 RAC Filing Stipulation"), by and among JCP&L, Staff and Rate Counsel. In paragraph 3(b) of the 2004 RAC Filing Stipulation, the Parties agreed and recommended to the Board that JCP&L's deferred RAC net balance at December 31, 2004, of \$6,257,042, be approved by the Board as eligible for future recovery through Rider RAC and/or through current application of other provisions of Rider SBC of the Company's Tariff. The Parties also agreed in the 2004 RAC Filing Stipulation upon various additional record-keeping requirements and information to be provided in future annual RAC filings and to provide specific responses in such annual filings

to the agreed-upon minimum filing requirements as set forth in Exhibit A thereto. The Parties further agreed to have the Staff's Audit Division perform a RAC audit to review the Company's RAC-related transactions and to verify that the Company has followed all applicable Board-approved RAC procedures and related Board Orders. The 2004 RAC Filing Stipulation was approved by the Board at its March 16, 2006 Agenda Meeting.

11. On March 31, 2006, JCP&L filed its 2005 Annual RAC Filing under Docket No. ER06030258, seeking the review and approval of its actual MGP remediation costs and expenditures incurred for the period of January 1 through December 31, 2005. This filing had been delayed from its anticipated filing in December 2005 pending Board approval of the 2004 RAC Filing Stipulation, which, as noted above, occurred on March 16, 2006. Following extensive discovery and conferences, the 2005 Annual RAC proceeding was resolved by a Stipulation of Settlement of 2005 Remediation Adjustment Clause Filing dated as of April 2, 2009 (the "2005 RAC Filing Stipulation"), by and among JCP&L, Staff and Rate Counsel. In paragraph 3(b) of the 2005 RAC Filing Stipulation, the Parties agreed and recommended to the Board that JCP&L's deferred RAC net balance at December 31, 2005 of \$2,576,903, be approved by the Board as eligible for future recovery through Rider RAC and/or through current application of other provisions of Rider SBC of the Company's Tariff. The 2005 RAC Filing Stipulation also acknowledged that JCP&L had deferred an additional \$62,856 of costs related to Natural Resource Damage ("NRD") issues from 2005. The Parties agreed in the 2005 RAC Filing Stipulation that, while it was appropriate for JCP&L to defer these NRD-related costs, they should not be recovered until there was a final Board determination as to whether NRD-related costs are within the scope of the Board's RAC recovery authorization. The Parties reserved all of their respective rights with respect to the issue of whether it is appropriate for JCP&L to recover these 2005 NRD-related

costs, as well as a total of approximately \$76,000 of NRD-related costs from 2003 and 2004. The 2005 RAC Filing Stipulation was approved by Board Order dated April 27, 2009.

12. On March 9, 2009, JCP&L filed its 2006-2008 RAC Filing under Docket No. ER09030194, seeking the review and approval of its actual MGP remediation costs and expenditures incurred for the period of January 1, 2006 through December 31, 2008, i.e., covering calendar years 2006, 2007 and 2008. Following extensive discovery and conferences, the 2006-2008 RAC Filing was resolved by a Stipulation of Settlement of 2006-2008 Remediation Adjustment Clause Filing dated as of February 8, 2011 (the “2006-2008 RAC Filing Stipulation”), by and among JCP&L, Staff and Rate Counsel. The 2006-2008 RAC Filing Stipulation was approved by a Board Order dated March 9, 2011.

13. On February 19, 2010, JCP&L filed its 2009 SBC/SCC and RAC Filing under Docket No. ER10020130, the RAC portion of which sought the review and approval of its actual MGP remediation costs and expenditures incurred for the period of January 1, 2009 through December 31, 2009 (“2009 RAC Filing”). In the RAC portion of that filing, the Company requested an increase in its Rider RAC charge to recover an additional \$1.8 million annually. Although there was extensive discovery and numerous conferences among JCP&L, Staff and Rate Counsel in connection with the 2009 RAC Filing, the matter remained pending in early March, 2011.

14. On March 15, 2011, the Company filed its 2010 RAC Petition (“2010 RAC Filing”) even though the 2009 RAC Filing remained pending. The 2010 RAC Filing, which was assigned Docket No. ER11030141, sought an increase in JCP&L’s Rider RAC charge to recover an additional \$1.1 million annually. On June 15, 2011, the Board issued an order approving a

Stipulation of Settlement for the 2009 RAC Filing, and the Company implemented the revised rates effective July 1, 2011.

15. On March 12, 2012, the Board issued an order approving a Stipulation of Settlement resolving the Company's 2010 RAC Filing. In that Stipulation of Settlement, the parties agreed that the Company's ending recoverable deferred RAC balance at December 31, 2010 was an under-recovered balance of \$20,379,454, after application of over-recoveries of \$7,847,211 from other components of Rider SBC, subject to the Parties' reservation of their rights to challenge the recovery of expenditures that might be found to have been recorded in error or improperly accounted for in the pending Board Staff audit of RAC expenditures for 2005. In addition to the deferred RAC net balance at December 31, 2010 of \$20,379,454 referred to above, the parties agreed that JCP&L has deferred (i) \$435,073 of costs related to NRD issues from 2005 through 2010, and (ii) \$103,751 of incentive compensation paid to personnel who worked on RAC matters from 2006 through 2010. The Parties agreed that it is appropriate for such NRD-related and incentive compensation costs to be deferred. The Parties also agreed that the Board should make no determination in the 2010 RAC Filing as to the reasonableness, or the recoverability under the Company's RAC filings, of NRD damages or related costs or of incentive compensation amounts, if any. The Parties reserved all of their respective rights with respect to the issue of whether such recovery is appropriate. On April 1, 2012, JCP&L implemented the revised Rider RAC rates.

16. On August 15, 2012, the Company filed its 2011 RAC Petition (“2011 RAC Filing”). The 2011 RAC Filing, which was assigned Docket No. ER12080751, The Verified Petition demonstrated a calculated increase to JCP&L’s Rider RAC charge of 0.062 mills/kWh, which would have recovered an additional \$1.32 million annually. However, rather than implementing a small Rider RAC charge increase, JCP&L proposed to leave the current rate (0.130 mills/kWh not including sales and use tax (“SUT”)) in place.

17. On November 21, 2014, the Board issued an order approving a Stipulation of Settlement resolving the Company’s 2011 RAC Filing. In that Stipulation, the parties agreed that the Company’s ending recoverable deferred RAC balance at December 31, 2011 was an under-recovered balance of \$28,510,182, subject to the Parties’ reservation of their rights to challenge the recovery of expenditures that might be found to have been recorded in error or improperly accounted for in the pending Board Staff audit of RAC expenditures for 2005. The parties also agreed that JCP&L’s Rider RAC would remain \$0.000130 per kWh (not including SUT). In addition to the deferred RAC net balance at December 31, 2011 of \$28,510,182 referred to above, the parties agreed that JCP&L has deferred (i) \$468,477 of costs related to NRD issues from 2005 through 2011, and (ii) \$114,625 of incentive compensation paid to personnel who worked on RAC matters from 2006 through 2011. The Parties agreed that it is appropriate for such NRD-related and incentive compensation costs to be deferred. The Parties also agreed that the Board should make no determination in this proceeding as to the reasonableness, or the recoverability under the Company’s RAC filings, of NRD damages or related costs or of incentive compensation amounts, if any. The Parties reserved all of their respective rights with respect to the issue of whether such recovery is appropriate.

18. On April 30, 2015, JCP&L filed its 2012-2014 RAC Petition with the Board (“2012-2014 RAC Filing”). The 2012-2014 RAC Filing requested a calculated increase to JCP&L’s Rider RAC charge of \$0.000306/kWh (not including SUT), which would recover an additional \$6.457 million annually. The Company proposed that the new rate become effective on October 1, 2015. The matter was transmitted to the Office of Administrative Law and assigned to ALJ Richard McGill.

19. On July 29, 2016, the Board issued an Order approving an Initial Decision-Settlement, which in turn had recommended approval of a Stipulation of Settlement among the parties to the 2012-2014 RAC Filing. In that Stipulation, the Parties agree that the Company’s ending recoverable deferred RAC balance at December 31, 2014 was an under-recovered balance of \$64,428,766, subject to the Parties’ reservation of their rights to challenge the recovery of expenditures that might be found to have been recorded in error or improperly accounted for in the pending Board Staff audit of RAC expenditures for 2005. In addition, the Parties also agreed that JCP&L has deferred (i) \$651,070 of costs related to NRD issues from 2005 through 2014, and (ii) \$143,077 of incentive compensation paid to personnel who worked on RAC matters from 2006 through 2014. The Parties agreed that it is appropriate for such NRD-related and incentive compensation costs to be deferred. The Parties also agreed that the Board should make no determination in this proceeding as to the reasonableness, or the recoverability under the Company’s RAC filings, of NRD damages or related costs or of incentive compensation amounts, if any. The Parties reserved all of their respective rights with respect to the issue of whether such recovery is appropriate. Pursuant to the Board’s July 29, 2016 Order, the Company’s Rider RAC was increased by \$0.000306 per kWh (not including SUT) to \$0.000436 per kWh (not including SUT), effective for service rendered on and after August 8, 2016. As a result of this rate change,

the Company's revenues under its RAC are expected to increase by approximately \$6.457 million annually.

### **2015 RAC Review**

20. During calendar year 2015, JCP&L has continued to perform its MGP remediation activities in compliance with the regulatory requirements established pursuant to the Site Remediation Reform Act (SRRA) and, Administrative Consent Orders ("ACOs") or Memorandums of Agreement ("MOAs") executed with the New Jersey Department of Environmental Protection ("NJDEP") for these sites. All such activities were conducted in accordance with those controlling NJDEP documents and other governing regulatory and environmental rules, regulations and guidance.

21. A summary of some of the remediation activities performed during the 2015 period is presented below:

- a. Remedial investigation activities were performed at the following sites:
  - Asbury Park, Belmar, Boonton, Cape May, Flemington, Lambertville, Newton I, Ocean City, Phillipsburg, Red Bank, and Washington.
- b. Remedial action selection-related activities were performed at the following sites:
  - Asbury Park, Cape May, Dover, Newton I, Newton II, Phillipsburg, Sea Isle City, and Wildwood.
- c. Remedial action work plan and design-related activities were performed at the following sites:
  - Asbury Park, Belmar, Cape May, Dover, Flemington, Lakewood, Newton II, Phillipsburg, Washington, and Wildwood.
- d. Remedial implementation activities were performed at the following sites:

- Asbury Park, Belmar, Dover, Flemington, Lambertville, Ocean City, and Wildwood.

22. In addition to engineering and environmental services provided by remedial consultants and contractors, other activities directly supporting the MGP remediation program included specialized communication and legal services. Henry & Germann Public Affairs, L.L.C. (Henry & Germann) provided services such as: direct communications with affected property owners; conducting site visits; attending meetings with key stakeholders (e.g., municipal officials); preparing written work products such as project updates; coordinating community outreach open house events; and strategic planning assistance. The law firm Schenck, Price, Smith & King (“SPSK”) provided legal services such as: negotiation of access and deed notice agreements; acquisition of impacted properties; assisting with settlement of natural resource damage liabilities alleged by NJDEP; and preparation of property transfers pursuant to the September 22, 2000 Separation Agreement between JCP&L and NJNG. A by-site listing of charges for the services of Henry & Germann and SPSK are included in Attachment D.

23. The Company has continued to apply various budget development and expenditure tracking mechanisms to all of its MGP activities. MGP budgets are developed by the Supervisor of Site Remediation, based on information provided by the assigned project managers. All remediation expenses are processed through the Company’s formal accounting system of record. Unique orders are established for each MGP site and for general program management. Charges are captured by cost element to distinguish the nature of the charges (e.g., outside contractor, professional). Expenditures are reviewed and tracked on an ongoing basis and, if needed, correcting journal entries are made. Attachment B summarizes the actual expenses from January 1, 2015 through December 31, 2015. Attachment C provides a detailed breakdown of expenses by quarter. A listing of expenditures by vendor, and a description of the services



provided, is included in Attachment D. The 2015 budget and the actual expenses through December 31, 2015, together with variances from budget, are presented in Attachment E. A summary of all actual expenses to date for the MGP program and the estimated future expenses are presented in Attachment F.

24. The Company requires monthly submittals from the primary consultants, including progress reports, invoices and a budget and expenditure analysis broken down on a per-task basis. These submittals are reviewed by the JCP&L project managers on a regular basis. The Company requires that invoice submittals include detailed supporting documentation, including (but not limited to) time records, expense records, subcontractor invoices and other relevant and supporting data. The Company has established surcharge rates with the consultants for subcontracted services, and these surcharges are clearly identified in the invoice package. The nature of these projects requires that the Company must be flexible to ensure that contracted services can quickly respond to unforeseeable changes, such as new field conditions. Competitive unit rates are established for repetitive tasks during the bidding process and undergo periodic comparisons with other firms. The invoices identify these unit costs to facilitate comparison to the contract rate structure. Where changes in the work scope are required, the primary consultants are required to promptly bring such matters to the attention of the assigned Company project manager. The consultant then documents the work scope changes and related costs in the monthly progress reports and other written correspondence. Change orders to the contract contain documentation prepared by the Company project manager. The primary consultants and remediation contractors have been pre-qualified via competitive bidding, taking into consideration the relevant technical, cost and commercial factors. Individual projects are also subject to bidding based on consideration of various factors including regulatory deadlines and other emergency

considerations, economies of scale that take into account the institutional knowledge of the incumbent contractor and project-specific demands, and the unique requirements of the work scope required. The Company pursues joint procurement of remediation services with other utilities, as with the sites shared between the Company and Elizabethtown Gas Company. The Company maintains documentation for all expenses, which is available for review by Staff and Rate Counsel.

### **Results of 2015 RAC Review**

25. As discussed in paragraph 19 above, the Board-approved 2012-2014 RAC Filing Stipulation established that JCP&L's ending recoverable deferred RAC balance at December 31, 2014 was an under-recovered balance of \$64,428,766, exclusive of NRD-related and incentive compensation costs (*see* Attachment A-1, line 26). This 2015 RAC Filing includes actual MGP data for the period from January 1, 2015 through December 31, 2015. As set forth in greater detail in certain of the Attachments hereto, the incremental expenses incurred in connection with JCP&L's MGP remediation program during calendar year 2015 are \$6,573,907 (*see* Attachment A-1, line 20). As shown in Attachment A-1 (line 21) and Attachment G, carrying costs accrued in 2015 are \$851,961, leaving a net balance of unrecovered MGP costs including carrying costs at December 31, 2015 of \$7,425,868. *See* Attachment A-1 (line 22). The above-identified incremental expense amounts for 2015 include \$98,616 of costs related to NRD issues and \$13,248 related to incentive compensation. *See* Attachment A-1 (lines 23 and 24). JCP&L proposes to continue to defer NRD-related and incentive compensation costs, but not to recover such NRD-related and incentive compensation costs until there is a final resolution of the issue concerning the appropriateness of recovery thereof.

26. After subtracting the deferred NRD-related and incentive compensation costs, the total recoverable MGP remediation expense for 2015 is \$7,314,004. *See* Attachment A-

1 (line 26). When combined with the under-recovered deferred RAC balance and the remaining amortization of prior RAC expenditures previously approved for recovery, the calculated increase to JCP&L's Rider RAC charge is \$0.000080/kWh (before SUT), which would recover an additional \$1.617 million annually. See Attachment A-1 (lines 27 – 36). The Company is proposing that the new rate become effective on January 1, 2017.

### **Attachments**

27. Attached hereto and made a part of this Verified Petition are the following

Attachments:

- Attachment A-1 Derivation of MGP Remediation Adjustment Charge
- Attachment A-2 Manufactured Gas Plant Remediation Adjustment Deferred Accounting
- Attachment B Summary of MGP Incremental Remediation Expenses for 2015
- Attachment C JCP&L MGP Sites – Quarterly Reports for 2015 – Summary By Site
- Attachment D JCP&L MGP Sites – Summary of Vendor Charges By Site – 1/1/15 through 12/31/15
- Attachment E 2015 Remediation Expenditures – Summary vs. Budget
- Attachment F Summary of Actual and Estimated Remediation Expenses - Total Project Cost
- Attachment G Calculation of Interest on Deferred MGP Remediation Expenses Under/(Over) Recovery
- Attachment H Current and Proposed Tariff Sheets for Rider RAC

### **Public Notice and Service**

28. Notice of this filing, including a statement of the overall effect thereof on customers of the Company, which will be combined with notice of the dates, times and places of the public hearings to be scheduled thereon, will be served by mail upon the municipal clerks, the clerks of the Boards of Chosen Freeholders and, where appropriate, the County Executive Officers of all counties and municipalities located in the Company's service territory, in accordance with

the regulations of the Board as set forth in N.J.A.C. 14:1-5.12(b)(1). Such notice will be duly mailed following the scheduling of the dates, times and places of the hearings thereon, as discussed below. Listings of the aforementioned public officials are contained in Appendices A-1, A-2 and A-3, which are annexed hereto. Such notice will be substantially in the form of the notice annexed hereto as Appendix A.

29. Public notice of this filing, including a statement of the overall effect thereof on customers of the Company, and which will be combined with notice of the dates, times and places of the public hearings to be scheduled thereon, substantially in the form of the notice set forth in Appendix A annexed hereto, will also be published in daily and weekly newspapers published and/or circulated in the Company's service areas, after the dates, times and places of all such public hearings thereon have been scheduled by the Board in compliance with N.J.A.C. 14:1-5.12(b)3, (c) and (d).

**Service of Petition**

30. Copies of this Verified Petition and of all supporting Attachments thereto have been or will be duly served by either overnight express delivery or hand delivery at the time of the filing hereof upon the Director, Division of Rate Counsel, 140 East Front Street, 4<sup>th</sup> Floor, P.O. Box 003, Trenton, New Jersey 08625-0003, and upon the Department of Law & Public Safety, Division of Law, 124 Halsey Street, 5<sup>th</sup> Floor, P.O. Box 45029, Newark, New Jersey 07101.

**CONCLUSION**

**WHEREFORE**, the Petitioner, Jersey Central Power & Light Company, respectfully requests that the Board issue a final decision and order:

- (1) approving the reasonableness and prudence of all costs and expenditures incurred by the Petitioner from January 1, 2015 through December 31, 2015, relating to the environmental remediation of its former MGP sites;
- (2) approving an increase in the Rider RAC charge to \$0.000516 per kWh (before SUT), which will result in an increase of annual collections under the Rider RAC of approximately \$1.617 million annually;
- (3) authorizing the continued deferral by the Petitioner of the net deferred RAC balance at December 31, 2015, with the continuing accrual of interest on the unamortized balance (net of deferred taxes), all in accordance with and subject to the terms of Petitioner's Rider RAC and related Rider SBC; and
- (4) granting such other and further relief as the Board shall deem just, lawful and proper.

Respectfully submitted,

Dated: September 30, 2016

WINDELS MARX LANE & MITTENDORF, LLP  
Attorneys for Petitioner,  
Jersey Central Power & Light Company

By: 

Gregory Eisenstark  
120 Albany Street Plaza  
New Brunswick, New Jersey 08901  
(732) 448-2537

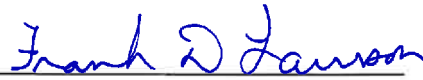
**AFFIDAVIT**  
**OF**  
**VERIFICATION**

Frank D. Lawson, being duly sworn upon his oath, deposes and says:


1. I am employed by FirstEnergy Service Company as Supervisor – Environmental Remediation in the Environmental Remediation and Governance Group in the Environmental Department and support Jersey Central Power & Light Company (“JCP&L”), the Petitioner named in the foregoing Verified Petition, and I am duly authorized to make this Affidavit of Verification on its behalf.

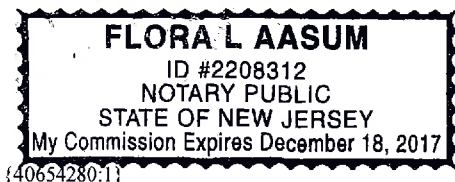
2. I have read the contents of the foregoing Verified Petition by JCP&L for review and approval of costs and expenses incurred in 2015 for the environmental remediation of manufactured gas plant (“MGP”) sites, and I hereby verify that the statements of fact and other information contained therein, other than the data and calculations set forth in Attachments A and G thereto, are true and correct to the best of my knowledge, information and belief.

3. I hereby further attest and verify that all costs and expenses summarized in the foregoing Verified Petition, and more particularly as set forth in Attachments B, C, D, E and F thereto, are all related to the remediation of MGP sites.

  
\_\_\_\_\_  
Frank D. Lawson

Sworn to and subscribed before me  
this 27<sup>th</sup> day of September, 2016.

  
\_\_\_\_\_  
(Notary Public)



**AFFIDAVIT**  
**OF**  
**VERIFICATION**

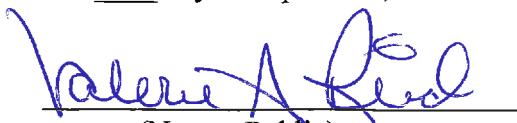
Carol Pittavino, being duly sworn upon her oath, deposes and says:

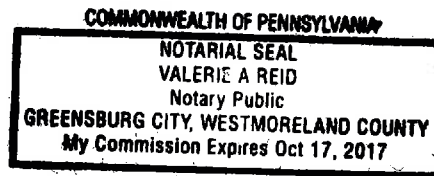
1. I am employed by First Energy Service Company as Rates Analyst in Rates & Regulatory Affairs-New Jersey for Jersey Central Power & Light Company ("JCP&L"), the Petitioner named in the foregoing Verified Petition, and I am duly authorized to make this Affidavit of Verification on its behalf.

2. I have read the contents of the foregoing Verified Petition by JCP&L for review and approval of costs and expenses incurred in 2015 for the environmental remediation of manufactured gas plant sites, and I hereby verify that the data and calculations set forth in Attachments A, G and H thereto are true and correct to the best of my knowledge, information and belief.

  
\_\_\_\_\_  
Carol Pittavino

Sworn to and subscribed before me  
this 27 day of September, 2016.

  
\_\_\_\_\_  
(Notary Public)



**JERSEY CENTRAL POWER & LIGHT COMPANY**  
**Derivation of Manufactured Gas Plant (MGP) Remediation Adjustment Charge (RAC)**  
**For Tariff Rider Effective January 1, 2017**

Line No.	Through 12/31/2014 (1)	Year 2015 (2)	Total as of 12/31/2015 (3)	Data Sources
<b>MGP Remediation Costs</b>				
1	\$ 50,166,335			
2	(150,892)			
3	(29,097,165)			Footnote (b)
4	<u>\$ 20,918,278</u>			Line Nos. 1 through 3
5	435,073			Footnote (c)
6	<u>103,751</u>			Footnote (d) ER10020130 (6/15/11) & ER11030141 (3/12/12)
7	<u>\$ 20,379,454</u>			
8	\$ 7,700,028			ER12080751 (11/21/2014)
9	<u>474,978</u>			ER12080751 (11/21/2014)
10	<u>\$ 8,175,006</u>			Line Nos. 8 + 9
11	33,404			Footnote (c)
12	<u>10,874</u>			Footnote (d)
13	<u>\$ 8,130,728</u>			ER12080751 (11/21/2014)
14	\$ 34,539,907			ER15040499
15	<u>1,589,722</u>			ER15040499
16	<u>36,129,629</u>			Line Nos. 14 + 15
17	182,593			Footnote (c)
18	<u>28,452</u>			Footnote (d)
19	<u>\$ 35,918,584</u>			ER15040499 (07/29/2016)
20		\$ 6,573,907		Attachment B-1
21		<u>851,961</u>		Attachment G-1
22		\$ 7,425,868		Line Nos. 20 + 21
23		98,616		Footnote (c)
24		<u>13,248</u>		Footnote (d)
25		<u>\$ 7,314,004</u>		Line Nos. 22 less 23 & 24
26	<u>\$ 64,428,766</u>	<u>\$ 7,314,004</u>	<u>\$ 71,742,770</u>	Columns (1) through (2)
<b>Derivation of Tariff Rider RAC:</b>				
27	\$ 64,428,766	\$ 7,314,004	\$ 71,742,770	Line 32
28	<u>0</u>	<u>1,309,990</u>	<u>1,309,990</u>	Attachment A-2 (14)
29	\$ 64,428,766	\$ 8,623,994	\$ 73,052,760	Line Nos. 27 + 28
30	<u>7</u>	<u>7</u>	<u>7</u>	ER91121820J 12/16/94 Order
31	<u>\$ 9,204,110</u>	<u>\$ 1,231,999</u>	<u>\$ 10,436,109</u>	Line 29 divided by Line 30
32			20,208,847	12 mos. Ended 12/31/17
33			<u>\$ 0.000516</u>	Line 31 divided by Line 32
34			<u>\$ 0.000436</u>	Rider RAC effective 8/8/16
35			<u>\$ 0.000080</u>	Line 33 - Line 34
36			<u>\$ 1,617,000</u>	Line 32 x Line 35



**JERSEY CENTRAL POWER & LIGHT COMPANY**  
**Derivation of Manufactured Gas Plant (MGP) Remediation Adjustment Charge (RAC)**  
**For Tariff Rider Effective January 1, 2017**

**FOOTNOTES:**

- (a) Total cost incurred is net of:  
(1) Write-off in accordance with RAC Stipulation and BPU Order ER03121020 (\$2,500,000);  
(2) Insurance proceeds received (\$36,100,000);  
(3) MGP revenue previously collected through base rates (\$16,877,403).

- (b) Application of over-recovered SBC components at year-end in accordance with Tariff Rider SBC:

	Annual	Cumulative
2004	\$ (6,424,026)	
2005	(2,639,759)	
2006	(2,401,577)	
2007	(5,621,172)	
2008	(2,640,262)	
2009	(1,523,158)	
2010	(7,847,211)	\$ (29,097,165)
2011	-	(29,097,165)
2012	-	(29,097,165)
2013	-	(29,097,165)
2014	-	(29,097,165)
2015	-	(29,097,165)

- (c) NRD Expenses incurred by year:

	Annual	Cumulative
2005	\$ 62,856	
2006	157,594	
2007	53,434	
2008	18,046	
2009	89,580	
2010	53,563	\$ 435,073
2011	33,404	468,477
2012	83,412	551,889
2013	5,116	557,005
2014	94,065	651,070
2015	98,616	749,686

- (d) ICP Costs by year:

	Annual	Cumulative
2006	\$ 27,479	
2007	32,141	
2008	30,346	
2009	-	
2010	13,785	\$ 103,751
2011	10,874	114,625
2012	11,328	125,953
2013	10,259	136,212
2014	6,865	143,077
2015	13,248	156,325

**JERSEY CENTRAL POWER & LIGHT COMPANY**  
**Manufactured Gas Plant Remediation Adjustment Clause (MGP RAC) Deferred Accounting**

	Unamortized 12/31/2009 Recoverable Balance (a)	7 Yrs. 84 Mos	Amortization 12/31/2009 Recoverable balance (c)	Unamortized 2010 Recoverable Costs (b)	7 Yrs. 84 Mos	Amortization 2010 Recoverable Costs (c)	Unamortized 2011 Recoverable Costs (d)	7 Yrs. 84 Mos	Amortization 2011 Recoverable Costs	Unamortized 2012 to 2014 Recoverable Costs (e)	7 Yrs. 84 Mos	Amortization 2012 to 2014 Recoverable Costs	Unamortized 2015 Recoverable Costs (f)	7 Yrs. 84 Mos	Amortization 2015 Recoverable Costs	Total Unamortized Balance at 12/31/2015 (11)	Total Amortization Recorded (12)	RAC Tariff Rider Revenue (f) (13)	Current Month Under/(Over) Deferred (14)
	(1)		(2)	(3)		(4)	(5)		(6)	(7)		(8)	(9)		(10)	=(1)+(3)+(5)+(7)+(9)	=(2)+(4)+(6)		=(12)-(13)
Net Remediation Costs	12,808,809			8,109,469			8,175,006			36,129,629			7,425,868			72,648,781			
NRD Costs	(381,510)			(53,563)			(33,404)			(182,593)			(98,616)			(749,686)			
ICP Costs	(89,966)			(13,785)			(10,874)			(28,452)			(13,248)			(156,325)			
Approved for Recovery	<u>12,337,333</u>			<u>8,042,121</u>			<u>8,130,728</u>			<u>35,918,584</u>			<u>7,314,004</u>			<u>71,742,770</u>			
Jan-15	6,121,667	43	146,873	4,854,937	34	95,740	7,937,140	2	96,794	35,918,584			7,314,004			62,146,332	339,407	230,850	108,557
Feb-15	5,974,794	44	146,873	4,759,197	35	95,740	7,840,346	3	96,794	35,918,584			7,314,004			61,806,925	339,407	241,397	98,010
Mar-15	5,827,920	45	146,873	4,663,457	36	95,740	7,743,552	4	96,794	35,918,584			7,314,004			61,467,517	339,407	241,152	98,255
Apr-15	5,681,047	46	146,873	4,567,717	37	95,740	7,646,758	5	96,794	35,918,584			7,314,004			61,128,110	339,407	205,044	134,363
May-15	5,534,174	47	146,873	4,471,977	38	95,740	7,549,964	6	96,794	35,918,584			7,314,004			60,788,703	339,407	185,296	154,111
Jun-15	5,387,301	48	146,873	4,376,237	39	95,740	7,453,170	7	96,794	35,918,584			7,314,004			60,449,296	339,407	227,327	112,080
Jul-15	5,240,428	49	146,873	4,280,497	40	95,740	7,356,376	8	96,794	35,918,584			7,314,004			60,109,889	339,407	267,148	72,259
Aug-15	5,093,555	50	146,873	4,184,757	41	95,740	7,259,582	9	96,794	35,918,584			7,314,004			59,770,482	339,407	289,018	50,389
Sep-15	4,946,682	51	146,873	4,089,017	42	95,740	7,162,788	10	96,794	35,918,584			7,314,004			59,431,075	339,407	279,369	60,038
Oct-15	4,799,809	52	146,873	3,993,277	43	95,740	7,065,994	11	96,794	35,918,584			7,314,004			59,091,668	339,407	214,135	125,272
Nov-15	4,652,936	53	146,873	3,897,537	44	95,740	6,969,200	12	96,794	35,918,584			7,314,004			58,752,261	339,407	178,110	161,297
Dec-15	4,506,063	54	146,873	3,801,797	45	95,740	6,872,406	13	96,794	35,918,584			7,314,004			58,412,854	339,407	204,047	135,360
YTD Through Dec-15			<u>1,762,476</u>			<u>1,148,880</u>			<u>1,161,528</u>			<u>-</u>			<u>-</u>				
Cumulative through Dec 2015			<u>7,831,270</u>			<u>4,240,324</u>			<u>1,258,322</u>			<u>-</u>			<u>-</u>		<u>4,072,884</u>	<u>2,762,894</u>	<u>1,309,990</u>

FOOTNOTES:

(a) Approved for recovery effective July 1, 2011, BPU Docket No. ER10020130 dated 6/15/2011.	12,337,333
(b) Approved for recovery effective April 1, 2012, BPU Docket No. ER11030141 dated 03/12/2012.	8,042,121
(d) Approved for recovery effective November 1, 2014, BPU Docket No. ER12080751 dated 11/1/14.	<u>8,130,728</u>
	Total approved for recovery
	<u><u>28,510,182</u></u>
(c) July 2011, August 2011, April 2012 and May 2012 amortization prorated based on billing cycle revenues.	
(e) Approved for recovery effective August 8, 2016, BPU Docket No. ER15040499 dated 7/29/2016.	
(e) Attachment A-1, Column 2, Lines 20 through 25.	
(f) Sales volumes (billed units) that recovered the RAC factor provided pursuant to paragraph 12, Stipulation of Settlement, Docket ER11030141:	

Jan-15	1,777,009,252
Feb-15	1,858,278,275
Mar-15	1,856,275,290
May-15	1,578,357,057
Jun-15	1,426,325,558
Jul-15	1,750,045,705
Aug-15	2,056,972,458
Sep-15	2,224,906,621
Oct-15	2,150,714,537
Nov-15	1,648,486,890
Dec-15	1,371,044,954
Jan-16	1,570,837,590

**Jersey Central Power & Light Company  
Summary of Manufactured Gas Plant Incremental Remediation Expenses**

**Incremental Expenses for the Period 2015**

<b>Site Name</b>	<b><u>Actual</u> 01/2015-12/2015</b>
Asbury Park	1,512,378
Belmar	474,038
Boonton	135,522
Cape May	615,707
Dover	380,800
Flemington	181,983
Lakewood	452,187
Lambertville/LaRoche	38,004
Long Branch	-
Newton I	205,150
Newton II	77,284
Ocean City	115,864
Phillipsburg	151,193
Red Bank	145,522
Sea Isle City	1,328,292
Toms River	-
Tuckerton	3,955
Washington	346,938
Wildwood	151,789
General	158,683
Total Incremental Expense (Excluding NRD):	6,475,291
2015 NRD:	98,616
<hr/> Total Incremental Expense (Including NRD):	<hr/> 6,573,907

**JCP&L Manufactured Gas Plant Sites****Quarterly Report****Summary by Site****January 1 through December 31**

<b>Asbury Park</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>	<b>Total</b>
Payroll/Salaries	5,586	5,948	604	1,516	13,654
Professional Services	79,863	75,937	82,526	20,785	259,110
Remediation	-	119,328	32,728	914,769	1,066,825
Legal	1,111	89,339	57,215	17,872	165,537
NJDEP Fees	2,315	-	-	-	2,315
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	2,446	2,448	-	42	4,935
<b>Total</b>	<b>91,321</b>	<b>293,000</b>	<b>173,073</b>	<b>954,983</b>	<b>1,512,378</b>

<b>Belmar</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>	<b>Total</b>
Payroll/Salaries	2,245	784	1,340	791	5,160
Professional Services	1,400	-	-	-	1,400
Remediation	107,375	129,169	156,749	157,201	550,495
Legal	(444)	249	93	-	(102)
NJDEP Fees	2,315	2,895	-	210	5,420
RI/RA Financial Trust Fund	-	(94,680)	-	-	(94,680)
Miscellaneous Other	1,677	1,677	1,496	1,496	6,346
<b>Total</b>	<b>114,568</b>	<b>40,095</b>	<b>159,678</b>	<b>159,697</b>	<b>474,038</b>

<b>Boonton</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>	<b>Total</b>
Payroll/Salaries	430	362	652	397	1,841
Professional Services	-	-	-	-	0
Remediation	75,268	9,417	17,557	29,846	132,087
Legal	(721)	-	-	-	(721)
NJDEP Fees	2,315	-	-	-	2,315
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	-	-	-	-	0
<b>Total</b>	<b>77,292</b>	<b>9,778</b>	<b>18,209</b>	<b>30,243</b>	<b>135,522</b>

<b>Cape May</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>	<b>Total</b>
Payroll/Salaries	635	151	3,105	301	4,191
Professional Services	-	-	-	-	0
Remediation	80,719	177,861	158,854	145,014	562,449
Legal	12,114	12,825	18,449	3,084	46,472
NJDEP Fees	2,315	30	-	205	2,550
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	1	1	43	-	45
<b>Total</b>	<b>95,783</b>	<b>190,868</b>	<b>180,452</b>	<b>148,604</b>	<b>615,707</b>

**JCP&L Manufactured Gas Plant Sites****Quarterly Report****Summary by Site****January 1 through December 31**

<b>Dover</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>	<b>Total</b>
Payroll/Salaries	1,055	410	123	625	2,213
Professional Services	-	-	-	-	0
Remediation	69,181	98,744	57,383	67,463	292,771
Legal	2,553	2,663	9,932	18,262	33,410
NJDEP Fees	2,315	30	-	10	2,355
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	12,325	12,325	12,700	12,700	50,052
<b>Total</b>	<b>87,429</b>	<b>114,172</b>	<b>80,139</b>	<b>99,060</b>	<b>380,800</b>

<b>Flemington</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>	<b>Total</b>
Payroll/Salaries	286	54	27	-	367
Professional Services	1,560	3,055	7,827	10,515	22,956
Remediation	16,804	15,015	66,488	79,199	177,506
Legal	-	-	-	-	0
NJDEP Fees	4,630	30	-	-	4,660
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	(4,571)	(5,846)	(4,517)	(8,572)	(23,506)
<b>Total</b>	<b>18,708</b>	<b>12,308</b>	<b>69,825</b>	<b>81,141</b>	<b>181,983</b>

<b>Lakewood</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>	<b>Total</b>
Payroll/Salaries	828	1,041	893	397	3,159
Professional Services	-	-	-	-	0
Remediation	258,680	55,827	31,609	84,661	430,777
Legal	-	-	-	-	0
NJDEP Fees	4,270	-	-	-	4,270
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	3,323	3,313	3,446	3,899	13,981
<b>Total</b>	<b>267,101</b>	<b>60,181</b>	<b>35,947</b>	<b>88,958</b>	<b>452,187</b>

<b>Lambertville/LaRoche</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>	<b>Total</b>
Payroll/Salaries	437	54	364	337	1,192
Professional Services	-	-	-	-	0
Remediation	5,231	760	11,968	15,953	33,912
Legal	-	-	-	556	556
NJDEP Fees	2,315	30	-	-	2,345
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	-	-	-	-	0
<b>Total</b>	<b>7,983</b>	<b>844</b>	<b>12,332</b>	<b>16,845</b>	<b>38,004</b>

**JCP&L Manufactured Gas Plant Sites****Quarterly Report****Summary by Site****January 1 through December 31**

<b>Newton I</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>	<b>Total</b>
Payroll/Salaries	1,199	151	2,241	3,654	7,246
Professional Services	57,800	90,510	59,120	63,289	270,718
Remediation	-	-	-	-	0
Legal	11,256	3,149	15,533	24,581	54,518
NJDEP Fees	4,630	30	-	-	4,660
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	(35,914)	(16,855)	(28,563)	(50,661)	(131,992)
<b>Total</b>	<b>38,971</b>	<b>76,984</b>	<b>48,331</b>	<b>40,864</b>	<b>205,150</b>

<b>Newton II</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>	<b>Total</b>
Payroll/Salaries	353	54	27	-	435
Professional Services	963	5,371	3,272	3,121	12,726
Remediation	19,211	5,875	22,788	4,624	52,497
Legal	(500)	-	-	-	(500)
NJDEP Fees	2,880	30	-	-	2,910
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	2,256	2,256	2,352	2,352	9,216
<b>Total</b>	<b>25,163</b>	<b>13,586</b>	<b>28,438</b>	<b>10,096</b>	<b>77,284</b>

<b>Ocean City</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>	<b>Total</b>
Payroll/Salaries	245	54	109	-	408
Professional Services	18,373	12,416	11,741	41,443	83,973
Remediation	22,388	(72)	3,085	(2,098)	23,303
Legal	185	-	-	-	185
NJDEP Fees	7,965	30	-	-	7,995
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	-	-	-	-	0
<b>Total</b>	<b>49,156</b>	<b>12,429</b>	<b>14,935</b>	<b>39,345</b>	<b>115,864</b>

<b>Phillipsburg</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>	<b>Total</b>
Payroll/Salaries	3,251	4,201	3,778	1,346	12,577
Professional Services	660	51,750	45,860	18,106	116,376
Remediation	1,792	6,354	11,184	-	19,330
Legal	-	-	-	-	0
NJDEP Fees	2,880	30	-	-	2,910
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	-	-	-	-	0
<b>Total</b>	<b>8,583</b>	<b>62,335</b>	<b>60,822</b>	<b>19,452</b>	<b>151,193</b>

**JCP&L Manufactured Gas Plant Sites****Quarterly Report****Summary by Site****January 1 through December 31**

<b>Red Bank</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>	<b>Total</b>
Payroll/Salaries	313	54	27	-	394
Professional Services	118,329	25,645	13,984	23,486	181,443
Remediation	(39,430)	-	-	800	(38,630)
Legal	-	-	-	-	0
NJDEP Fees	2,315	-	-	-	2,315
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	-	-	-	-	0
<b>Total</b>	<b>81,526</b>	<b>25,699</b>	<b>14,011</b>	<b>24,286</b>	<b>145,522</b>

<b>Sea Isle City</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>	<b>Total</b>
Payroll/Salaries	930	542	82	370	1,924
Professional Services	-	-	-	-	0
Remediation	33,569	63,566	198,985	236,108	532,229
Legal	(28,039)	-	8,002	52,743	32,705
NJDEP Fees	-	-	-	3,160	3,160
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	12,628	12,628	12,844	12,844	50,945
Real Estate Acquisition	-	-	35,000	672,329	707,329
<b>Total</b>	<b>19,089</b>	<b>76,736</b>	<b>254,913</b>	<b>977,554</b>	<b>1,328,292</b>

<b>Tuckerton</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>	<b>Total</b>
Payroll/Salaries	218	-	27	-	245
Professional Services	-	-	-	-	0
Remediation	-	400	600	600	1,600
Legal	-	-	-	-	0
NJDEP Fees	-	-	-	-	0
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	524	524	531	531	2,111
<b>Total</b>	<b>742</b>	<b>924</b>	<b>1,158</b>	<b>1,131</b>	<b>3,955</b>

<b>Washington</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>	<b>Total</b>
Payroll/Salaries	2,786	1,813	2,239	4,045	10,883
Professional Services	93,884	56,163	112,278	38,528	300,853
Remediation	-	767	-	-	767
Legal	5,134	455	8,370	3,704	17,663
NJDEP Fees	8,015	-	-	-	8,015
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	2,201	2,201	2,178	2,178	8,757
<b>Total</b>	<b>112,019</b>	<b>61,399</b>	<b>125,065</b>	<b>48,455</b>	<b>346,938</b>



**JCP&L Manufactured Gas Plant Sites**  
**Quarterly Report**  
**Summary by Site**

**January 1 through December 31**

<b>Wildwood</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>	<b>Total</b>
Payroll/Salaries	430	416	274	27	1,147
Professional Services	-	-	-	1,850	1,850
Remediation	37,868	38,676	15,364	39,329	131,237
Legal	(3,611)	-	1,760	6,084	4,232
NJDEP Fees	2,315	30	-	-	2,345
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	2,712	2,712	2,777	2,777	10,978
<b>Total</b>	<b>39,714</b>	<b>41,834</b>	<b>20,174</b>	<b>50,067</b>	<b>151,789</b>

<b>General</b>	<b>Q1</b>	<b>Q2</b>	<b>Q3</b>	<b>Q4</b>	<b>Total</b>
Payroll/Salaries	28,308	25,350	22,235	13,753	89,647
Professional Services	1,182	-	-	4,291	5,473
Remediation	(2,227)	3,008	2,204	1,034	4,020
Legal	(3,344)	1,482	185	324	(1,353)
NJDEP Fees	-	-	-	-	0
RI/RA Financial Trust Fund	-	-	-	-	0
Miscellaneous Other	16,257	15,290	17,636	11,714	60,896
<b>Total</b>	<b>40,177</b>	<b>45,130</b>	<b>42,260</b>	<b>31,117</b>	<b>158,683</b>

Notes:

Figures in parentheses are negative amounts resulting from credits or corrections.

Professional Services includes outside engineering, environmental and other supporting consultants.

Remediation includes remedial construction and waste removal, transportation and disposal, engineering and property controls, and remediation O&M.

Legal includes outside counsel fees and expenses.

NJDEP Fees include oversight costs, permit fees, LSRP annual fees, and any other fees billed by the NJDEP.

RI/RA Financial Trust Fund includes charges associated with financial assurance trust funds for RI extensions and RA permits.

Miscellaneous Other includes minor expenses not included in one of the above categories.

**JCP&L Manufactured Gas Plant Sites  
Summary of Vendor Charges by Site**

**January 1 through December 31**

<b>Project</b>	<b>Vendor Name</b>	<b>Total</b>	<b>Services Provided</b>
<i>Asbury Park</i>			
	ANTONIO DAVILA	1,800	Restitution for property feature removed during soil remediation work
	CITY OF ASBURY PARK	7,244	Property tax payments
	HENRY & GERMANN PUBLIC AFFAIRS, LLC	8,952	Community relations and communications services
	LANGAN ENGINEERING & ENVIRONMENTAL	450,429	Environmental and engineering consulting services
	SCHENCK, PRICE, SMITH & KING	77,766	Legal services
	SCHENCK, PRICE, SMITH & KING - ATTORNEY TRUST ACCOUNT	83,477	Settlement Agreement with B&G Club and property surveys
	TREASURER - STATE OF NEW JERSEY	2,315	LSRP Annual Fee
	URS CORPORATION	70,532	Project management services
	VEOLIA ENVIRONMENTAL SERVICES	1,674	Waste handling, transport, disposal and treatment services
<i>Belmar</i>			
	ARCADIS US INCORPORATED	286,406	Environmental and engineering consulting services
	BOROUGH OF BELMAR	6,346	Property tax payments
	BROWN AND CALDWELL	146,089	O&M services for the ground water remediation system
	ENVIRO-AIR TECHNOLOGIES, INC.	612,090	Soil remediation services

**JCP&L Manufactured Gas Plant Sites  
Summary of Vendor Charges by Site**

**January 1 through December 31**

<b>Project</b>	<b>Vendor Name</b>	<b>Total</b>	<b>Services Provided</b>
<i>Belmar (cont'd)</i>			
	EVOQUA WATER TECHNOLOGIES, LLC	5,720	O&M services for the ground water remediation system
	HALEY & ALDRICH INCORPORATED	58,677	Project management services
	HENRY & GERMANN PUBLIC AFFAIRS, LLC	4,642	Community relations and communications services
	SCHENCK, PRICE, SMITH & KING	898	Legal services
	SCHENCK, PRICE, SMITH & KING - ATTORNEY TRUST ACCOUNT	(94,680)	Remedial Action Permit - Financial Assurance Trust Fund
	TRC ENVIRONMENTAL CORPORATION	43,941	Store & maintain FE air monitoring equipment
	TREASURER - STATE OF NEW JERSEY	5,420	LSRP Annual Fee and other permitting costs
	VEOLIA ENVIRONMENTAL SERVICES	149,939	Waste handling, transport, disposal and treatment services
<i>Boonton</i>			
	ARCADIS US INCORPORATED	157,490	Environmental and engineering consulting services
	CITY OF JERSEY CITY	1,000	Access Permit fee
	H2M ASSOCIATES INCORPORATED	11,863	Project management services
	HANDEX OF NEW JERSEY, INC.	14,164	O&M services for the ground water remediation system
	HENRY & GERMANN PUBLIC AFFAIRS, LLC	140	Community relations and communications services
	SCHENCK, PRICE, SMITH & KING	132	Legal services

**JCP&L Manufactured Gas Plant Sites  
Summary of Vendor Charges by Site**

**January 1 through December 31**

<b>Project</b>	<b>Vendor Name</b>	<b>Total</b>	<b>Services Provided</b>
<i>Boonton (cont'd)</i>			
	TREASURER - STATE OF NEW JERSEY	2,315	LSRP Annual Fee
	VEOLIA ENVIRONMENTAL SERVICES	640	Waste handling, transport, disposal and treatment services
<i>Cape May</i>			
	ALVIN J WESTERLAND III	2,095	Landscaping and property maintenance services
	ARCADIS US INCORPORATED	422,565	Environmental and engineering consulting services
	CITY OF CAPE MAY	2	Property tax payments
	GZA GEOENVIRONMENTAL, INC.	4,155	Environmental and engineering consulting services
	HENRY & GERMANN PUBLIC AFFAIRS, LLC	28,985	Community relations and communications services
	MARY JANE BARRETT	15,000	Final payment per Settlement Agreement with property owner
	SCHENCK, PRICE, SMITH & KING	52,695	Legal services
	TREASURER - STATE OF NEW JERSEY	2,550	LSRP Annual Fee and other permitting costs
	URS CORPORATION	76,315	Project management services
<i>Dover</i>			
	HALEY & ALDRICH INCORPORATED	55,345	Project management services
	HENRY & GERMANN PUBLIC AFFAIRS, LLC	640	Community relations and communications services

**JCP&L Manufactured Gas Plant Sites  
Summary of Vendor Charges by Site**

**January 1 through December 31**

<b>Project</b>	<b>Vendor Name</b>	<b>Total</b>	<b>Services Provided</b>
<i>Dover (cont'd)</i>			
	K&M CONTRACTING INCORPORATED	1,176	Construction and property maintenance services
	LANGAN ENGINEERING & ENVIRONMENTAL	36,695	Environmental and engineering consulting services
	NEW JERSEY NATURAL GAS	798	Utilities - Gas
	OUTFRONT BANK	(3,188)	Dover billboard rental
	PANTHER TECHNOLOGIES INCORPORATED	116,330	Remediation services and building demolition
	ROCKAWAY TOWNSHIP	28,519	Utilities - Sewer & Property tax payments
	SCHENCK, PRICE, SMITH & KING	22,270	Legal services
	TOWN OF DOVER	21,732	Utilities - Water & Property tax payments
	TREASURER - STATE OF NEW JERSEY	2,355	LSRP Annual Fee and other permitting costs
	URS CORPORATION	73,974	Environmental and engineering consulting services
<i>Flemington</i>			
	GEI CONSULTANTS, INC.	113,554	Environmental and engineering consulting services
	HALEY & ALDRICH INCORPORATED	26,064	Project management services
	HENRY & GERMANN PUBLIC AFFAIRS, LLC	1,361	Community relations and communications services
	PIVOTAL UTILITY HOLDINGS INC -- ETG	336,927	Cost sharing agreement reimbursement for remedial costs

**JCP&L Manufactured Gas Plant Sites  
Summary of Vendor Charges by Site**

**January 1 through December 31**

<b>Project</b>	<b>Vendor Name</b>	<b>Total</b>	<b>Services Provided</b>
<i>Flemington (cont'd)</i>			
	TREASURER - STATE OF NEW JERSEY	4,660	LSRP Annual Fee and other permitting costs
<i>General</i>			
	CHEMISTRY COUNCIL OF NEW JERSEY	6,090	Membership dues & expenses
	ISH, INC.	5,000	MGP Consortium dues
	NEW JERSEY NATURAL GAS	47,039	Property tax payments - Toms River
	SCHENCK, PRICE, SMITH & KING	4,506	Legal services
	TRC ENVIRONMENTAL CORPORATION	8,342	Store & maintain FE air monitoring equipment
<i>Lakewood</i>			
	ARCADIS US INCORPORATED	190,134	Environmental and engineering consulting services
	CAPE ENVIRONMENTAL MANAGEMENT, INC.	1,339,557	Soil remediation services
	H2M ASSOCIATES INCORPORATED	43,357	Project management services
	HENRY & GERMANN PUBLIC AFFAIRS, LLC	3,074	Community relations and communications services
	TOWNSHIP OF LAKEWOOD	13,971	Property tax payments
	TRC ENVIRONMENTAL CORPORATION	85,620	Perimeter Air Monitoring Services
	TREASURER - STATE OF NEW JERSEY	4,270	LSRP Annual Fee and other permitting costs

**JCP&L Manufactured Gas Plant Sites  
Summary of Vendor Charges by Site**

**January 1 through December 31**

<b>Project</b>	<b>Vendor Name</b>	<b>Total</b>	<b>Services Provided</b>
<i>Lambertville</i>			
	H2M ASSOCIATES INCORPORATED	7,086	Project management services
	HENRY & GERMANN PUBLIC AFFAIRS, LLC	640	Community relations and communications services
	SCHENCK, PRICE, SMITH & KING	556	Legal services
	THE ELM GROUP, INC.	18,386	Environmental and engineering consulting services
	TREASURER - STATE OF NEW JERSEY	2,345	LSRP Annual Fee and other permitting costs
<i>Newton I</i>			
	H2M ASSOCIATES INCORPORATED	45,151	Project management services
	HENRY & GERMANN PUBLIC AFFAIRS, LLC	320	Community relations and communications services
	LANGAN ENGINEERING & ENVIRONMENTAL	274,595	Environmental and engineering consulting services
	SCHENCK, PRICE, SMITH & KING	53,477	Legal services
	TREASURER - STATE OF NEW JERSEY	4,660	LSRP Annual Fee and other permitting costs
<i>Newton II</i>			
	BROWN AND CALDWELL	93,592	Environmental and engineering consulting services
	HALEY & ALDRICH INCORPORATED	17,733	Project management services
	HENRY & GERMANN PUBLIC AFFAIRS, LLC	460	Community relations and communications services

**JCP&L Manufactured Gas Plant Sites  
Summary of Vendor Charges by Site**

**January 1 through December 31**

<b>Project</b>	<b>Vendor Name</b>	<b>Total</b>	<b>Services Provided</b>
<i>Newton II (cont'd)</i>			
	K & M CONTRACTING INCORPORATED	2,004	Construction services and property maintenance
	SCHENCK, PRICE, SMITH & KING	966	Legal services
	TOWN OF NEWTON	9,216	Property tax payments
	TREASURER - STATE OF NEW JERSEY	2,910	LSRP Annual Fee and other permitting costs
	VEOLIA ENVIRONMENTAL SERVICES	9,792	Waste handling, transport, disposal and treatment services
<i>Ocean City</i>			
	ANTHONY J DEAN	108	Reimbursement for travel expenses to obtain property access for investigation
	HENRY & GERMANN PUBLIC AFFAIRS, LLC	320	Community relations and communications services
	PANTHER TECHNOLOGIES INCORPORATED	22,235	Soil remediation, storage and disposal
	SCHENCK, PRICE, SMITH & KING	185	Legal services
	TETRA TECH INCORPORATED	67,345	Environmental and engineering consulting services
	TREASURER - STATE OF NEW JERSEY	7,995	LSRP Annual Fee and other permitting costs
	URS CORPORATION	13,690	Project management services
	VEOLIA ENVIRONMENTAL SERVICES	987	Waste handling, transport, disposal and treatment services



**JCP&L Manufactured Gas Plant Sites  
Summary of Vendor Charges by Site**

**January 1 through December 31**

<b>Project</b>	<b>Vendor Name</b>	<b>Total</b>	<b>Services Provided</b>
<i>Phillipsburg</i>			
	HALEY & ALDRICH INCORPORATED	767	Environmental and engineering consulting services (VI Study)
	HENRY & GERMANN PUBLIC AFFAIRS, LLC	3,055	Community relations and communications services
	JP GROUP ENTERPRISES, LLC	1,149	Repairs to third party sidewalk that was damaged during investigation activities
	THE ELM GROUP, INC.	122,590	Environmental and engineering consulting services
	TREASURER - STATE OF NEW JERSEY	2,910	LSRP Annual Fee and other permitting costs
	VEOLIA ENVIRONMENTAL SERVICES	8,146	Waste handling, transport, disposal and treatment services
<i>Red Bank</i>			
	HALEY & ALDRICH INCORPORATED	7,415	Project management services
	HENRY & GERMANN PUBLIC AFFAIRS, LLC	320	Community relations and communications services
	LANGAN ENGINEERING & ENVIRONMENTAL	199,978	Environmental and engineering consulting services
	TREASURER - STATE OF NEW JERSEY	2,315	LSRP Annual Fee
	VEOLIA ENVIRONMENTAL SERVICES	1,570	Waste handling, transport, disposal and treatment services
<i>Sea Isle City</i>			
	ATLANTIC CITY ELECTRIC	8,934	Utilities - Electric & relocation of lines

**JCP&L Manufactured Gas Plant Sites  
Summary of Vendor Charges by Site**

**January 1 through December 31**

<b>Project</b>	<b>Vendor Name</b>	<b>Total</b>	<b>Services Provided</b>
<i>Sea Isle City (cont'd)</i>			
	CITY OF SEA ISLE CITY	57,433	Utilities - Water/Sewer & Property tax payments
	ENVIRO-AIR TECHNOLOGIES, INC.	5,930	Repairs to JCP&L-owned properties
	EXTREME FIBERGLASS INCORPORATED	6,000	Repairs to JCP&L-owned properties
	FORTH-GERE HOME INSPECTION	500	Home inspection services for property in Sea Isle City
	GEI CONSULTANTS, INC.	187,030	Environmental and engineering consulting services
	GERARD M SMITH	2,637	Landscaping and property maintenance services
	GLENN R WATTS	251,130	Property restoration
	HENRY & GERMANN PUBLIC AFFAIRS, LLC	3,540	Community relations and communications services
	NICK R BADAME	165	Inspection and maintenance of HVAC units at JCP&L-owned Sea Isle City properties
	SCHENCK, PRICE, SMITH & KING	14,503	Legal services
	SCHENCK, PRICE, SMITH & KING - ATTORNEY TRUST ACCOUNT	707,329	Property purchase - 218 40th Street (Block 40.04, Lot 21)
	SOUTH JERSEY GAS COMPANY	2,479	Utilities - Gas
	THOMAS H HEIST INSURANCE AGENCY	3,818	Property insurance (218 39th Street)
	TREASURER - STATE OF NEW JERSEY	3,160	LSRP Annual Fee

**JCP&L Manufactured Gas Plant Sites  
Summary of Vendor Charges by Site**

**January 1 through December 31**

<b>Project</b>	<b>Vendor Name</b>	<b>Total</b>	<b>Services Provided</b>
<i>Sea Isle City (cont'd)</i>			
	URS CORPORATION	57,292	Project management services
	VEOLIA ENVIRONMENTAL SERVICES	2,690	Waste handling, transport, disposal and treatment services
	VERIZON NEW JERSEY INCORPORATED	(1,303)	Overhead utility line relocation (credit)
<i>Tuckerton</i>			
	4 SHORE LANDSCAPING & DESIGN, LLP	1,600	Landscaping and property maintenance services
	BOROUGH OF TUCKERTON	2,111	Property tax payments
<i>Washington</i>			
	BOROUGH OF WASHINGTON	8,757	Utilities - Sewer & Property tax payments
	CODE ENVIRONMENTAL SERVICES, INC.	155,126	Building demolition
	ELIZABETHTOWN GAS COMPANY	(1,054)	Utilities - Natural gas bill credit
	GEI CONSULTANTS, INC.	266,914	Environmental and engineering consulting services
	H2M ASSOCIATES INCORPORATED	51,947	Project management services
	HENRY & GERMANN PUBLIC AFFAIRS, LLC	140	Community relations and communications services
	K & M CONTRACTING INCORPORATED	1,646	Construction services and property maintenance
	NEPFUND REO, LLC	5,000	Access Permit fee

**JCP&L Manufactured Gas Plant Sites  
Summary of Vendor Charges by Site**

**January 1 through December 31**

<b>Project</b>	<b>Vendor Name</b>	<b>Total</b>	<b>Services Provided</b>
<i>Washington (cont'd)</i>			
	SCHENCK, PRICE, SMITH & KING	17,663	Legal services
	SHELTERWORKS INCORPORATED	13,665	Inspection of adjacent commercial property
	TREASURER - STATE OF NEW JERSEY	8,015	LSRP Annual Fee & Remediation Cost Review Fee
	VEOLIA ENVIRONMENTAL SERVICES	767	Waste handling, transport, disposal and treatment services
<i>Wildwood</i>			
	ALVIN J WESTERLAND III	3,450	Landscaping and property maintenance services
	ATLANTIC CITY ELECTRIC	6,845	Utilities - Electric
	CITY OF WILDWOOD	10,978	Utilities - Property tax payments
	HENRY & GERMANN PUBLIC AFFAIRS, LLC	320	Community relations and communications services
	LANGAN ENGINEERING & ENVIRONMENTAL	136,844	Environmental and engineering consulting services
	ONE CALL CONCEPTS INCORPORATED	14	Underground utility mark-out request
	SCHENCK, PRICE, SMITH & KING	6,297	Legal services
	TREASURER - STATE OF NEW JERSEY	2,345	LSRP Annual Fee and other permitting costs
	URS CORPORATION	12,895	Project management services
	VEOLIA ENVIRONMENTAL SERVICES	2,060	Waste handling, transport, disposal and treatment services

**JCP&L Manufactured Gas Plant Financial Report**

**2015 Remediation Expenditures - Summary**

SITE NAME	2015 INCREMENTAL	2015 BUDGET ESTIMATE	VARIANCE
Asbury Park	\$1,512,378	\$835,000	\$677,378
Belmar	474,038	362,000	112,038
Boonton	135,522	175,000	(39,478)
Cape May	615,707	3,056,000	(2,440,293)
Dover	380,800	741,000	(360,200)
Flemington	181,983	126,000	55,983
Lakewood	452,187	320,000	132,187
Lambertville/LaRoche	38,004	169,000	(130,996)
Long Branch	-	-	-
Newton I	205,150	147,000	58,150
Newton II	77,284	239,000	(161,716)
Ocean City	115,864	161,000	(45,136)
Phillipsburg	151,193	260,000	(108,807)
Red Bank	145,522	169,000	(23,478)
Sea Isle City	1,328,292	2,235,000	(906,708)
Toms River	-	-	-
Tuckerton	3,955	5,000	(1,045)
Washington	346,938	555,000	(208,062)
Wildwood	151,789	262,000	(110,211)
General Program	158,683	-	158,683
<b>Total</b>	<b>\$6,475,291</b>	<b>\$9,817,000</b>	<b>(\$3,341,709)</b>

**Summary of Actual and Estimated Remediation Expenses**

SITE NAME	PROJECT EXPENSE TO DATE	ADDITIONAL TO COMPLETE PROJECT	TOTAL PROJECT COST
Asbury Park	\$ 3,082,344	\$ 3,480,000	\$ 6,562,344
Belmar	13,970,578	10,823,000	24,793,578
Boonton	5,024,056	1,991,000	7,015,056
Cape May	11,672,862	10,595,000	22,267,862
Dover	16,383,774	10,155,000	26,538,774
Flemington	4,302,663	5,959,000	10,261,663
Lakewood	10,521,354	8,685,000	19,206,354
Lambertville/LaRoche	3,375,990	859,000	4,234,990
Long Branch	4,162,580	-	4,162,580
Newton I	2,105,074	3,652,000	5,757,074
Newton II	4,912,286	10,456,000	15,368,286
Ocean City	3,180,105	5,415,000	8,595,105
Phillipsburg	1,478,378	3,100,000	4,578,378
Red Bank	1,604,859	462,000	2,066,859
Sea Isle City	36,309,481	4,427,000	40,736,481
Toms River	2,245,527	-	2,245,527
Tuckerton	5,895,853	75,000	5,970,853
Washington	3,141,134	4,720,000	7,861,134
Wildwood	7,729,288	2,773,000	10,502,288
General Program	6,769,153	-	6,769,153
<b>Total</b>	<b>\$ 147,867,341</b>	<b>\$ 87,627,000</b>	<b>\$ 235,494,341</b>

**Notes to Attachment F:**

Project expenses include only incremental costs.

- Future cost estimates are revised at the mid-year and end-of-year periods.

In general, the future costs are projected using the following assumptions:

- Unimpeded access to sites.
- No litigation.
- Third party property purchased where feasible or institutional controls are granted at reasonable cost.
- Generally, the remedial technology to be deployed is capping and pumping and treating the ground water.
- Operational period of treatment system, where deployed, is 15 years.
- In general, only limited soil "hot-spot" removal is necessary except where determined on a case-by-case basis that more significant soil removal may preclude the need for ground water treatment system, significantly reduce operational period of treatment and/or reduce long-term liability.
- Projections are generally not "engineering estimates" derived through a rigorous, dedicated application of established engineering precepts and cost factors, but rather are current "reasonable estimates" for the activity scenario. However, depending upon the status of the project, individual activities may have progressed to the point where such "engineering estimates" have been prepared by the Company's consultants. In such instances these "engineering estimates" would be used as part of the overall project cost projection.
- No future expenses have been established for General Program expenses. These expenses will be variable and dependent upon factors such as regulatory initiatives and other issues which could have a programmatic impact.
- In general, the projected costs are in current dollars and are not adjusted for inflation or present value.
- Remedial Investigation and Remedial Action implementation activities for the Red Bank site are "To Be Determined".

**JERSEY CENTRAL POWER & LIGHT COMPANY**  
**Calculation of Interest on Deferred Manufactured Gas Plant (MGP) Remediation Expenses Under/(Over) Recovery**

Account #	December 2014	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	YTD 2015
182199	\$ 650,916.24	\$ 759,473.60	\$ 857,483.20	\$ 955,738.21	\$ 1,090,100.72	\$ 1,244,211.90	\$ 1,356,291.75	\$ 1,428,550.68	\$ 1,478,939.81	\$ 1,538,977.47	\$ 1,664,249.39	\$ 1,825,546.62	\$ 1,960,906.50	
182318	34,472,092.54	34,738,747.27	35,152,498.29	35,664,987.41	36,048,031.31	36,378,026.92	36,823,881.10	37,242,647.09	37,741,762.48	38,163,570.30	39,355,880.86	40,039,045.28	41,045,999.20	
182319	758,751.00	1,589,722.00	1,589,722.00	1,589,722.00	1,589,722.00	1,589,722.00	1,589,722.00	1,589,722.00	1,589,722.00	1,589,722.00	1,589,722.00	1,589,722.00	1,589,722.00	
182336	19,253,151.00	18,913,744.00	18,574,337.00	18,234,930.00	17,895,523.00	17,556,116.00	17,216,709.00	16,877,302.00	16,537,895.00	16,198,488.00	15,859,081.00	15,519,674.00	15,180,267.00	
Total Dfd. Balances	\$ 55,134,910.78	\$ 56,001,686.87	\$ 56,174,040.49	\$ 56,445,377.62	\$ 56,623,377.03	\$ 56,768,076.82	\$ 56,986,603.85	\$ 57,138,221.77	\$ 57,348,319.29	\$ 57,490,757.77	\$ 58,468,933.25	\$ 58,973,987.90	\$ 59,776,894.70	
Tax Rate	40.85%	40.85%	40.85%	40.85%	40.85%	40.85%	40.85%	40.85%	40.85%	40.85%	40.85%	40.85%	40.85%	
Dfd Taxes	\$ 22,522,611.05	\$ 22,876,689.09	\$ 22,947,095.54	\$ 23,057,936.76	\$ 23,130,649.52	\$ 23,189,759.38	\$ 23,279,027.67	\$ 23,340,963.59	\$ 23,426,788.43	\$ 23,484,974.55	\$ 23,884,559.23	\$ 24,090,874.06	\$ 24,418,861.48	
Dfd Bal Excl Tax	\$ 32,612,299.73	\$ 33,124,997.78	\$ 33,226,944.95	\$ 33,387,440.86	\$ 33,492,727.51	\$ 33,578,317.44	\$ 33,707,576.18	\$ 33,797,258.18	\$ 33,921,530.86	\$ 34,005,783.22	\$ 34,584,374.02	\$ 34,883,113.84	\$ 35,358,033.22	
Avg.Dfd.Bal Excl Tax		\$ 32,868,648.76	\$ 33,175,971.37	\$ 33,307,192.91	\$ 33,440,084.19	\$ 33,535,522.48	\$ 33,642,946.81	\$ 33,752,417.18	\$ 33,859,394.52	\$ 33,963,657.04	\$ 34,295,078.62	\$ 34,733,743.93	\$ 35,120,573.53	
Interest Rate		2.52%	2.52%	2.52%	2.52%	2.52%	2.52%	2.52%	2.52%	2.52%	2.52%	2.52%	2.52%	
Interest Income		\$ 69,024.00	\$ 69,670.00	\$ 69,945.00	\$ 70,224.00	\$ 70,425.00	\$ 70,650.00	\$ 70,880.00	\$ 71,105.00	\$ 71,324.00	\$ 72,020.00	\$ 72,941.00	\$ 73,753.00	\$ 851,961.00

## **Attachment H**

### **Current and Proposed Rider RAC**



**Rider RAC  
Remediation Adjustment Clause**

**APPLICABILITY:** Rider RAC determines a Remediation Adjustment in accordance with the formula set forth below. The factor is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

The calculated RAC rate shall be prepared by the Company and filed with the BPU annually by the end of December with a requested effective date of June 1 of the subsequent year. Rider RAC provides for the recovery of manufactured gas plant remediation costs (net of insurance and other recoveries) over rolling seven year periods, including carrying costs on the unamortized balance. Carrying cost is calculated on a monthly basis at an interest rate equal to the rate on seven-year constant maturity Treasuries, as shown in the Federal Reserve Statistical Release on or closest to January 1 of each year, plus sixty basis points, compounded annually as of January 1 of each year.

**CALCULATION OF THE REMEDIATION ADJUSTMENT CLAUSE FACTOR:**

- 1) By using the following formula:

$$\text{RAC} = \text{Recoverable Cost} / \text{Sales}$$

- 2) Where the terms are defined as follows:

RAC = The Remediation Adjustment Clause factor in cents per KWH to be applied to all applicable retail KWH sales.

Recoverable Cost = Manufactured Gas Plant remediation expenses (net of insurance and other recoveries) amortized over rolling seven year periods. The cost includes carrying costs on any unamortized balance of remediation costs, net of associated deferred tax balance, at an annual interest rate stated above.

Sales = The Company's forecasted retail KWH sales.

- 3) Effective August 8, 2016, the RAC computation is as follows (\$ Millions):

$$\text{RAC} = \$9.204 / 21,100,645 \text{ MWH} = \$0.000436 \text{ per KWH}$$

**(\$0.000467 per KWH including SUT)**

**Issued: August 3, 2016**

**Effective: August 8, 2016**

**Filed pursuant to Order of Board of Public Utilities  
Docket No. ER15040499 dated July 29, 2016**

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911

**Rider RAC  
Remediation Adjustment Clause**

**APPLICABILITY:** Rider RAC determines a Remediation Adjustment in accordance with the formula set forth below. The factor is included in the Societal Benefits Charge applicable to all KWH usage of any Full Service Customer or Delivery Service Customer.

The calculated RAC rate shall be prepared by the Company and filed with the BPU annually by the end of December with a requested effective date of June 1 of the subsequent year. Rider RAC provides for the recovery of manufactured gas plant remediation costs (net of insurance and other recoveries) over rolling seven year periods, including carrying costs on the unamortized balance. Carrying cost is calculated on a monthly basis at an interest rate equal to the rate on seven-year constant maturity Treasuries, as shown in the Federal Reserve Statistical Release on or closest to January 1 of each year, plus sixty basis points, compounded annually as of January 1 of each year.

**CALCULATION OF THE REMEDIATION ADJUSTMENT CLAUSE FACTOR:**

- 1) By using the following formula:

$$\text{RAC} = \text{Recoverable Cost} / \text{Sales}$$

- 2) Where the terms are defined as follows:

RAC = The Remediation Adjustment Clause factor in cents per KWH to be applied to all applicable retail KWH sales.

Recoverable Cost = Manufactured Gas Plant remediation expenses (net of insurance and other recoveries) amortized over rolling seven year periods. The cost includes carrying costs on any unamortized balance of remediation costs, net of associated deferred tax balance, at an annual interest rate stated above.

Sales = The Company's forecasted retail KWH sales.

- 3) Effective January 1, 2017, the RAC computation is as follows (\$ Millions):

$$\text{RAC} = \$10.436 / 20,208,847 \text{ MWH} = \$0.000516 \text{ per KWH}$$

**(\$0.000552 per KWH including SUT)**

**Issued:**

**Effective: January 1, 2017**

**Filed pursuant to Order of Board of Public Utilities**  
**Docket No.            dated**

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911

**PUBLIC NOTICE**  
**JERSEY CENTRAL POWER & LIGHT COMPANY**

**NOTICE OF PROPOSED INCREASE IN REMEDIATION ADJUSTMENT**  
**CLAUSE AND**  
**NOTICE OF PUBLIC HEARINGS THEREON**

**TO OUR CUSTOMERS:**

On September 30, 2016, Jersey Central Power & Light Company (“JCP&L” or the “Company”) filed a Verified Petition with the New Jersey Board of Public Utilities (the “Board”) Board, under BPU Docket No. \_\_\_\_\_, together with supporting attachments.

The Verified Petition provides for a reconciliation of the actual costs and collections during 2015 under the Remediation Adjustment Clause (“RAC”), which is a component of the Societal Benefits Charge of JCP&L’s filed Tariff. The Verified Petition also provides for an assessment of the need for changes after 2015 in the level of collections under the RAC. In the Verified Petition, JCP&L is requesting to increase collections under Rider RAC, which funds the remediation of former manufactured gas plant sites, by approximately \$1.617 million annually. The Company proposed that the change in rates would become effective on January 1, 2017 or on such date as the Board may determine.

The annual percentage change in rates, if any, applicable to specific customers will vary according to the applicable rate schedule and the level of the customer’s usage. Copies of the Verified Petition, together with supporting attachments, are available for inspection at the Company’s regional headquarters at 300 Madison Avenue, Morristown, New Jersey 07962 and 331 Newman Springs Road, Building 3, Red

Bank, New Jersey 07701, on the Company's website at [https://www.firstenergycorp.com/jersey\\_central\\_power\\_light/regulatory.html](https://www.firstenergycorp.com/jersey_central_power_light/regulatory.html) and at the New Jersey Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, P.O. Box 350, Trenton, New Jersey 08625-0350.

The following comparisons of present and proposed rates will permit customers to determine the approximate net effect upon them of the proposed increase in charges of \$1.617 million annually. Any assistance required by customers in this regard will be furnished by the Company upon request.



Please note that the Board in its discretion may apply all or any portion of whatever rate adjustment the Board may ultimately allow to other rate schedules or in a different manner than what JCP&L has proposed in its filing. Accordingly, the final rates and charges to be determined by the Board in these proceedings may be different from what JCP&L has described herein.

Notice of this filing together with a statement of the effect thereof on customers are being served upon the clerk, executive or administrator of each municipality and county within the Company's service areas. Such notice has also been served, together with the supporting attachments, upon the Director of the Division of Rate Counsel, who will represent the interests of ratepayers in these proceedings.

PLEASE TAKE NOTICE that the Board has scheduled public hearings on the Verified Petition under BPU Docket No. \_\_\_\_\_, at the following times and places:

-----  
\_\_\_\_\_ p.m.  
Morris County Administration & Records Building  
Public Meeting Room, 5<sup>th</sup> Floor  
10 Court Street  
Morristown, New Jersey 07963

-----  
\_\_\_\_\_ p.m.  
Freehold Township Municipal Building  
One Municipal Plaza  
(Schanck Road at Stillwells Corner Road)  
Freehold, New Jersey 07728

Members of the public will have an opportunity to be heard and/or to submit written comments or statements at each or either of the public hearings if they wish to do so. Persons requiring special accommodations because of disability should contact the

Secretary of the Board at (609) 777-3300 at least 48 hours prior to the scheduled hearing so that appropriate arrangements can be made. Written comments or statements may also be submitted directly to the Board of Public Utilities at 44 South Clinton Avenue, 3rd Floor, Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350, Attn: Secretary of the Board.

**JERSEY CENTRAL POWER & LIGHT  
COMPANY**

Dated: \_\_\_\_\_, 2016

Clerk, Township of Aberdeen  
1 Aberdeen Square  
Aberdeen, NJ 07747

Clerk, Township of Alexandria  
782 Frenchtown Rd.  
Milford, NJ 08848

Clerk, Township of Allamuchy  
292 Alphano Rd.  
PO Box A  
Allamuchy, NJ 07820

Clerk, Borough of Allenhurst  
125 Corlies Avenue  
Allenhurst, NJ 07711

Clerk, Borough of Alpha  
1001 E. Boulevard  
Alpha, NJ 08865

Clerk, Borough of Andover  
137 Main Street  
Andover, NJ 07821

Clerk, Andover Township  
134 Newton-Sparta Road  
Newton, NJ 07860-2746

Clerk, City of Asbury Park  
One Municipal Plaza  
Asbury Park, NJ 07712

Clerk, Borough of Atlantic Highlands  
Municipal Building  
100 First Avenue  
Atlantic Highlands, NJ 07716

Clerk, Borough of Avon By The Sea  
Municipal Building  
301 Main Street  
Avon By The Sea, NJ 07717

Clerk, Township of Barnegat  
900 W. Bay Street  
Barnegat, NJ 08805-1298

Clerk, Borough of Bay Head  
81 Bridge Avenue  
PO Box 248  
Bay Head, NJ 08742

Clerk, Borough of Beachwood  
1600 Pinewald Rd.  
Beachwood, NJ 08722

Clerk, Bedminster Township  
One Miller Lane  
Bedminster, NJ 07921

Clerk, Borough of Belmar  
601 Main Street  
PO Box A  
Belmar, NJ 07719-0070

Clerk, Town of Belvidere  
691 Water Street  
Belvidere, NJ 07823

Clerk, Township of Berkeley  
Town Hall, PO Box B  
627 Pinewald – Kenswick Rd.  
PO Box B  
Bayville, NJ 08721-0287

Clerk, Township of Berkeley Heights  
29 Park Avenue  
Berkeley Heights, NJ 07922-1499

Clerk, Bernards Township  
Collyer Lane  
Basking Ridge, NJ 07920-1441

Clerk, Borough of Bernardsville  
Borough Hill  
166 Mine Brook Road  
PO Box 158  
Bernardsville, NJ 07924-0158

Clerk, Township of Bethlehem  
405 Mine Road  
Asbury, NJ 08802-1107

Clerk, Township of Blairstown  
106 Route 94  
Blairstown, NJ 07825

Clerk, Borough of Bloomingdale  
Municipal Building  
101 Hamburg Turnpike  
Bloomingdale, NJ 07403

Clerk, Borough of Bloomsbury  
91 Brunswick Avenue  
Bloomsbury, NJ 08804-0098

Clerk, Town of Boonton  
100 Washington Street  
Boonton, NJ 07005

Clerk, Township of Boonton  
155 Powerville Road  
Boonton, NJ 07005-8729

Clerk, Borough of Bradley Beach  
701 Main Street  
Bradley Beach, NJ 07720

Clerk, Township of Branchburg  
1077 US Highway 202 N.  
Somerville, NJ 08876-3936

Clerk, Borough of Branchville  
5 Main Street, PO Box 840  
Broad Street  
Branchville, NJ 07826

Clerk, Borough of Brielle  
601 Union Lane  
PO Box 445  
Brielle, NJ 08730-0445



Clerk, Brick Township  
401 Chambersbridge Road  
Brick Town, NJ 08723

Clerk, Township of Bridgewater  
700 Garrestson Road  
PO Box 6300  
Bridgewater, NJ 08807

Clerk, Borough of Butler  
1 Ace Road  
Butler, NJ 07405

Clerk, Township of Byram  
10 Mansfield Drive  
Stanhope, NJ 07874

Clerk, Borough of Califon  
39 Academy Street  
PO Box 368  
Califon, NJ 07830-0368

Clerk, Borough of Chatham  
Municipal Building  
54 Fairmount Avenue  
Chatham, NJ 07928-2393

Clerk, Township of Chatham  
58 Meyersville Road  
Chatham, NJ 07928  
Chatham, NJ 07928

Clerk, Borough of Chester  
Municipal Building  
PO Box 487  
300 Main Street  
Chester, NJ 07930

Clerk, Township of Chester  
Municipal Building  
1 Parker Road  
Chester, NJ 07930

Clerk, Township of Chesterfield  
Municipal Building  
300 Bordentown-Chesterfield Road  
Trenton, NJ 08515

Clerk, Town of Clinton  
43 Leigh Street  
PO Box 5194  
Clinton, NJ 08809-5194

Clerk, Township of Clinton  
1370 Rte. 31 North  
Annandale, NJ 08801

Clerk, Township of Colts Neck  
Town Hall  
124 Cedar Drive  
Colts Neck, NJ 07722-0249

Clerk, Township of Cranbury  
23A North Main Street  
Cranbury, NJ 08512-3287

Clerk, Borough of Deal  
Municipal Building  
Durant Square  
Deal, NJ 07723-0056

Clerk, Township of Denville  
Municipal Building  
1 St. Mary's Place  
Denville, NJ 07834

Clerk, Township of Delaware  
Township Hall  
PO Box 500  
Sergeantsville, NJ 08557

Clerk, Town of Dover  
Town Hall  
37 North Sussex Street  
Dover, NJ 07801

Clerk, Township of Toms River  
33 Washington Street  
PO Box 728  
Toms River, NJ 08754-0728

Clerk, Township of East Amwell  
1070 Rte. 202  
Ringoos, NJ 08551-1051

Clerk, Township of East Brunswick  
1 Jean Walling Civic Center  
PO Box 1081  
East Brunswick, NJ 08816-1081

Clerk, Township of East Hanover  
411 Ridgedale Avenue  
East Hanover, NJ 07936

Clerk, Township of East Windsor  
Municipal Building  
16 Lanning Boulevard  
East Windsor, NJ 08520-1999

Clerk, Borough of Eatontown  
Borough Hall  
47 Broad Street  
Eatontown, NJ 07724-1698

Clerk, Borough of Englishtown  
13 Main Street  
Englishtown, NJ 07726

Clerk, Borough of Fair Haven  
Municipal Building  
748 River Road  
Fair Haven, NJ 07704

Clerk, Borough of Far Hills  
6 Prospect Street  
PO Box 477  
Far Hills, NJ 07931-0477

Clerk, Borough of Farmingdale  
Municipal Building  
11 Asbury Avenue  
PO Box 58  
Farmingdale, NJ 07727

Clerk, Borough of Flemington  
38 Park Avenue  
Flemington, NJ 08822-1398

Clerk, Borough of Florham Park  
Borough Hall  
111 Ridgedale Avenue  
Florham Park, NJ 07932

Clerk, Township of Frankford  
151 US Highway 206  
Augusta, NJ 07822

Clerk, Borough of Franklin  
46 Main Street  
Franklin, NJ 07416

Clerk, Township of Franklin  
475 DeMott Lane  
Somerset, NJ 08873

Clerk, Township of Franklin  
Municipal Building  
2093 Rte. 57  
PO Box 547  
Broadway, NJ 08808

Clerk, Township of Fredon  
443 Rte. 94  
Newton, NJ 07860

Clerk, Borough of Freehold  
51 West Main Street  
Freehold, NJ 07728-2195

Clerk, Township of Freehold  
One Municipal Plaza  
Freehold, NJ 07728-3099

Clerk, Township of Frelinghuysen  
210 Main Street  
PO Box 417  
Johnsonburg, NJ 07846-0417

Clerk, Borough of Frenchtown  
Borough Hall  
29 Second Street  
Frenchtown, NJ 08825

Clerk, Borough of Glen Gardner  
PO Box 307  
Glen Gardner, NJ 08826

Clerk, Township of Green  
150 Kennedy Road  
PO Box 65  
Tranquility, NJ 07879

Clerk, Township of Green Brook  
111 Greenbrook Road  
Greenbrook, NJ 08812-2501

Clerk, Township of Greenwich  
321 Greenwich Street  
Stewartsville, NJ 08886

Clerk, Town of Hackettstown  
215 Stiger Street  
Hackettstown, NJ 07840

Clerk, Borough of Hamburg  
Municipal Building  
16 Walkill Avenue  
Hamburg, NJ 07419

Clerk, Borough of Hampton  
PO Box 418  
Hampton, NJ 08827

Clerk, Township of Hampton  
1 Municipal Complex Road  
Newton, NJ 07860

Clerk, Township of Hanover  
Municipal Building  
1000 Rte. 10  
PO Box 250  
Whippany, NJ 07981-0250

Clerk, Township of Harding  
Blue Mill & Sand Spring Roads  
PO Box 666  
New Vernon, NJ 07976

Clerk, Township of Hardwick  
40 Spring Valley Road  
Blairstown, NJ 07825

Clerk, Township of Hardyston  
Municipal Building, Suite A  
149 Wheatsworth Rd.  
Hamburg, NJ 07419

Clerk, Township of Harmony  
3003 Belvidere Road  
Phillipsburg, NJ 08865

Clerk, Township of Hazlet  
319 Middle Road  
Hazlet, NJ 07730-0371

Clerk, Borough of Helmetta  
Borough Hall  
60 Main Street  
PO Box 378  
Helmetta, NJ 08828

Clerk, Borough of High Bridge  
71 Main Street  
High Bridge, NJ 08829-1003

Clerk, Borough of Highlands  
171 Bay Avenue  
Highlands, NBJ 07732-1699

Clerk, Borough of Hightstown  
148 North Main Street  
Hightstown, NJ 08520-3291

Clerk, Township of Hillsborough  
379 S. Branch Road  
Hillsborough, NJ 08844

Clerk, Township of Holland  
61 Church Road  
Milford, NJ 08848

Clerk, Township of Holmdel  
4 Crawford's Corner Road  
PO Box 410  
Holmdel, NJ 07733-0410

Clerk, Borough of Hopatcong  
Municipal Building  
111 River Styx Road  
Hopatcong, NJ 07843-1599

Clerk, Township of Hope  
PO Box 284  
Hope, NJ 07844

Clerk, Township of Hopewell  
Municipal Building  
201 Washington Crossing Pennington  
Road  
Titusville, NJ 08560-1410

Clerk, Township of Howell  
251 Preventorium Road  
PO Box 580  
Howell, NJ 07731-0580

Clerk, Township of Independence  
Municipal Building  
327 Rte. 46, PO Box 164  
Great Meadows, NJ 07838

Clerk, Borough of Interlaken  
Borough Hall  
100 Gasmere Avenue  
Interlaken, NJ 07712

Clerk, Borough of Island Heights  
Municipal Complex  
East End & Van Sant Ave.  
Island Heights, NJ 08732

Clerk, Township of Jackson  
Municipal Building  
95 West Veterans Highway  
Jackson, NJ 08527

Clerk, Borough of Jamesburg  
131 Perrineville Road  
Jamesburg, NJ 08831

Clerk, Township of Jefferson  
Municipal Building  
1033 Weldon Road  
Lake Hopatcong, NJ 07849

Clerk, Borough of Keansburg  
Municipal Building  
29 Church Street  
Keansburg, NJ 07734

Clerk, Borough of Keyport  
70 West Front Street  
Keyport, NJ 07735-0070

Clerk, Township of Kingwood  
2 Oak Grove Road  
PO Box 199  
Baptistown, NJ 08803-0199

Clerk, Borough of Kinnelon  
Municipal Building  
130 Kinnelon Road  
Kinnelon, NJ 07405

Clerk, Township of Knowlton  
Municipal Building  
628 Route 94  
Columbia, NJ 07832

Clerk, Township of Lacey  
Municipal Building  
818 W. Lacey Road  
Forked River, NJ 08731

Clerk, Township of Lafayette  
33 Morris Farm Road  
Lafayette, NJ 07848

Clerk, Borough of Lakehurst  
5 Union Avenue  
Lakehurst, NJ 08733-3097

Clerk, Township of Lakewood  
Municipal Building  
231 Third Street  
Lakewood, NJ 08701-3220

Clerk, City of Lambertville  
18 York Street  
Lambertville, NJ 08530

Clerk, Borough of Lavallette  
1306 Grand Central Ave.  
Lavallette, NJ 08735

Clerk, Borough of Lebanon  
6 High Street  
Lebanon, NJ 08833

Clerk, Township of Lebanon  
530 W. Hill Road  
Glen Gardner, NJ 08826-9714

Clerk, Township of Liberty  
349 Mt. Lake Road  
Great Meadows, NJ 07838

Clerk, Borough of Lincoln Park  
Municipal Building  
34 Chapel Hill Road  
Lincoln Park, NJ 07035-1998

Clerk, Borough of Little Silver  
Borough Hall  
480 Prospect Avenue  
Little Silver, NJ 07739

Clerk, Township of Livingston  
357 S. Livingston Avenue  
Livingston, NJ 07039-3994

Clerk, Village of Loch Arbour  
550 Main Street  
Loch Arbour, NJ 07711

Clerk, City of Long Branch  
City Hall  
344 Broadway  
Long Branch, NJ 07740

Clerk, Township of Lopatcong  
Municipal Building  
232 South Third Street  
Phillipsburg, NJ 08865-1898

Clerk, Borough of Madison  
Hartley Dodge Memorial Building  
50 Kings Road  
Madison, NJ 07940-2592

Clerk, Township of Manalapan  
120 Route 522 & Taylor-Mills Road  
Manalapan Township, NJ 07726

Clerk, Borough of Manasquan  
201 E. Main Street  
PO Box 199  
Manasquan, NJ 08736

Clerk, Township of Manchester  
1 Colonial Drive  
Lakehurst, NJ 08733

Clerk, Township of Mansfield  
24548 E. Main Street  
PO Box 249  
Columbus, NJ 08022-0249

Clerk, Borough of Mantoloking  
Borough Hall, PO Box 247  
202 Downer Avenue  
Mantoloking, NJ 08738-0247

Clerk, Township of Maplewood  
Municipal Building  
574 Valley Street  
Maplewood, NJ 07940-0690

Clerk, Township of Marlboro  
Municipal Complex  
1979 Township Drive  
Marlboro, NJ 07746

Clerk, Borough of Matawan  
201 Broad Street  
Matawan, NJ 07747

Clerk, Borough of Mendham  
2 W. Main Street  
Mendham, NJ 07945

Clerk, Township of Middletown  
Municipal Building  
1 Kings Highway  
Middletown, NJ 07748-2594

Clerk, Borough of Milford  
30 Water Street  
PO Box 507  
Milford, NJ 08848-0507

Clerk, Township of Millburn  
Town Hall  
375 Millburn Avenue  
Millburn, NJ 07041-1379

Clerk, Township of Millstone  
Municipal Building  
215 Millstone Road  
PO Box 240  
Perrineville, NJ 08535-0240

Clerk, Township of Mine Hill  
Municipal Building  
10 Baker Street  
Mine Hill, NJ 07803

Clerk, Borough of Monmouth Beach  
22 Beach Road  
Monmouth Beach, NJ 07750

Clerk, Monroe Township  
Municipal Complex  
1 Municipal Plaza  
Jamesburg, NJ 08831-1900

Clerk, Township of Montague  
277 Clove Road  
Montague, NJ 07827

Clerk, Borough of Netcong  
Municipal Building  
23 Maple Avenue  
Netcong, NJ 07857-1121

Clerk, Township of New Hanover  
2 Hockamick Rd.  
Cookstown, NJ 08511

Clerk, Borough of New Providence  
360 Elkwood Avenue  
New Providence, NJ 07974-1844

Clerk, Town of Newton  
39 Trinity Street  
Newton, NJ 07860

Clerk, Township of North Hanover  
Municipal Building  
41 Schoolhouse Road  
Jacobstown, NJ 08562

Clerk, Township of Ocean  
Township Hall  
399 Monmouth Road  
Oakhurst, NJ 07755-1589

Clerk, Township of Ocean  
50 Railroad Avenue  
Waretown, NJ 08758

Clerk, Borough of Ocean Gate  
151 E. Longport Avenue, CN-100  
Ocean Gate, NJ 08740

Clerk, Borough of Oceanport  
222 Monmouth Blvd.  
PO Box 370  
Oceanport, NJ 07757

Clerk, Borough of Ogdensburg  
14 Highland Avenue  
Ogdensburg, NJ 07439

Clerk, Township of Montville  
Municipal Building  
195 Changebridge Road  
Montville, NJ 07045-9498

Clerk, Township of Morris  
50 Woodland Avenue  
PO Box 7603  
Convent Station, NJ 07961-7603

Clerk, Borough of Morris Plains  
531 Speedwell Avenue  
Morris Plains, NJ 07950

Clerk, Town of Morristown  
200 South Street, CN-914  
Morristown, NJ 07963-0914

Clerk, Borough of Mt. Arlington  
419 Howard Blvd.  
Mt. Arlington, NJ 07856

Clerk, Township of Mount Olive  
Municipal Building  
204 Flanders-Drakestown Road  
PO Box 450  
Budd Lake, NJ 07828

Clerk, Borough of Mountain Lakes  
400 Boulevard  
Mountain Lakes, NJ 07046

Clerk, Borough of Mountainside  
Municipal Building  
1385 Route 22  
Mountainside, NJ 07092

Clerk, Township of Neptune  
25 Neptune Boulevard  
Neptune, NJ 07753

Clerk, Borough of Neptune City  
106 W. Sylvania Avenue  
Neptune, NJ 07754-2098

Clerk, Township of Old Bridge  
One Old Bridge Plaza  
Old Bridge, NJ 08857

Clerk, Township of Oxford  
Municipal Building  
11 Green Street, PO Box 119  
Oxford, NJ 07863

Clerk, Township of Pahaquarry  
40 Spring Valley Road  
Blairstown, NJ 07825

Clerk, Township of Parsippany-Troy Hills  
1001 Parsippany Boulevard  
Parsippany, NJ 07054

Clerk, Township of Passaic  
330 Passaic Street  
Passaic, NJ 07055

Clerk, Boroughs of Peapack & Gladstone  
1 School Street, PO Box 218  
Peapack, NJ 07977

Clerk, Borough of Pemberton  
Municipal Building  
50 Egbert Street  
Pemberton, NJ 08068-0261

Clerk, Township of Pemberton  
500 Pemberton-Browns Mills Road  
Pemberton, NJ 08068-1539

Clerk, Township of Pequannock  
530 Newark-Pompton Turnpike  
Pompton Plains, NJ 07444

Clerk, Town of Phillipsburg  
Municipal Building  
675 Corliss Avenue  
Phillipsburg, NJ 08865

Clerk, Borough of Pine Beach  
599 Pennsylvania Avenue  
PO Box 425  
Pine Beach, NJ 08741-0425

Clerk, Township of Plumsted  
121 Evergreen Road  
New Egypt, NJ 08533

Clerk, Township of Pohatcong  
50 Municipal Drive  
Phillipsburg, NJ 08865

Clerk, Borough of Point Pleasant  
2233 Bridge Avenue  
PO Box 25  
Point Pleasant, NJ 08742

Clerk, Borough of Pt. Pleasant Beach  
416 New Jersey Avenue  
Point Pleasant Beach, NJ 08742

Clerk, Borough of Pompton Lakes  
Municipal Building  
25 Lennox Avenue  
Pompton Lakes, NJ 07442

Clerk, Township of Raritan  
One Municipal Drive  
Flemington, NJ 08822-3446

Clerk, Township of Randolph  
Municipal Building  
502 Millbrook Avenue  
Randolph, NJ 07869

Clerk, Borough of Ringwood  
Borough Hall  
60 Margaret King Avenue  
Ringwood, NJ 07456

Clerk, Borough of Riverdale  
91 Newark Pompton Turnpike  
PO Box 6  
Riverdale, NJ 07457

Clerk, Township of Readington  
Municipal Building  
509 Rte. 523  
Whitehouse Station, NJ 08889

Clerk, Borough of Red Bank  
90 Monmouth Street  
Red Bank, NJ 07701

Clerk, Borough of Rockaway  
Municipal Building  
1 East Main Street  
Rockaway, NJ 07866

Clerk, Township of Rockaway  
65 Mt. Hope Road  
Rockaway, NJ 07866-1698

Clerk, Borough of Roosevelt  
Borough Hall  
33 N. Richdale Avenue  
PO Box 128  
Roosevelt, NJ 08555-0128

Clerk, Township of Roxbury  
1715 Rte. 46  
Ledgewood, NJ 07852

Clerk, Borough of Rumson  
Memorial Borough Hall  
80 E. River Rd.  
Rumson, NJ 07760

Clerk, Sandyston Township  
133 Route 645  
Branchville, NJ 07826

Clerk, Borough of Sayreville  
167 Main Street  
Sayreville, NJ 08872

Clerk, Borough of Sea Bright  
1167 Ocean Avenue  
Sea Bright, NJ 07760

Clerk, Borough of Sea Girt  
321 Baltimore Blvd.  
PO Box 296  
Sea Girt, NJ 08750

Clerk, Seaside Heights Borough  
901 Boulevard  
Seaside Heights, NJ 08751

Clerk, Borough of Seaside Park  
1701 N. Ocean Avenue  
PO Box B  
Seaside Park, NJ 08752

Clerk, Borough of Shrewsbury  
419 Sycamore Avenue  
PO Box 7420  
Shrewsbury, NJ 07702

Clerk, Township of Shrewsbury  
1979 Crawford Street  
Eatontown, NJ 07724

Clerk, City of South Amboy  
City Hall, 140 N. Broadway  
South Amboy, NJ 08879-1647

Clerk, Township of Southampton  
Town Hall  
5 Retreat Road  
Vincetown, NJ 08088

Clerk, Borough of South Belmar  
1730 Main Street  
PO Box 569  
South Belmar, NJ 07719-0569

Clerk, Borough of South Toms River  
Borough Hall  
144 Hill Street  
South Toms River, NJ 08757

Clerk, Township of Mendham  
Township Hall  
W. Main & Cherry Ln.  
PO Box 520  
Brookside, NJ 07926

Clerk, Township of South Brunswick  
Municipal Complex  
540 Ridge Road  
PO Box 190  
Monmouth Junction, NJ 08852-0190

Clerk, Borough of Spring Lake  
Fifth & Warren Avenues  
Spring Lake, NJ 07762

Clerk, Township of Sparta  
65 Main Street  
Sparta, NJ 07871

Clerk, Borough of Spotswood  
77 Summerhill Road  
Spotswood, NJ 08884

Clerk, Township of Springfield  
Municipal Building  
100 Mountain Avenue  
Springfield, NJ 07081-1702

Clerk, Borough of Spring Lake Heights  
555 Brighton Avenue  
Spring Lake Heights, NJ 07762

Clerk, Township of Springfield  
Municipal Building  
2159 Jacksonville Road  
PO Box 119  
Jobstown, NJ 08041

Clerk, Borough of Stockton  
Municipal Building  
2 Main Street, PO Box M  
Stockton, NJ 08559

Clerk, Borough of Stanhope  
77 Main Street  
Stanhope, NJ 07874

Clerk, Township of Stillwater  
964 Stillwater Road  
Newton, NJ 07860

Clerk, Township of Tewksbury  
169 Old Turnpike Road  
Califon, NJ 07830

Clerk, City of Summit  
512 Springfield Avenue  
Summit, NJ 07901-2667

Clerk, Borough of Sussex  
2 Main Street  
Sussex, NJ 07461-2397

Clerk, Borough of Union Beach  
Municipal Building  
650 Poole Avenue  
Union Beach, NJ 07735

Clerk, Borough of Tinton Falls  
Municipal Building  
556 Tinton Avenue  
Tinton Falls, NJ 07724-3298

Clerk, Township of Union  
140 Perryville Road  
Hampton, NJ 08827

Clerk, Borough of Victory Gardens  
Municipal Building  
337 S. Salem Street  
Dover, NJ 07801

Clerk, Township of Upper Freehold  
Municipal Building  
314 County Rte. 539  
PO Box 89  
Cream Ridge, NJ 08514

Clerk, Township of Vernon  
Municipal Building  
21 Church Street  
PO Box 340  
Vernon, NJ 07462

Clerk, Borough of Wanaque  
579 Ringwood Avenue  
Wanaque, NJ 07465

Clerk, Township of Wall  
2700 Allaire Road  
PO Box 1168  
Wall, NJ 07719-1168

Clerk, Township of Walpack  
PO Box 94  
Walpack, NJ 07881

Clerk, Borough of Washington  
100 Belvidere Avenue  
Washington, NJ 07882-1426

Clerk, Township of Wantage  
Municipal Building  
888 Rte. 23  
Sussex, NJ 07461

Clerk, Township of Warren  
Municipal Building  
46 Mountain Blvd.  
Warren, NJ 07059-5605

Clerk, Robbinsville Township  
Municipal Building  
1117 Route 130  
Robbinsville, NJ 08691-1103

Clerk, Township of Washington  
211 Rt. 31 North  
Washington, NJ 07882

Clerk, Township of Washington  
43 Schooley's Mountain Road  
Long Valley, NJ 07853

Clerk, Township of West Amwell  
150 Rocktown-Lambertville Rd.  
Lambertville, NJ 08530-3203

Clerk, Borough of Watchung  
Municipal Building  
15 Mountain Blvd.  
Watchung, NJ 07069-6399

Clerk, Township of Wayne  
475 Valley Road  
Wayne, NJ 07470

Clerk, Township of West Windsor  
Municipal Building  
271 Clarkville Rd., PO Box 38  
Princeton Junction, NJ 08550

Clerk, Borough of West Long Branch  
965 Broadway  
West Long Branch, NJ 07764

Clerk, Township of West Milford  
1480 Union Valley Road  
West Milford, NJ 07840-1303

Clerk, Township of Woodland  
Municipal Building  
3<sup>rd</sup> & Main Streets  
PO Box 388  
Chatsworth, NJ 08019

Clerk, Borough of Wharton  
Municipal Building  
10 Robert Street  
Wharton, NJ 07885

Clerk, Township of White  
555 County Road 519  
Belvidere, NJ 07823

Clerk, Borough of Wrightstown  
Borough Hall  
21 Saylor's Pond Road  
Wrightstown, NJ 08562

Clerk, Lake Como Borough  
1740 Main Street  
PO Box 569  
Lake Como, NJ 07719-0569

**List of County Freeholders**

**Burlington County Bd of Freeholders  
County Office Bldg.  
49 Rancocas Rd.  
PO Box 6000  
Mt. Holly, NJ 08060**

**Essex County Executive  
Hall of Records  
465 Dr. Martin Luther King, Jr. Blvd.  
Newark, NJ 07102**

**Hunterdon County Bd of Freeholders  
County Administration Bldg.  
71 Main St.  
Flemington, NJ 08822**

**Mercer County Bd of Freeholders  
McDade Administration  
640 S. Broad St.  
PO Box 8068  
Trenton, NJ 08650-0068**

**Middlesex County Bd of Freeholders  
Administration Bldg.  
JFK Square  
PO Box 871  
New Brunswick, NJ 08903**

**Monmouth County Bd of Freeholders  
Hall of Records  
One E. Main Street  
Freehold, NJ 07728**

**Morris County Bd of Freeholders  
Administration & Records Bldg.  
Court St.  
PO Box 900  
Morristown, NJ 07963-0900**

**Ocean County Bd of Freeholders  
Administration Bldg.  
101 Hooper Ave.  
PO Box 2191  
Toms River, NJ 08754**

**Passaic County Bd of Freeholders  
Administration Bldg.  
401 Grand St., 2<sup>nd</sup> Flr., #223  
Paterson, NJ 07505**

**Somerset County Bd of Freeholders  
20 Grove St.  
PO Box 3000  
Somerville, NJ 08876**

**Sussex County Bd of Freeholders  
Administrative Center  
One Spring St.  
Newton, NJ 07860**

**Union County Bd of Freeholders  
Administration Bldg.  
6<sup>th</sup> Floor  
Elizabeth, NJ 07207**

**Warren County Bd of Freeholders  
Dumont Administration Building  
165 Rte. 519 S.  
Belvidere, NJ 07823**



**List of County Executive Offices & Administrators**

**Burlington County Administrator  
Municipal Bldg.  
851 Old York Rd.  
PO Box 340  
Burlington, NJ 08016-0340**

**Burlington County Administrator  
City Hall  
525 High Street  
Burlington, NJ 08016**

**Essex County Executive  
Hall of Records  
465 Dr. Martin Luther King, Jr. Blvd.  
Newark, NJ 07102**

**Hunterdon County Administrator  
County Administration Bldg.  
71 Main St.  
Flemington, NJ 08822**

**Mercer County Executive  
McDade Administration  
640 S. Broad St.  
PO Box 8068  
Trenton, NJ 08650-0068**

**Middlesex County Administrator  
Administration Bldg.  
JFK Square  
PO Box 871  
New Brunswick, NJ 08903**

**Monmouth County Administrator  
Hall of Records  
One E. Main Street  
Freehold, NJ 07728**

**Morris County Administrator  
Administration & Records Bldg.  
Court St.  
PO Box 900  
Morristown, NJ 07963-0900**

**Ocean County Administrator  
Administration Bldg.  
101 Hooper Ave.  
PO Box 2191  
Toms River, NJ 08754**

**Passaic County Administrator  
Administration Bldg.  
401 Grand St.  
317 Pennsylvania Avenue  
Paterson, NJ 07505**

**Somerset County Administrator  
20 Grove St.  
PO Box 3000  
Somerville, NJ 08876**

**Sussex County Administrator  
Administrative Center  
One Spring St.  
Newton, NJ 07860**

**Union County Administrator  
Administration Bldg.  
6<sup>th</sup> Floor  
Elizabeth, NJ 07207**

**Warren County Administrator  
Dumont Administration Building  
165 Rte. 519 S.  
Belvidere, NJ 07823**