



June 25, 2020

In the Matter of the 2020/2021 Annual Compliance Filings for
the Universal Service Fund ("USF") Program Factor within the
Societal Benefits Charge Rate - Order Approving Interim USF
Rates And Lifeline Rates

BPU Docket No. ER20060392

VIA BPU E-FILING SYSTEM & ELECTRONIC MAIL

Aida Camacho-Welch, Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Camacho-Welch:

Kindly accept for filing via BPU E-Filing System and electronic mail, Public Service Electric and Gas Company's (Public Service) 2020/2021 Universal Service Fund (USF) compliance filing requesting an increase in its statewide Electric Permanent USF Program factor and a decrease in its statewide Gas Permanent USF program factor within the Gas and Electric Societal Benefits Charges (SBC) in compliance with the New Jersey Board of Public Utilities' (Board or BPU) Orders dated April 30, 2003, July 16, 2003, June 30, 2004 and June 22, 2005 under BPU Docket Nos. EX00020091, EO09060506 and EO09090771. Additionally, there is a proposed increase in the Electric and Gas Lifeline program factor as last authorized by the

Board in its Order dated September 27, 2019 (*I/M/O The 2019/2020 Annual Compliance Filings For The Universal Service Fund (“USF”) Program Factor Within The Societal Benefits Charge Rate*) in BPU Docket No. ER19060736 (the “September 2019 USF Order”).

Based upon the results and available estimates known to date for the 2019/2020 USF program year and the available estimates for the 2020/2021 USF program year, it is proposed that the statewide USF rates should be set to recover \$125.6 million. The details for the recovery of the \$125.6 million statewide are set forth on the template appended hereto as Attachment A. The USF rate incorporates the anticipated Department of Community Affairs program administrator budget received from the BPU in the amount of \$6,620,000. The Lifeline rate is set to collect \$74.6 million as was the case last year.

In addition, by Order dated June 21, 2010, the Board approved and adopted in their entirety seven separate Stipulations of Settlement that, among other things, authorized the four Electric Distribution Companies (EDCs) and the four Gas Distribution Companies (GDCs) to defer and seek annual recovery of USF-related administrative costs in each annual USF Compliance Filing beginning with the 2010-2011 USF Compliance Filing¹ per Order and Decision, *I/M/O Recovery of Administrative Costs Expended by Utilities Under Universal Services Funds Program*, BPU Dkt. No. EO09090771 (NJBPU June 21, 2010) (the June 2010 Order). Calculations of utility administrative costs as authorized by the June 2010 Order, in

¹ The four EDCs are Public Service, Atlantic City Electric Company, Jersey Central Power & Light Company and Rockland Electric Company. The four GDCs are Public Service, Elizabethtown Gas Company, New Jersey Natural Gas Company and South Jersey Gas Company. Collectively, the GDCs and the EDCs are herein after referred to as the “Utilities.”

accordance with the seven separate Stipulations of Settlement, are incorporated in the attached spreadsheets and included as Attachment A.

Furthermore, in the June 2010 Order, the BPU established that “[a]ll administrative costs requested for recovery by the Utilities in the annual USF Compliance Filing shall be reviewed each year by Board Staff and the New Jersey Division of Rate Counsel (Rate Counsel) for reasonableness and prudence.” June 2010 Order at p. 4. All utilities, with the exception of RECO and South Jersey Gas (the “applicable Utilities”), have incorporated their administrative expenses into their base rates. Consequently, the applicable Utilities respectfully request review and seek full recovery of their administrative costs, as defined in Attachment A, in the month following Board approval of such rates from funds disbursed to the Utilities by the USF Trust Fund maintained by the New Jersey State Department of Treasury, pursuant to the June 2010 Order.

Finally, in the Board’s September 2019 USF Order, the Board finalized the USF interim rates approved through September 30, 2018 and directed that prior interim rates should be examined and finalized in future Annual USF Compliance Filings. Accordingly, the Utilities request that the 2019/2020 current USF and Lifeline interim rates, approved in the September 27, 2019 USF Order, also be finalized.

Public Service anticipates that each of the State’s EDCs will make a compliance filing under the common docket number to be assigned to this proceeding proposing to modify its respective electric USF/Lifeline program factors to the same proposed statewide electric USF/Lifeline program factors proposed herein. Similarly, Public Service anticipates that each of the State’s GDCs will also make a compliance filing under the common docket number to be

assigned to this proceeding to propose a modification to its respective gas USF/Lifeline program factors to the same statewide gas USF/Lifeline factors proposed herein.

In addition, Public Service has appended proposed electric and gas tariff sheets (Attachment B), proposing to increase its electric USF program factor from \$0.001249 per kilowatt-hour (kWh) (\$0.001332 per kWh including New Jersey Sales and Use Tax (SUT)) to \$0.001428 per kWh (\$0.001523 per kWh including SUT) and to decrease its gas USF program factor from \$0.0062 per therm (\$0.0066 per therm including SUT) to \$0.0055 per therm (\$0.0059 per therm including SUT). Those proposed rates are designed to recover the above-referenced 2020/2021 statewide total USF budget.

These proposed electric and gas tariff sheets also incorporate an increase in the gas Lifeline program factor from \$0.0052 per therm (\$0.0055 per therm including SUT) to \$0.0053 per therm (\$0.0057 per therm including SUT). The proposed tariff also reflects an increase for the Electric Lifeline program factor from \$0.000708 per kWh (\$0.000755 per kWh including SUT) to \$0.000712 per kWh (\$0.000759 per kWh including SUT). The proposed rates are designed to recover the above-referenced 2020/2021 statewide total Lifeline budget.

Once effective and implemented, the proposed changes in the USF and Lifeline charges will mean statewide average residential electric customers using 7,800 kilowatt-hours on an annual basis will see an increase in their annual bill from \$1,473.43 to \$1,474.97 or \$1.54 or approximately 0.10%. Once effective and implemented, the proposed increase in USF and Lifeline charges will mean the statewide average residential gas customers using 1,000 therms on an annual basis would see a net decrease in the annual bill from \$847.79 to

\$847.13 or \$0.66 or approximately 0.08%. Residential electric and gas customer annual bills comparing the current and proposed USF/Lifeline charges are also included in Attachment C for the aforementioned statewide average customer as well as other typical customer usage patterns.

Public Service has appended hereto a form of Notice of Filing and of Public Hearings as Attachment D. This form of notice sets forth the requested rate changes and will be placed in newspapers having a circulation within Public Service's service territory, and notice of this filing will be served on the County Executives and Clerks of all municipalities within Public Service's service territory upon the receipt, scheduling and publication of hearing dates.

Finally, in order to assist Board Staff and Rate Counsel in their efforts to ensure that new USF and Lifeline rates can be implemented by October 1, 2020, the Utilities respectfully propose consideration of the following schedule for the instant proceeding:

- July 16: BPU Staff/Rate Counsel Discovery Due
- July 31: Utility Responses Due (or Within 15 Days of Service of receipt of discovery, whichever is earlier)
- August 12: BPU Staff/Rate Counsel Final Discovery Due
- August [_]: Utility Public Hearings, as necessary
- August 20: Utility Responses Due
- August 26: Rate Counsel Comments Due
- September 3: Utility Comments Due
- September 6: Rate Counsel Reply Comments (if necessary)

WHEREFORE, Public Service respectfully requests that the Board issue an Order 1) approving implementation of its proposed statewide electric and gas USF/Lifeline rates as contained in the proposed tariff sheets appended hereto as Attachment B as provided for in the Board's above referenced July 16, 2003 and June 22, 2005 Orders; 2) authorizing the full recovery and inclusion in rates of administrative costs set forth in Attachment A effective for electric and gas service rendered on and after October 1, 2020, pursuant to the June 21, 2010 USF Order in this matter; and 3) finalizing the current USF interim rates, which were approved in the September 2019 USF Order.

Respectfully submitted,



C Service List (via electronic delivery)

ACE

Heather Hall
Pepco Holdings, LLC - 92DC56
500 N. Wakefield Drive
P.O. Box 6066
Newark DE 19714-6066
heather.hall@pepcoholdings.com

ACE

Michael Normand
Pepco Holdings – 92DC56
500 N. Wakefield Drive
P.O. Box 6066
Newark DE 19714-6066
(302) 451-5295
michael.normand@delmarva.com

BPU

Carol Artale
Board of Public Utilities
44 South Clinton Avenue
9th Floor
Trenton NJ 08625-0350
carol.artale@bpu.nj.gov

BPU

Maureen Clerc
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-4219
Maureen.Clerc@bpu.nj.gov

BPU

Peter Hilerio
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
(609) 292-4136
peter.hilerio@bpu.nj.gov

BPU

Paul Lupo
Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton NJ 08625-0350
paul.lupo@bpu.nj.gov

ACE

Ashley Kremmel
Pepco Holdings - 92DC56
500 N. Wakefield Drive
P.O. Box 6066
Newark DE 19714-6066
(302) 451-5291
ashley.kremmel@pepcoholdings.com

ACE

Philip J. Passanante Esq.
Atlantic City Electric Company - 92DC42
500 N. Wakefield Drive
P.O. Box 6066
Newark DE 19714-6066
(609) 909-7034
philip.passanante@pepcoholdings.com

BPU

Alice Bator
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
(609) 943-5805
alice.bator@bpu.nj.gov

BPU

William Foley
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
william.foley@bpu.nj.gov

BPU

Tony Iskander
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
tony.iskander@bpu.nj.gov

DAG

Michael Beck
NJ Dept. of Law and Public Safety
25 Market Street
P.O. Box 112
Trenton NJ 08625

ACE

Monica Miller
Pepco Holdings – 92DC56
500 N. Wakefield Drive
P.O. Box 6066
Newark DE 19714-6066
(302) 429-3456
monica.miller@pepcoholdings.com

ACE

Brian Talley
Pepco Holdings – 92DC56
500 N. Wakefield Drive
P.O. Box 6066
Newark DE 19714-6066
(302) 451-5328
brian.talley@pepcoholdings.com

BPU

Aida Camacho-Welch
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Post Office Box 350
Trenton NJ 08625-0350
aida.camacho@bpu.nj.gov

BPU

Julie Ford-Williams
Board of Public Utilities
44 South Clinton Avenue
3rd Floor, Suite 314
P.O. Box 350
Trenton NJ 08625-0350
julie.ford@bpu.nj.gov

BPU

Bart Kilar
Board of Public Utilities
44 South Clinton Avenue
9th Floor
P.O. Box 350
Trenton NJ 08625-0350
bart.kilar@bpu.nj.gov

DAG

Terel Klein
NJ Dept. of Law and Public Safety
25 Market Street, P.O. Box 112
P.O. Box 112
Trenton NJ 08625
Terel.Klein@law.njoag.gov

Elizabethtown

Thomas Kaufmann
Elizabethtown Gas
520 Green Lane
Union NJ 07083
(908) 662-8461
tkaufmann@sjindustries.com

JCP&L

Joshua Eckert Esq.
FirstEnergy Service Company
300 Madison Avenue
Morristown NJ 07962
jeckert@firstenergycorp.com

NJNG

Tina Trebino
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall NJ 07719
(732) 938-7331
Ttrebino@njng.com

PSE&G

Caitlyn White
PSEG Services Corporation
80 Park Plaza, T-5
P.O. Box 570
Newark NJ 07102
(973)-430-5659
caitlyn.white@pseg.com

Rate Counsel

Sarah Steindel
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
ssteinde@rpa.state.nj.us

RECO

William A. Atzl Jr.
Rockland Electric Company
4 Irving Place
Room 515-S
New York NY 10003
(212) 460-3308
atzlw@coned.com

Elizabethtown

Susan Potanovich
Elizabethtown Gas
520 Green Lane
Union NJ 07083
(908) 662-8462
spotanovich@sjindustries.com

NJNG

Andrew K Dembia Esq.
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall NJ 07719
(732) 938-1073
adembia@njng.com

PSE&G

Michele Falcao
PSEG Services Corporation
80 Park Plaza, T5
P.O. Box 570
Newark NJ 07102
(973) 430-6119
michele.falcao@pseg.com

Rate Counsel

Stefanie A. Brand
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
sbrand@rpa.state.nj.us

Rate Counsel

Felicia Thomas-Friel
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
fthomas@rpa.nj.gov

RECO

John L. Carley Esq.
Consolidated Edison Co. of NY
Law Dept.
4 Irving Place, Room 1815-S
New York NY 10003
(212) 460-2097
carleyj@coned.com

JCP&L

Joshua Eckert Esq.
FirstEnergy Service Company
300 Madison Avenue
Morristown NJ 07962
jeckert@firstenergycorp.com

NJNG

Marianne Harrell
New Jersey Natural Gas Company
1415 Wyckoff Road
P.O. Box 1464
Wall NJ 07719
732-938-1257
mharrell@njng.com

PSE&G

Matthew M. Weissman Esq.
PSEG Services Corporation
80 Park Plaza, T5
P.O. Box 570
Newark NJ 07102
(973) 430-7052
matthew.weissman@pseg.com

Rate Counsel

Ami Morita
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
amorita@rpa.state.nj.us

Rate Counsel

Brian Weeks Esq.
Division of Rate Counsel
140 East Front Street, 4th Flr.
P.O. Box 003
Trenton NJ 08625
(609) 984-1460
bweeks@rpa.state.nj.us

RECO

Charmaine Cigliano
Rockland Electric Company
One Blue Hill Plaza
2nd Floor
Pearl River NY 10965-3104
ciglianoc@oru.com

RECO

Margaret Comes
Consolidated Edison Co. of NY
Law Dept
4 Irving Place
New York NY 10003
(212) 460-3013
comesm@coned.com

RECO

Cheryl M. Ruggiero
Rockland Electric Company
4 Irving Place
2nd Floor East
New York NY 10003
(212) 460-3189
ruggieroc@coned.com

SJI

Deborah M. Franco
South Jersey Industry Utilities
One South Jersey Place
Atlantic City NJ 08401
df Franco@sjindustries.com

RECO

Chauncey Davis
Rockland Electric Company
4 Irving Place
2nd Floor East
New York NY 10003
212-460-3301
davis@coned.com

SJG

Stefany Graham
SJI Utilities
One South Jersey Place
Atlantic City NJ 08401
(609)-561-9000 x4352
sgraham@sjindustries.com

SJI

Carolyn Jacobs
South Jersey Industry Utilities
One South Jersey Place
Atlantic City NJ 08401
(609) 561-9000 X4212
cjacobs@sjindustries.com

RECO

Jade Fell
Rockland Electric Company
One Blue Hill Plaza
2nd Floor
Pearl River NY 10965-3104
fellj@oru.com

SJG

Jessica Hagmaier
South Jersey Gas Company
One South Jersey Place
Atlantic City NJ 08401
(609) 561-9000 x4484
jhagmaier@sjindustries.com

Combined USF/Lifeline calculation of rates as of 10/1/20

	<u>Gas</u>	<u>Electric</u>
<u>Combined After-Tax Rate Impact</u>		
Current USF rate	\$0.0066	\$0.001332
Current Lifeline rate	<u>\$0.0055</u>	<u>\$0.000755</u>
Total Current USF/ Lifeline factor	\$0.0121	\$0.002087
New USF rate	\$0.0059	\$0.001523
New Lifeline rate	<u>\$0.0057</u>	<u>\$0.000759</u>
Total New USF/ Lifeline factor	\$0.0116	\$0.002282
Total USF/ Lifeline factor increase/(decrease)	(\$0.0005)	\$0.000195

Lifeline calculation of rates as of 10/1/20

Jurisdictional Revenue Percentages		<u>Gas</u> 33%	<u>Electric</u> 67%	<u>Total</u> 100%
Lifeline budget	n	\$24,618,000	\$49,982,000	\$74,600,000
Projected Volumes *	g	4,602,769,896	70,176,669,736	
New rate, before tax	o=n/g	\$0.0053	\$0.000712	
Current before tax rate	p	<u>\$0.0052</u>	<u>\$0.000708</u>	
Pre-tax Increase/(Decrease)	q=o-p	\$0.0001	\$0.000004	
New Rate, after tax	r=o*1.06625	\$0.0057	\$0.000759	
Current Rate, after-tax	s=p*1.06625	\$0.0055	\$0.000755	
After-tax Increase/(Decrease)	t=r-s	\$0.0002	\$0.000004	

* Normalized jurisdictional volumes for 12 mos beginning 10/1/20.

USF calculation of rates as of 10/1/20

		<u>Gas</u> 19.001%	<u>Electric</u> 80.999%	<u>Total</u> 100.000%
USF-Permanent program projections for Program Year 2021				
admin costs-DCA	a	\$1,257,882	\$5,362,118	\$6,620,000
admin costs-utility	b	\$2,141	\$0	\$2,141
estimate of benefits for next program year	c	\$21,065,395	\$89,797,912	\$110,863,307
Est. program under/(over) recovery @ 9/30/20*	d	\$1,684,200	\$2,009,057	\$3,693,257
Fresh Start Program	e	\$1,381,430	\$3,036,003	\$4,417,434
Total	f=a+b+c+d+e	<u>\$25,391,048</u>	<u>\$100,205,091</u>	<u>\$125,596,139</u>
<i>Projected Volumes **</i>	g	4,602,769,896	70,176,669,736	
New rate, before tax	h=f/g	\$0.0055	\$0.001428	
Current before tax rate	i	<u>\$0.0062</u>	<u>\$0.001249</u>	
Before tax Increase/(Decrease)	j=h-i	(\$0.0007)	\$0.000179	
New Rate, after tax	k=h*1.06625	\$0.0059	\$0.001523	
Current Rate, after tax	l=i*1.06625	\$0.0066	\$0.001332	
After tax Increase/(Decrease)	m=k-l	(\$0.0007)	\$0.000191	

* Actuals through April 2020. Estimated under/overrecovery is calculated as the difference between the USF expenditures (benefits to customers, FSP costs, administrative costs and SBC carrying costs) and the amounts received from the State. See (Projected Underrecovery by Utility-Gas) and (Projected Underrecovery by Utility-Electric) for each company's under/(over) recovery position.

** Normalized jurisdictional volumes for 12 mos beginning 10/1/19.

Projected Underrecovery by Utility-Gas

			October 2019 actual	November 2019 actual	December 2019 actual	January 2020 actual	February 2020 actual	March 2020 actual	April 2020 actual	May 2020 estimate	June 2020 estimate	July 2020 estimate	August 2020 estimate	September 2020 estimate	Total
In summary															
	GR20060384		\$1,114,049	\$0	\$1,004,957	\$5,974,294	\$334,744	\$4,222,246	\$0	\$7,137,891	\$3,098,350	\$996,455	\$853,713	\$812,616	\$25,549,314
Amt. received from Treasury															
USF benefit expenditures			\$2,116,471	\$1,638,319	\$1,781,485	\$1,781,313	\$1,739,401	\$1,771,546	\$1,755,450	\$1,755,450	\$1,755,450	\$1,755,450	\$1,755,450	\$1,755,450	\$21,361,233
Fresh Start expenditures			\$110,479	\$118,787	\$103,021	\$85,670	\$106,806	\$103,309	\$115,119	\$115,119	\$115,119	\$115,119	\$115,119	\$115,119	\$1,318,788
Administrative costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,720	\$0	\$0	\$421	\$2,141
SBC carrying costs			\$6,793	\$8,650	\$10,596	\$8,344	\$5,978	\$4,031	\$2,205	\$1,361	(\$254)	(\$341)	\$129	\$645	\$48,136
Total program costs-direct utilities			\$2,233,743	\$1,765,756	\$1,895,102	\$1,875,327	\$1,852,185	\$1,878,886	\$1,872,774	\$1,871,929	\$1,872,035	\$1,870,228	\$1,870,698	\$1,871,634	\$22,730,298
Other administrative costs (DHS,BPU)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs			\$2,233,743	\$1,765,756	\$1,895,102	\$1,875,327	\$1,852,185	\$1,878,886	\$1,872,774	\$1,871,929	\$1,872,035	\$1,870,228	\$1,870,698	\$1,871,634	\$22,730,298
Est. Under/(Over)Recovery position	Beg.bal	\$4,567,313	\$5,622,910	\$7,388,666	\$8,278,812	\$4,179,844	\$5,697,286	\$3,353,927	\$5,226,700	(\$39,261)	(\$1,265,575)	(\$391,803)	\$625,182	\$1,684,200	\$1,684,200
By Company															
<u>NJNG</u>															
Amt. received from Treasury			\$96,638	\$0	\$98,141	\$635,412	\$0	\$461,990	\$0	\$739,355	\$339,605	\$111,815	\$95,478	\$90,835	\$2,669,268
USF benefit expenditures			\$198,530	\$166,742	\$189,814	\$200,673	\$174,746	\$208,332	\$200,287	\$200,287	\$200,287	\$200,287	\$200,287	\$200,287	\$2,340,558
Fresh Start expenditures			\$4,471	\$4,058	\$3,751	\$3,613	\$2,469	\$2,637	\$5,873	\$5,873	\$5,873	\$5,873	\$5,873	\$5,873	\$56,234
Administrative costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities			\$203,001	\$170,801	\$193,565	\$204,286	\$177,215	\$210,969	\$206,159	\$206,159	\$206,159	\$206,159	\$206,159	\$206,159	\$2,396,792
Monthly Under/(Over)recovery			\$106,364	\$170,801	\$95,424	(\$431,126)	\$177,215	(\$251,021)	\$206,159	(\$533,196)	(\$133,446)	\$94,344	\$110,681	\$115,324	(\$272,476)
Cumulative Under/(Over)recovery excl. interest	Beg.bal	\$1,016,793	\$1,123,157	\$1,293,957	\$1,389,382	\$958,256	\$1,135,471	\$884,450	\$1,090,609	\$557,413	\$423,967	\$518,312	\$628,992	\$744,317	\$744,317
SBC carrying costs			\$1,385	\$1,564	\$1,776	\$1,533	\$1,229	\$871	\$491	\$410	\$244	\$234	\$285	\$341	\$10,364
			2.16%	2.16%	2.21%	2.18%	1.96%	1.44%	0.83%	0.83%	0.83%	0.83%	0.83%	0.83%	0.00%
Est. Under/(Over)Recovery position			\$1,124,541	\$1,296,906	\$1,394,106	\$964,513	\$1,142,958	\$892,808	\$1,099,458	\$566,672	\$433,471	\$528,049	\$639,015	\$754,681	\$754,681
<u>SJG</u>															
Amt. received from Treasury			\$218,479	\$0	\$177,840	\$1,123,680	\$0	\$755,665	\$0	\$1,307,408	\$578,283	\$188,218	\$160,719	\$152,903	\$4,663,195
USF benefit expenditures			\$356,859	\$321,524	\$316,025	\$327,115	\$326,996	\$327,201	\$337,044	\$337,044	\$337,044	\$337,044	\$337,044	\$337,044	\$3,997,986
Fresh Start expenditures			\$10,998	\$9,039	\$8,858	\$6,990	\$13,772	\$13,083	\$9,984	\$9,984	\$9,984	\$9,984	\$9,984	\$9,984	\$122,643
Administrative costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,720	\$0	\$0	\$421	\$2,141
Total program costs-direct utilities			\$367,857	\$330,563	\$324,882	\$334,105	\$340,769	\$340,285	\$347,028	\$347,028	\$348,749	\$347,028	\$347,028	\$347,449	\$4,122,770
Monthly Under/(Over)recovery			\$149,377	\$330,563	\$147,043	(\$789,575)	\$340,769	(\$415,381)	\$347,028	(\$960,380)	(\$229,534)	\$158,810	\$186,309	\$194,546	(\$540,425)
Cumulative Under/(Over)recovery excl. interest	Beg.bal	(\$1,033,354)	(\$883,977)	(\$553,414)	(\$406,372)	(\$1,195,946)	(\$855,178)	(\$1,270,558)	(\$923,530)	(\$1,883,910)	(\$2,113,444)	(\$1,954,634)	(\$1,768,325)	(\$1,573,779)	(\$1,573,779)
SBC carrying costs		(\$189,854)	(\$1,241)	(\$930)	(\$635)	(\$1,046)	(\$1,204)	(\$917)	(\$545)	(\$698)	(\$994)	(\$1,011)	(\$926)	(\$831)	(\$200,833)
			2.16%	2.16%	2.21%	2.18%	1.96%	1.44%	0.83%	0.83%	0.83%	0.83%	0.83%	0.83%	0.00%
Est. Under/(Over)Recovery position			(\$1,075,072)	(\$745,439)	(\$599,032)	(\$1,389,653)	(\$1,050,088)	(\$1,466,386)	(\$1,119,903)	(\$2,080,981)	(\$2,311,509)	(\$2,153,711)	(\$1,968,327)	(\$1,774,612)	(\$1,774,612)

Projected Underrecovery by Utility-Gas

			October 2019 actual	November 2019 actual	December 2019 actual	January 2020 actual	February 2020 actual	March 2020 actual	April 2020 actual	May 2020 estimate	June 2020 estimate	July 2020 estimate	August 2020 estimate	September 2020 estimate	Total
PSE&G-gas															
GR20060384															
Amt. received from Treasury															
			\$749,426	\$0	\$651,918	\$4,210,829	\$0	\$2,642,281	\$0	\$4,449,483	\$1,903,139	\$623,958	\$532,794	\$506,884	\$16,270,712
USF benefit expenditures			\$1,259,496	\$1,151,899	\$1,124,256	\$1,097,712	\$1,078,768	\$1,073,232	\$1,056,408.61	\$1,056,409	\$1,056,409	\$1,056,409	\$1,056,409	\$1,056,409	\$13,123,815
Fresh Start expenditures			\$88,978	\$100,488	\$84,852	\$70,671	\$86,718	\$77,972	\$94,015	\$94,015	\$94,015	\$94,015	\$94,015	\$94,015	\$1,073,771
Administrative costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities			\$1,348,473	\$1,252,387	\$1,209,108	\$1,168,383	\$1,165,487	\$1,151,204	\$1,150,424	\$1,150,424	\$1,150,424	\$1,150,424	\$1,150,424	\$1,150,424	\$14,197,586
Monthly Under/(Over)recovery			\$599,048	\$1,252,387	\$557,190	(\$3,042,446)	\$1,165,487	(\$1,491,077)	\$1,150,424	(\$3,299,059)	(\$752,715)	\$526,466	\$617,630	\$643,540	(\$2,073,126)
Cumulative Under/(Over)recovery excl. interest	Beg.bal	\$5,161,414	\$5,760,462	\$7,012,849	\$7,570,039	\$4,527,593	\$5,693,079	\$4,202,003	\$5,352,427	\$2,053,368	\$1,300,653	\$1,827,119	\$2,444,748	\$3,088,288	\$3,088,288
SBC carrying costs	Beg.bal	\$64,098	\$7,067	\$8,264	\$9,654	\$7,900	\$6,001	\$4,268	\$2,375	\$1,841	\$834	\$778	\$1,062	\$1,376	\$51,419
			2.16%	2.16%	2.21%	2.18%	1.96%	1.44%	0.83%	0.83%	0.83%	0.83%	0.83%	0.83%	
Est. Under/(Over)Recovery position			\$5,767,528	\$7,028,180	\$7,595,024	\$4,560,477	\$5,731,964	\$4,245,156	\$5,397,955	\$2,100,738	\$1,348,856	\$1,876,100	\$2,494,791	\$3,139,707	\$3,139,707
ETG															
Amt. received from Treasury															
			\$49,506	\$0	\$77,058	\$4,373	\$334,744	\$362,310	\$0	\$641,645	\$277,323	\$72,464	\$64,722	\$61,994	\$1,946,139
USF benefit expenditures			\$301,586	(\$1,846)	\$151,390	\$155,813	\$158,890	\$162,780	\$161,710	\$161,710	\$161,710	\$161,710	\$161,710	\$161,710	\$1,898,874
Fresh Start expenditures			\$6,032	\$5,202	\$5,561	\$4,395	\$3,847	\$9,618	\$5,248	\$5,248	\$5,248	\$5,248	\$5,248	\$5,248	\$66,140
Administrative costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities			\$307,619	\$3,356	\$156,951	\$160,209	\$162,737	\$172,397	\$166,958	\$166,958	\$166,958	\$166,958	\$166,958	\$166,958	\$1,965,014
Monthly Under/(Over)recovery			\$258,113	\$3,356	\$79,893	\$155,836	(\$172,007)	(\$189,913)	\$166,958	(\$474,687)	(\$110,366)	\$94,494	\$102,236	\$104,964	\$18,876
Cumulative Under/(Over)recovery excl. interest	Beg.bal	(\$438,203)	(\$193,670)	(\$190,314)	(\$110,421)	\$45,414	(\$126,593)	(\$316,505)	(\$149,548)	(\$624,235)	(\$734,601)	(\$640,107)	(\$537,871)	(\$432,907)	(\$432,907)
SBC carrying costs	Beg.bal	(\$13,580)	(\$418)	(\$248)	(\$199)	(\$42)	(\$48)	(\$191)	(\$116)	(\$192)	(\$338)	(\$342)	(\$293)	(\$241)	(\$2,668)
			2.16%	2.16%	2.21%	2.18%	1.96%	1.44%	0.83%	0.83%	0.83%	0.83%	0.83%	0.83%	
Est. Under/(Over)Recovery position			(\$194,088)	(\$190,980)	(\$111,286)	\$44,507	(\$127,548)	(\$317,652)	(\$150,810)	(\$625,689)	(\$736,393)	(\$642,241)	(\$540,298)	(\$435,576)	(\$435,576)

Included in the Administrative Costs line for October are disbursements from Treasury related to distribution of utility administrative costs per the 9/11/15 Order in BPU Docket No. ER15060732.

Projected Underrecovery by Utility-Electric

			October 2019 actual	November 2019 actual	December 2019 actual	January 2020 actual	February 2020 actual	March 2020 actual	April 2020 actual	May 2020 estimate	June 2020 estimate	July 2020 estimate	August 2020 estimate	September 2020 estimate	Total
In summary															
Amt. received from Treasury			\$18,401,687	\$0	\$6,877,116	\$13,413,660	\$0	\$7,437,182	\$0	\$13,384,645	\$7,110,041	\$6,640,540	\$8,155,723	\$8,412,025	\$89,832,619
USF benefit expenditures			\$8,018,888	\$7,312,293	\$7,413,055	\$7,594,198	\$7,303,212	\$7,425,546	\$7,483,159	\$7,483,159	\$7,483,159	\$7,483,159	\$7,483,159	\$7,483,159	\$89,966,149
Fresh Start expenditures			\$252,064	\$257,401	\$236,877	\$187,420	\$266,816	\$215,232	\$253,000	\$253,000	\$253,000	\$253,000	\$253,000	\$253,000	\$2,933,812
Administrative costs			\$0	\$0	\$197	\$0	\$27	\$28	\$18	\$18	\$18	\$18	\$18	\$18	\$360
SBC carrying costs			(\$7,890)	(\$9,547)	(\$4,245)	(\$7,361)	(\$5,480)	(\$673)	\$1,586	\$2,105	\$856	\$1,285	\$1,453	\$1,180	(\$26,731)
Total program costs-direct utilities			\$8,263,062	\$7,560,148	\$7,645,884	\$7,774,257	\$7,564,575	\$7,640,133	\$7,737,764	\$7,738,283	\$7,737,034	\$7,737,462	\$7,737,630	\$7,737,358	\$92,873,590
Other administrative costs (DHS,BPU)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs			\$8,263,062	\$7,560,148	\$7,645,884	\$7,774,257	\$7,564,575	\$7,640,133	\$7,737,764	\$7,738,283	\$7,737,034	\$7,737,462	\$7,737,630	\$7,737,358	\$92,873,590
Est. Under/(Over)Recovery position	Beg.Bal	(\$1,207,280)	(\$11,173,043)	(\$3,610,391)	(\$2,841,624)	(\$8,481,026)	(\$916,451)	(\$713,500)	\$7,024,264	\$1,377,901	\$2,004,894	\$3,101,817	\$2,683,724	\$2,009,057	\$2,009,057
By Company															
PSE&G- electric															
Amt. received from Treasury			\$11,837,394	\$0	\$4,376,806	\$8,622,447	\$0	\$4,622,754	\$0	\$8,529,261	\$4,503,860	\$4,482,278	\$5,496,105	\$5,681,203	\$58,152,107
USF benefit expenditures			\$5,105,703	\$4,741,898	\$4,718,276	\$4,711,210	\$4,674,540	\$4,725,432	\$4,725,587	\$4,725,587	\$4,725,587	\$4,725,587	\$4,725,587	\$4,725,587	\$57,030,580
Fresh Start expenditures			\$158,183	\$178,646	\$150,824	\$125,637	\$154,166	\$138,617	\$167,138	\$167,138	\$167,138	\$167,138	\$167,138	\$167,138	\$1,908,902
Administrative costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities			\$5,263,885	\$4,920,544	\$4,869,099	\$4,836,847	\$4,828,706	\$4,864,049	\$4,892,725	\$4,892,725	\$4,892,725	\$4,892,725	\$4,892,725	\$4,892,725	\$58,939,482
Monthly Under/(Over)recovery			(\$6,573,509)	\$4,920,544	\$492,293	(\$3,785,601)	\$4,828,706	\$241,294	\$4,892,725	(\$3,636,535)	\$388,866	\$410,448	(\$603,380)	(\$788,478)	\$787,375
Cumulative Under/(Over)recovery excl. interest	Beg.bal	(\$4,022,085)	(\$10,595,594)	(\$5,675,050)	(\$5,182,757)	(\$8,968,358)	(\$4,139,652)	(\$3,898,357)	\$994,368	(\$2,642,167)	(\$2,253,301)	(\$1,842,853)	(\$2,446,233)	(\$3,234,711)	(\$3,234,711)
SBC carrying costs	Beg.Bal	(\$252,217)	(\$9,458)	(\$10,527)	(\$7,188)	(\$9,241)	(\$7,696)	(\$3,467)	(\$722)	(\$410)	(\$1,217)	(\$1,018)	(\$1,066)	(\$1,412)	(\$53,422)
			2.16%	2.16%	2.21%	2.18%	1.96%	1.44%	0.83%	0.83%	0.83%	0.83%	0.83%	0.83%	
Est. Under/(Over)Recovery position			(\$10,605,052)	(\$5,695,035)	(\$5,209,930)	(\$9,004,771)	(\$4,183,761)	(\$3,945,934)	\$946,070	(\$2,690,875)	(\$2,303,226)	(\$1,893,797)	(\$2,498,243)	(\$3,288,133)	(\$3,288,133)
JCP&L															
Amt. received from Treasury			\$2,387,277	\$0	\$915,264	\$1,774,268	\$0	\$1,124,025	\$0	\$1,705,858	\$961,018	\$968,937	\$1,188,097	\$1,228,110	\$12,252,853
USF benefit expenditures			\$1,065,726	\$994,051	\$969,279	\$1,151,847	\$914,143	\$974,785	\$1,033,659	\$1,033,659	\$1,033,659	\$1,033,659	\$1,033,659	\$1,033,659	\$12,271,786
Fresh Start expenditures			\$35,041	\$27,144	\$24,972	\$24,235	\$23,309	\$27,584	\$24,005	\$24,005	\$24,005	\$24,005	\$24,005	\$24,005	\$306,312
Administrative costs			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities			\$1,100,767	\$1,021,195	\$994,251	\$1,176,082	\$937,452	\$1,002,369	\$1,057,664	\$1,057,664	\$1,057,664	\$1,057,664	\$1,057,664	\$1,057,664	\$12,578,098
Monthly Under/(Over)recovery			(\$1,286,510)	\$1,021,195	\$78,987	(\$598,186)	\$937,452	(\$121,656)	\$1,057,664	(\$648,194)	\$96,646	\$88,727	(\$130,433)	(\$170,446)	\$325,246
Cumulative Under/(Over)recovery excl. interest	Beg.Bal	(\$3,409,037)	(\$4,800,971)	(\$3,779,776)	(\$3,700,789)	(\$4,298,975)	(\$3,361,522)	(\$3,483,179)	(\$2,425,515)	(\$3,073,709)	(\$2,977,063)	(\$2,888,336)	(\$3,018,769)	(\$3,189,215)	(\$3,189,215)
SBC carrying costs	Beg.Bal	(\$105,423)	(\$5,380)	(\$5,552)	(\$4,952)	(\$5,224)	(\$4,497)	(\$2,952)	(\$1,469)	(\$1,367)	(\$1,504)	(\$1,458)	(\$1,469)	(\$1,543)	(\$37,369)
			2.16%	2.16%	2.21%	2.18%	1.96%	1.44%	0.83%	0.83%	0.83%	0.83%	0.83%	0.83%	
Est. Under/(Over)Recovery position			(\$4,806,351)	(\$3,790,707)	(\$3,716,673)	(\$4,320,083)	(\$3,387,128)	(\$3,511,737)	(\$2,455,542)	(\$3,105,103)	(\$3,009,961)	(\$2,922,693)	(\$3,054,594)	(\$3,226,584)	(\$3,226,584)

Projected Underrecovery by Utility-Electric

	October 2019 actual	November 2019 actual	December 2019 actual	January 2020 actual	February 2020 actual	March 2020 actual	April 2020 actual	May 2020 estimate	June 2020 estimate	July 2020 estimate	August 2020 estimate	September 2020 estimate	Total
Atlantic City Electric													
Amt. received from Treasury	\$4,135,090	\$0	\$1,553,860	\$2,961,539	\$0	\$1,662,003	\$0	\$3,095,668	\$1,616,279	\$1,160,689	\$1,436,408	\$1,466,417	\$19,087,953
USF benefit expenditures	\$1,811,553	\$1,545,096	\$1,695,839	\$1,701,855	\$1,683,548	\$1,695,515	\$1,692,655	\$1,692,655	\$1,692,655	\$1,692,655	\$1,692,655	\$1,692,655	\$20,289,337
Fresh Start expenditures	\$57,240	\$49,827	\$60,708	\$37,119	\$88,968	\$49,032	\$61,857	\$61,857	\$61,857	\$61,857	\$61,857	\$61,857	\$714,037
Administrative costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total program costs-direct utilities	\$1,868,793	\$1,594,922	\$1,756,547	\$1,738,974	\$1,772,516	\$1,744,547	\$1,754,512	\$1,754,512	\$1,754,512	\$1,754,512	\$1,754,512	\$1,754,512	\$21,003,373
Monthly Under/(Over)recovery	(\$2,266,297)	\$1,594,922	\$202,687	(\$1,222,565)	\$1,772,516	\$82,545	\$1,754,512	(\$1,341,156)	\$138,233	\$593,823	\$318,104	\$288,095	\$1,915,420
Cumulative Under/(Over)recovery excl. interest	Beg.bal \$6,721,030	\$4,454,733	\$6,049,655	\$6,252,342	\$5,029,777	\$6,802,293	\$6,884,838	\$8,639,350	\$7,298,194	\$7,436,428	\$8,030,251	\$8,348,355	\$8,636,450
SBC carrying costs	Beg.Bal \$79,355	\$7,231	\$6,796	\$8,144	\$7,367	\$6,947	\$5,904	\$3,860	\$3,962	\$3,663	\$3,845	\$4,072	\$4,223
		2.16%	2.16%	2.21%	2.18%	1.96%	1.44%	0.83%	0.83%	0.83%	0.83%	0.83%	0.83%
Est. Under/(Over)Recovery position	\$4,461,964	\$6,063,682	\$6,274,513	\$5,059,315	\$6,838,778	\$6,927,226	\$8,685,598	\$7,348,405	\$7,490,302	\$8,087,970	\$8,410,147	\$8,702,465	\$8,702,465
RECO													
Amt. received from Treasury	\$41,926	\$0	\$31,186	\$55,405.60	\$0	\$28,400	\$0	\$53,859	\$28,885	\$28,636	\$35,113	\$36,295	\$339,706
USF benefit expenditures	\$35,906	\$31,248	\$29,662	\$29,286	\$30,981	\$29,814	\$31,258	\$31,258	\$31,258	\$31,258	\$31,258	\$31,258	\$374,446
Fresh Start expenditures	\$1,600	\$1,785	\$373	\$429	\$373	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,561
Administrative costs			\$197		\$27	\$28	\$18	\$18	\$18	\$18	\$18	\$18	\$360
Total program costs-direct utilities	\$37,507	\$33,034	\$30,232	\$29,715	\$31,381	\$29,842	\$31,276	\$31,276	\$31,276	\$31,276	\$31,276	\$31,276	\$379,367
Monthly Under/(Over)recovery	(\$4,419)	\$33,034	(\$954)	(\$25,690)	\$31,381	\$1,442	\$31,276	(\$22,583)	\$2,391	\$2,640	(\$3,837)	(\$5,019)	\$39,661
Cumulative Under/(Over)recovery excl. interest	Beg.bal (\$216,398)	(\$220,817)	(\$187,783)	(\$188,737)	(\$214,428)	(\$183,047)	(\$181,605)	(\$150,329)	(\$172,912)	(\$170,521)	(\$167,881)	(\$171,718)	(\$176,737)
SBC carrying costs	Beg.Bal (\$2,504)	(\$283)	(\$264)	(\$249)	(\$263)	(\$233)	(\$157)	(\$83)	(\$80)	(\$85)	(\$84)	(\$84)	(\$87)
		2.16%	2.16%	2.21%	2.18%	1.96%	1.44%	0.83%	0.83%	0.83%	0.83%	0.83%	0.83%
Est. Under/(Over)Recovery position	(\$223,604)	(\$188,331)	(\$189,534)	(\$215,488)	(\$184,340)	(\$183,055)	(\$151,862)	(\$174,525)	(\$172,220)	(\$169,664)	(\$173,585)	(\$178,691)	(\$178,691)

Included in the Administrative Costs line for October are disbursements from Treasury related to distribution of utility administrative costs per the 9/11/15 Order in BPU Docket No. ER15060732.

**Projected Sales Volumes
Estimates of Normalized Jurisdictional Sales
Units in (000s)**

	2020 October	2020 November	2020 December	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	Total
Gas Therms*													
NJNG	33,288	67,472	111,854	138,032	115,314	93,580	48,664	26,827	19,928	19,686	19,749	19,337	713,730
SJG	18,959	37,318	60,086	89,135	86,679	76,924	56,158	28,453	21,978	19,523	18,619	19,084	532,916
PSE&G	108,930	217,085	376,481	489,502	490,771	403,480	282,863	144,022	104,534	80,400	76,517	78,149	2,852,733
ETG	20,265	36,503	60,204	79,261	87,014	69,917	50,180	28,847	19,021	17,784	18,143	16,252	503,391
Total	181,442	358,378	608,625	795,930	779,777	643,901	437,864	228,148	165,461	137,393	133,028	132,822	4,602,770
Electric MWH													
PSE&G	3,088,557	2,933,582	3,367,670	3,538,875	3,330,548	3,168,172	2,915,699	2,933,414	3,358,593	4,048,024	4,052,234	3,684,958	40,420,326
JCP&L	1,453,440	1,360,072	1,518,390	1,801,582	1,659,020	1,545,133	1,403,531	1,393,636	1,628,449	1,978,780	2,147,468	1,922,486	19,811,987
ACE	543,657	582,417	621,099	737,005	690,017	681,000	572,431	566,136	655,893	911,112	968,315	960,435	8,489,517
RECO	117,246	108,406	119,355	123,455	111,920	103,283	99,585	103,218	123,108	153,551	153,201	138,512	1,454,840
Total	5,202,900	4,984,477	5,626,514	6,200,917	5,791,505	5,497,588	4,991,246	4,996,404	5,766,042	7,091,467	7,321,217	6,706,391	70,176,670

*Gas sales exclude wholesale therms

Recoveries Paid to State - Gas

	October 2019 actual	November 2019 actual	December 2019 actual	January 2020 actual	February 2020 actual	March 2020 actual	April 2020 actual	May 2020 estimate	June 2020 estimate	July 2020 estimate	August 2020 estimate	September 2020 estimate	Total	2019
In summary														
Amt. paid to Treasury	\$1,101,645	\$2,289,787	\$4,016,194	\$4,222,216	\$3,860,550	\$3,277,371	\$2,429,747	\$1,420,602	\$1,014,545	\$866,314	\$824,185	\$822,705	\$26,145,859	\$21,077,317
By Company														
<u>NJNG</u>														
jurisdictional volumes	28,517,804	79,315,477	113,275,852	111,862,290	94,707,107	72,845,011	58,756,037	26,479,845	19,671,434	19,451,150	19,499,280	19,094,265	663,475,553	
pre-tax USF rate only	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	
USF recoveries	\$176,810	\$491,756	\$702,310	\$693,546	\$587,184	\$451,639	\$364,287	\$164,175	\$121,963	\$120,597	\$120,896	\$118,384	\$4,113,548	
<u>SJG</u>														
jurisdictional volumes	31,245,975	38,154,503	64,757,735	80,205,053	68,073,718	63,203,330	46,679,489	28,551,855	20,421,947	21,436,537	18,686,981	18,970,144	500,387,269	
pre-tax USF rate only	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	
USF recoveries	\$165,536	\$224,430	\$388,595	\$482,115	\$410,319	\$373,884	\$279,279	\$177,083	\$126,660	\$132,953	\$115,900	\$117,656	\$2,994,408	
<u>PSE&G-gas</u>														
jurisdictional volumes	103,393,291	218,123,168	405,125,470	418,097,425	393,063,083	331,568,046	243,663,857	145,883,771	104,648,189	80,757,707	76,903,530	78,322,435	2,599,549,971	
pre-tax USF rate only	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	
USF recoveries	\$641,038	\$1,352,364	\$2,511,778	\$2,592,204	\$2,436,991	\$2,055,722	\$1,510,716	\$904,479	\$648,819	\$500,698	\$476,802	\$485,599	\$16,117,210	
<u>ETG</u>														
jurisdictional volumes	20,476,924	34,341,383	67,979,791	73,394,915	68,785,572	63,703,095	44,430,520	28,203,934	18,887,550	18,075,265	17,836,759	16,300,850	472,416,558	
pre-tax USF rate only	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	0.00620	
USF recoveries	\$118,260	\$221,238	\$413,511	\$454,351	\$426,056	\$396,126	\$275,464	\$174,864	\$117,103	\$112,067	\$110,588	\$101,065	\$2,920,693	

ETG's USF recoveries paid to Clearinghouse are based on actual account by account billing of USF charges and may vary from the pre-tax USF rate due to rebilling cumulative rounding effect, late bills, rebilling and rate changes.

Recoveries Paid to State - Electric

	October 2019 actual	November 2019 actual	December 2019 actual	January 2020 actual	February 2020 actual	March 2020 actual	April 2020 actual	May 2020 estimate	June 2020 estimate	July 2020 estimate	August 2020 estimate	September 2020 estimate	Total
In summary													
Amt. paid to Treasury	\$6,870,786	\$6,260,999	\$7,137,861	\$7,436,771	\$6,807,027	\$6,576,837	\$6,297,566	\$6,189,421	\$7,087,178	\$8,690,197	\$8,982,865	\$8,265,131	\$86,602,639
By Company													
<u>PSE&G- electric</u>													
jurisdictional volumes	3,151,586,382	2,927,014,413	3,336,064,044	3,425,716,252	3,175,683,745	3,057,304,388	2,945,874,230	2,968,235,998	3,370,594,722	4,055,592,521	4,071,767,209	3,716,811,120	40,202,245,024
pre-taxUSF rate only	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249
USF recoveries	\$3,936,331	\$3,655,841	\$4,166,744	\$4,278,720	\$3,966,429	\$3,818,573	\$3,679,397	\$3,707,327	\$4,209,873	\$5,065,435	\$5,085,637	\$4,642,297	\$50,212,604
<u>JCP&L</u>													
jurisdictional volumes	1,568,621,399	1,372,331,356	1,599,589,737	1,649,995,268	1,540,680,287	1,503,672,267	1,388,801,449	1,319,991,516	1,544,968,174	1,885,111,403	2,015,743,067	1,792,740,697	19,182,246,620
pre-taxUSF rate only	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249
USF recoveries*	\$1,959,208	\$1,714,042	\$1,997,888	\$2,060,844	\$1,924,310	\$1,878,087	\$1,734,613	\$1,648,669	\$1,929,665	\$2,354,504	\$2,517,663	\$2,239,133	\$23,958,626
<u>Atlantic City Electric</u>													
jurisdictional volumes	667,991,887	596,450,488	656,071,962	743,334,447	619,029,214	599,934,346	607,609,316	567,387,163	658,832,473	917,133,422	1,004,649,408	1,007,960,687	8,646,384,812
pre-taxUSF rate only	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249
USF recoveries	\$828,639	\$747,857	\$823,973	\$929,738	\$773,201	\$747,239	\$758,798	\$708,667	\$822,882	\$1,145,500	\$1,254,807	\$1,258,943	\$10,800,243
<u>RECO</u>													
jurisdictional volumes	117,380,024	114,699,379	119,500,727	134,082,277	114,561,789	106,435,634	99,886,254	99,886,254	99,886,254	99,886,254	99,886,254	99,886,254	1,305,977,354
pre-taxUSF rate only	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249	0.001249
USF recoveries	\$146,608	\$143,260	\$149,256	\$167,469	\$143,088	\$132,938	\$124,758	\$124,758	\$124,758	\$124,758	\$124,758	\$124,758	\$1,631,166

* ACE, RECO and JCP&L's USF recoveries paid to Clearinghouse are based on actual account by account billing of USF charges and may vary from the pre-tax USF rate due to rebilling cumulative rounding effect, late bills, rebilling and rate changes.

\$ TRANSFER FROM THE TREASURY

	May 2020 estimate	June 2020 estimate	July 2020 estimate	August 2020 estimate	September 2020 estimate
Gas					
NJNG	739,355	339,605	\$111,815	\$95,478	\$90,835
SJG	1,307,408	578,283	\$188,218	\$160,719	\$152,903
PSE&G	4,449,483	1,903,139	\$623,958	\$532,794	\$506,884
ETG	641,645	277,323	\$90,553	\$77,323	\$73,563
	\$7,137,891	\$3,098,350	\$1,014,545	\$866,314	\$824,185
Electric					
PSE&G	\$8,529,261	\$4,503,860	\$4,482,278	\$5,496,105	\$5,681,203
JCP&L	\$1,705,858	\$961,018	\$968,937	\$1,188,097	\$1,228,110
ACE	\$3,095,668	\$1,616,279	\$1,607,327	\$1,970,882	\$2,037,257
RECO	\$53,859	\$28,885	\$28,636	\$35,113	\$36,295
	\$13,384,645	\$7,110,041	\$7,087,178	\$8,690,197	\$8,982,865
Total All	\$20,522,536	\$10,208,391	\$8,101,722	\$9,556,511	\$9,807,050

Calculation of \$ transfer from Treasury to the utilities *

	April 2020 actual	May 2020 estimate	June 2020 estimate	July 2020 estimate	August 2020 estimate	September 2020 estimate
\$ Paid to the Treasury						
Gas						
NJNG	\$364,287	\$164,175	\$121,963	\$120,597	\$120,896	\$118,384
SJG	\$279,279	\$177,083	\$126,660	\$132,953	\$115,900	\$117,656
PSE&G	\$1,510,716	\$904,479	\$648,819	\$500,698	\$476,802	\$485,599
ETG	\$275,464	\$174,864	\$117,103	\$112,067	\$110,588	\$101,065
Total Gas	\$2,429,747	\$1,420,602	\$1,014,545	\$866,314	\$824,185	\$822,705
Electric						
PSE&G	\$3,679,397	\$3,707,327	\$4,209,873	\$5,065,435	\$5,085,637	\$4,642,297
JCP&L	\$1,734,613	\$1,648,669	\$1,929,665	\$2,354,504	\$2,517,663	\$2,239,133
ACE	\$758,798	\$708,667	\$822,882	\$1,145,500	\$1,254,807	\$1,258,943
RECO	\$124,758	\$124,758	\$124,758	\$124,758	\$124,758	\$124,758
Total Electric	\$6,297,566	\$6,189,421	\$7,087,178	\$8,690,197	\$8,982,865	\$8,265,131
Total All	\$8,727,312	\$7,610,022	\$8,101,722	\$9,556,511	\$9,807,050	\$9,087,836

	April 2020 actual	May 2020 estimate	June 2020 estimate	July 2020 estimate	August 2020 estimate
Utility USF and FSP credits					
Gas					
NJNG	\$206,159	\$206,159	\$206,159	\$206,159	\$206,159
SJG	\$347,028	\$347,028	\$347,028	\$347,028	\$347,028
PSE&G	\$1,150,424	\$1,150,424	\$1,150,424	\$1,150,424	\$1,150,424
ETG	\$166,958	\$166,958	\$166,958	\$166,958	\$166,958
Total Gas	\$1,870,569	\$1,870,569	\$1,870,569	\$1,870,569	\$1,870,569
Electric					
PSE&G	\$4,892,725	\$4,892,725	\$4,892,725	\$4,892,725	\$4,892,725
JCP&L	\$1,057,664	\$1,057,664	\$1,057,664	\$1,057,664	\$1,057,664
ACE	\$1,754,512	\$1,754,512	\$1,754,512	\$1,754,512	\$1,754,512
RECO	\$31,258	\$31,258	\$31,258	\$31,258	\$31,258
Total Electric	\$7,736,160	\$7,736,160	\$7,736,160	\$7,736,160	\$7,736,160
Total All	\$9,606,728	\$9,606,728	\$9,606,728	\$9,606,728	\$9,606,728

* Based on utilities' monthly payments to the clearinghouse and corresponding USF and FSP credits.

ADMINISTRATIVE COSTS

	October 2019 actual	November 2019 actual	December 2019 actual	January 2020 actual	February 2020 actual	March 2020 actual	April 2020 actual	May 2020 estimate	June 2020 estimate	July 2020 estimate	August 2020 estimate	September 2020 estimate	Total
ACE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JCP&L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PSE&G-E	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RECO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ETG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NJNG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PSE&G-G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SJG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,720	\$0	\$0	\$421	\$2,141
subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,720	\$0	\$0	\$421	\$2,141
TOTAL E&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,720	\$0	\$0	\$421	\$2,141

ADMINISTRATIVE COSTS-August through September 2019 (Prior USF Year)

	July 2019 actual	August 2019 actual	September 2019 actual	Total
RECO				\$0
SJG	\$0	\$0	\$431	\$431
TOTAL E&G	\$0	\$0	\$431	\$431

NJ Utility Jurisdictional Operating Revenue and Volume

Gas Operating Jurisdictional Revenues*			Electric Operating Jurisdictional Revenues		
	\$000			\$000	
Public Service Gas	\$1,831,423	54.8%	Public Service Electric	\$3,869,097	57.3%
NJNG	\$675,445	20.2%	JCP&L	\$1,693,111	25.1%
Elizabethtown	\$324,599	9.7%	Atlantic Electric	\$1,020,970	15.1%
South Jersey	\$510,889	15.3%	Rockland Electric	\$174,476	2.6%
Total	\$3,342,355	100.0%	Total	\$6,757,654	100.0%

*Excludes therms related to LCAPP legislation

Calculation of Allocation between Gas and Electric

Gas Revenue	3,342,355	33%
Electric Revenue	6,757,654	67%
Total Revenue	10,100,010	

Remittances and Amounts Received-Gas

	October 2019 actual	November 2019 actual	December 2019 actual	January 2020 actual	February 2020 actual	March 2020 actual	April 2020 actual
In summary							
USF Remittance	\$845,317	\$1,578,462	\$2,856,780	\$4,141,790	\$4,015,763	\$3,658,640	\$2,974,753
Lifeline Remittance	\$826,441	\$1,323,324	\$2,394,350	\$3,472,001	\$3,366,629	\$3,068,645	\$2,539,643
Total Remittance	\$1,671,759	\$2,901,786	\$5,251,130	\$7,613,790	\$7,382,392	\$6,727,285	\$5,514,396
Amounts Received from Treasury	\$1,128,839	\$98,141	\$1,004,957	\$5,974,294	\$334,744	\$4,222,246	\$0
By Company							
<u>NJNG</u>							
USF Remittance	\$176,810	\$491,756	\$702,310	\$693,546	\$587,184	\$451,639	\$364,287
Lifeline Remittance	\$148,293	\$412,440	\$589,034	\$581,684	\$492,477	\$378,794	\$305,531
Total Remittance	\$325,103	\$904,196	\$1,291,345	\$1,275,230	\$1,079,661	\$830,433	\$669,819
Amounts Received from Treasury	\$111,428	\$98,141	\$98,141	\$635,412	\$0	\$461,990	\$0
<u>SJG</u>							
USF Remittance	\$165,536	\$224,430	\$388,595	\$482,115	\$410,319	\$373,884	\$279,279
Lifeline Remittance	\$146,023	\$188,207	\$326,044	\$404,578	\$344,567	\$314,394	\$234,494
Total Remittance	\$311,559	\$412,637	\$714,639	\$886,693	\$754,886	\$688,277	\$513,774
Amounts Received from Treasury	\$218,479	\$0	\$177,840	\$1,123,680	\$0	\$755,665	\$0
<u>PSEG</u>							
USF Remittance	\$384,711	\$641,038	\$1,352,364	\$2,511,778	\$2,592,204	\$2,436,991	\$2,055,722
Lifeline Remittance	\$426,527	\$537,645	\$1,134,240	\$2,106,652	\$2,174,107	\$2,043,928	\$1,724,154
Total Remittance	\$811,239	\$1,178,684	\$2,486,604	\$4,618,430	\$4,766,311	\$4,480,919	\$3,779,876
Amounts Received from Treasury	\$749,426	\$0	\$651,918	\$4,210,829	\$0	\$2,642,281	\$0
<u>ETG</u>							
USF Remittance	\$118,260	\$221,238	\$413,511	\$454,351	\$426,056	\$396,126	\$275,464
Lifeline Remittance	\$105,598	\$185,031	\$345,031	\$379,086	\$355,478	\$331,529	\$275,464
Total Remittance	\$223,858	\$406,269	\$758,542	\$833,437	\$781,534	\$727,655	\$550,928
Amounts Received from Treasury	\$49,506	\$0	\$77,058	\$4,373	\$334,744	\$362,310	\$0

Remittances and Amounts Received-Electric

	October 2019 actual	November 2019 actual	December 2019 actual	January 2020 actual	February 2020 actual	March 2020 actual	April 2020 actual
In summary							
USF Remittance	\$7,980,082	\$6,631,855	\$6,559,293	\$7,211,780	\$7,276,533	\$6,749,730	\$6,437,866
Lifeline Remittance	\$4,489,353	\$3,761,091	\$3,715,840	\$4,084,451	\$4,123,362	\$3,825,505	\$3,648,672
Total Remittance	\$12,469,435	\$10,392,946	\$10,275,133	\$11,296,231	\$11,399,894	\$10,575,235	\$10,086,537
Amounts Received from Treasury	\$18,401,687	\$0	\$6,877,116	\$13,413,660	\$0	\$7,437,182	\$0
By Company							
<u>PSE&G- electric</u>							
USF Remittance	\$4,701,124	\$3,936,331	\$3,655,841	\$4,166,744	\$4,278,720	\$3,966,429	\$3,818,573
Lifeline Remittance	\$2,644,617	\$2,231,323	\$2,072,326	\$2,361,933	\$2,425,407	\$2,248,384	\$2,164,572
Total Remittance	\$7,345,741	\$6,167,655	\$5,728,167	\$6,528,677	\$6,704,127	\$6,214,813	\$5,983,145
Amounts Received from Treasury	\$11,837,394	\$0	\$4,376,806	\$8,622,447	\$0	\$4,622,754	\$0
<u>JCP&L</u>							
USF Remittance	\$1,965,145	\$1,714,499	\$1,998,304	\$2,061,255	\$1,924,707	\$1,878,470	\$1,734,940
Lifeline Remittance	\$1,108,828	\$971,678	\$1,132,639	\$1,168,330	\$1,090,925	\$1,064,722	\$983,360
Total Remittance	\$3,073,973	\$2,686,177	\$3,130,943	\$3,229,585	\$3,015,632	\$2,943,192	\$2,718,300
Amounts Received from Treasury	\$2,387,277	\$0	\$915,264	\$1,774,268	\$0	\$1,124,025	\$0
<u>Atlantic City Electric</u>							
USF Remittance	\$1,151,279	\$828,639	\$747,857	\$823,973	\$929,738	\$773,201	\$747,239
Lifeline Remittance	\$647,886	\$472,366	\$422,391	\$464,604	\$526,379	\$438,349	\$423,607
Total Remittance	\$1,799,164	\$1,301,005	\$1,170,248	\$1,288,576	\$1,456,117	\$1,211,550	\$1,170,846
Amounts Received from Treasury	\$4,135,090	\$0	\$1,553,860	\$2,961,539	\$0	\$1,662,003	\$0
<u>RECO</u>							
USF Remittance	\$162,533	\$152,386	\$157,291	\$159,809	\$143,368	\$131,631	\$137,113
Lifeline Remittance	\$88,023	\$85,724	\$88,484	\$89,584	\$80,651	\$74,049	\$77,133
Total Remittance	\$250,556	\$238,110	\$245,774	\$249,393	\$224,019	\$205,680	\$214,246
Amounts Received from Treasury	\$41,926	\$0	\$31,186	\$55,406	\$0	\$28,400	\$0

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
B.P.U.N.J. No. 16 ELECTRIC

XXX Revised Sheet No. 57
Superseding
XXX Revised Sheet No. 57

SOCIETAL BENEFITS CHARGE

Cost Recovery
(per kilowatt-hour)

Component:

Social Programs	\$ 0.001418
Energy Efficiency and Renewable Energy Programs	0.003597
Manufactured Gas Plant Remediation	0.000598
Sub-total per kilowatt-hour	\$ 0.005613

Charge including losses, USF and Lifeline:

	<u>Loss Factor</u>	<u>Sub-total Including Losses</u>	<u>USF</u>	<u>Lifeline</u>	<u>Total Charge</u>
Secondary Service	5.8327%	\$ 0.005961	\$ <u>0.001428</u> 0.001249	\$ <u>0.000712</u> 0.000708	\$ <u>0.008101</u> \$ 0.007918
LPL Primary	3.3153%	0.005805	<u>0.001428</u> 0.001249	<u>0.000712</u> 0.000708	<u>0.007945</u> -0.007627
HTS Subtransmission	2.0472%	0.005730	<u>0.001428</u> 0.001249	<u>0.000712</u> 0.000708	<u>0.007870</u> -0.007687
HTS High Voltage & HTS Transmission	0.8605%	0.005662	<u>0.001428</u> 0.001249	<u>0.000712</u> 0.000708	<u>0.007802</u> -0.007619

Charges including New Jersey Sales and Use Tax (SUT)

Secondary Service	\$ 0.008443 <u>\$ 0.008638</u>
LPL Primary	0.008276 <u>0.008471</u>
HTS Subtransmission	0.008196 <u>0.008391</u>
HTS High Voltage & HTS Transmission	0.008124 <u>0.008319</u>

SOCIETAL BENEFITS CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge.

Date of Issue:

Effective:

Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

XXX Revised Sheet No. 57

B.P.U.N.J. No. 16 ELECTRIC

**Superseding
XXX Revised Sheet No. 57**

SOCIETAL BENEFITS CHARGE

**Cost Recovery
(per kilowatt-hour)**

Component:

Social Programs	\$ 0.001418
Energy Efficiency and Renewable Energy Programs	0.003597
Manufactured Gas Plant Remediation	0.000598
Sub-total per kilowatt-hour	\$ 0.005613

Charge including losses, USF and Lifeline:

	<u>Loss Factor</u>	<u>Sub-total Including Losses</u>	<u>USF</u>	<u>Lifeline</u>	<u>Total Charge</u>
Secondary Service	5.8327%	\$ 0.005961	\$ 0.001428	\$ 0.000712	\$ 0.008101
LPL Primary	3.3153%	0.005805	0.001428	0.000712	0.007945
HTS Subtransmission	2.0472%	0.005730	0.001428	0.000712	0.007870
HTS High Voltage & HTS Transmission	0.8605%	0.005662	0.001428	0.000712	0.007802

Charges including New Jersey Sales and Use Tax (SUT)

Secondary Service	\$0.008638
LPL Primary	0.008471
HTS Subtransmission	0.008391
HTS High Voltage & HTS Transmission	0.008319

SOCIETAL BENEFITS CHARGE

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge.

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80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

PUBLIC SERVICE ELECTRIC AND GAS COMPANY
B.P.U.N.J. No. 16 GAS

XXX Revised Sheet No. 41
Superseding
XXX Revised Sheet No. 41

SOCIETAL BENEFITS CHARGE

CHARGE APPLICABLE TO
RATE SCHEDULES RSG, GSG, LVG, SLG,
TSG-F, TSG-NF, CIG, CSG
(Per Therm)

Social Programs.....	\$ 0.000000	
Energy Efficiency and Renewables Programs.....	0.024763	
Manufactured Gas Plant Remediation.....	0.016065	
Universal Service Fund - Permanent.....	0.006200	<u>0.005500</u>
Universal Service Fund - Lifeline.....	0.005200	<u>0.005300</u>
Societal Benefits Charge	\$ 0.052228	<u>\$0.051628</u>
Societal Benefits Charge including New Jersey Sales and Use Tax (SUT) ...	\$ 0.055688	<u>\$0.055048</u>

Societal Benefits Charge

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under-over recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

See Section 16 of the Standard Terms and Conditions for exemptions from this charge.

Date of Issue: Issued by SCOTT S. JENNINGS, SVP - Corporate Planning, Strategy and Utility Finance – PSE&G
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in Docket No. Effective:

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Universal Service Fund - Lifeline	<u>0.005300</u>
Societal Benefits Charge	\$0.051628
Societal Benefits Charge including New Jersey Sales and Use Tax (SUT)	<u>\$0.055048</u>

Societal Benefits Charge

This mechanism is designed to insure recovery of costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Actual costs incurred by the Company for each of these cost components will be subject to deferred accounting. Interest at the two-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under-over recovered balances for all components other than Manufactured Gas Plant Remediation. Interest at the seven-year constant maturity treasury rate plus 60 basis points will be accrued monthly on any under- or over-recovered balances for the Manufactured Gas Plant Remediation. The interest rates for all components other than USF and Lifeline shall change each August 1. The interest rates for the USF and Lifeline components shall be reset each month.

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TYPICAL RESIDENTIAL ELECTRIC BILL IMPACTS

The effect of the proposed change in the electric Societal Benefits Charge (SBC), USF and Lifeline components, on typical residential electric bills, if approved by the Board, is illustrated below:

Residential Electric Service					
If Your Monthly Summer kWhr Use Is:	And Your Annual kWhr Use Is:	Then Your Present Annual Bill (1) Would Be:	And Your Proposed Annual Bill (2) Would Be:	Your Annual Bill Change Would Be:	And Your Percent Change Would Be:
185	1,732	\$371.12	\$371.44	\$0.32	0.09%
370	3,464	682.76	683.48	0.72	0.11
740	6,920	1,312.16	1,313.52	1.36	0.10
803	7,800	1,473.43	1,474.97	1.54	0.10
1,337	12,500	2,348.52	2,350.92	2.40	0.10

- (1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial pricing (BGS-RSCP) charges in effect June 1, 2020 and assumes that the customer receives BGS-RSCP service from Public Service.
- (2) Same as (1) except includes changes in the USF and Lifeline components of the SBC.

Residential Electric Service					
If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (3) Would Be:	And Your Proposed Monthly Summer Bill (4) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Percent Change Would Be:
1,732	185	\$38.58	\$38.62	\$0.04	0.10%
3,464	370	72.21	72.29	0.08	0.11
6,920	740	141.38	141.52	0.14	0.10
7,800	803	153.67	153.83	0.16	0.10
12,500	1,337	258.03	258.29	0.26	0.10

- (3) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect June 1, 2020 and assumes that the customer receives BGS-RSCP service from Public Service.
- (4) Same as (3) except includes changes in the USF and Lifeline components of the SBC.

TYPICAL RESIDENTIAL GAS BILL IMPACTS

The effect of the proposed changes in the gas Societal Benefits Charge (SBC), USF and Lifeline components, on typical residential gas bills, if approved by the Board, is illustrated below:

Residential Gas Service					
If Your Monthly Winter Therm Use Is:	And Your Annual Therm Use Is:	Then Your Present Annual Bill (1) Would Be:	And Your Proposed Annual Bill (2) Would Be:	Your Annual Bill Change Would Be:	And Your Percent Change Would Be:
25	170	\$226.56	\$226.50	\$(0.06)	(0.03)%
50	340	349.60	349.38	(0.22)	(0.06)
100	610	554.26	553.84	(0.42)	(0.08)
159	1,000	847.79	847.13	(0.66)	(0.08)
172	1,040	871.88	871.26	(0.62)	(0.07)
200	1,210	997.28	996.50	(0.78)	(0.08)
300	1,816	1,445.04	1,443.86	(1.18)	(0.08)

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2020 and assumes that the customer receives commodity service from Public Service.
 (2) Same as (1) except includes changes in the USF and Lifeline components of the SBC.

Residential Gas Service					
If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (3) Would Be:	And Your Proposed Monthly Winter Bill (4) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Percent Change Would Be:
170	25	\$27.23	\$27.22	\$(0.01)	(0.04)%
340	50	45.83	45.80	(0.03)	(0.07)
610	100	84.07	84.00	(0.07)	(0.08)
1,040	172	138.39	138.28	(0.11)	(0.08)
1,210	200	159.49	159.36	(0.13)	(0.08)
1,816	300	234.94	234.74	(0.20)	(0.09)

- (3) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2020 and assumes that the customer receives commodity service from Public Service.
 (4) Same as (3) except includes changes in the USF and Lifeline components of the SBC.

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY ELECTRIC AND GAS CUSTOMERS

In the Matter of the 2020/2021 Annual Compliance Filings For a Change in the Statewide Electric and Gas Permanent Universal Service Fund Program Factors within the Electric and Gas Societal Benefits Charges Rates Pursuant to *N.J.S.A. 48:2-21* and *N.J.S.A. 48:2-21.1*

Notice of a Filing And Notice of Public Hearings

Docket No. ER20060392

TAKE NOTICE that, on June 25, 2020, Public Service Electric and Gas Company (“Public Service” or “Company”) made an Annual Compliance Filing and provided supporting documentation for changes in the Universal Service Fund (“USF”) and Lifeline components of the electric and gas Societal Benefits Charges (“SBC”). The requested changes result in increases to the electric USF and Lifeline components, a decrease to the gas USF component, and an increase to the gas Lifeline component. The requested change in the USF and Lifeline components is made pursuant to New Jersey Board of Public Utilities’ (“Board” or “BPU”) Orders and includes the recovery of funding for the USF Program through uniform statewide rates. The USF Program was established by the Board, pursuant to the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49, *et seq.*, to provide funds to assist qualifying low-income individuals in paying their energy bills. The State of New Jersey’s Department of Community Affairs (“DCA”) is the administrator of the USF Program and the New Jersey Department of Human Services (“DHS”) is the administrator of the Lifeline programs. The DCA and DHS authorize the disbursement of benefits to eligible customers in the respective programs.

Based upon the results and available estimates known to date for the 2019/2020 USF program year and the available estimates for the 2020/2021 USF Program year, it is anticipated that the USF rates will be set to collect \$125.6 million, of which, \$100.2 million would be recovered through electric rates with the remaining \$25.4 million recovered through gas rates on a statewide basis. The Lifeline rates are anticipated to collect \$74.6 million, of which, \$50.0 million would be recovered through electric rates with the remaining \$24.6 million recovered through gas rates on a statewide basis.

In its June 22, 2005 USF Order, the Board directed that filing requirements for rate setting, including notice, public hearings and tariffs should be made by July 1, 2006, and each year thereafter. In accordance

with the USF Order, the Company made a filing with the Board in June 2020 requesting to change its current USF and Lifeline program charges, as described, to become effective on October 1, 2020.

The proposed statewide electric and gas charges for customers, if approved by the Board, are shown in Table #1. The requests will not result in any profit to Public Service. The revenues received under the proposed USF and Lifeline program factors are designed to permit Public Service to recover its costs associated with these programs. Actual program costs will be reconciled with the revenues received through the USF and Lifeline program charges in the next scheduled annual USF and Lifeline filing to be made on or before July 1, 2021.

Tables #2 and #3 illustrate the effect of the proposed changes in the electric and gas USF and Lifeline program charges on typical electric and gas residential monthly bills, if approved by the Board.

Based on the filing, a typical residential electric customer using 740 kilowatt-hours per summer month and 6,920 kilowatt-hours on an annual basis would see an increase in their annual bill from \$1,312.16 to \$1,313.52 or \$1.36 or approximately 0.10%. The Statewide average residential electric customers using 7,800 kilowatt-hours on an annual basis would see an increase in their annual bill from \$1,473.43 to \$1,474.97 or \$1.54 or approximately 0.10%. The percentage change applicable to specific customers will vary according to the applicable rate schedule and the level of the customer’s usage.

Under the Company’s proposal, a residential gas heating customer using 100 therms per month during the winter months and 610 therms on an annual basis would see a decrease in the annual bill from \$554.26 to \$553.84, or \$0.42 or approximately 0.08%. Moreover, under the Company’s proposal, a typical residential gas heating customer using 172 therms per month during the winter months and 1,040 therms on an annual basis would see a decrease in the

annual bill from \$871.88 to \$871.26 or \$0.62 or approximately 0.07%. The Statewide average residential gas customer using 1,000 therms on an annual basis would see a decrease in the annual bill from \$847.79 to \$847.13 or \$0.66 or approximately 0.08%.

The Board has the statutory authority to establish the USF and Lifeline charges at levels it finds just and reasonable. Therefore, the Board may establish the USF and Lifeline charges at levels other than those proposed by Public Service. Therefore, the described charges may increase or decrease based upon the Board's decision.

A copy of the Company's filing is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings>.

The following dates, times and locations for public hearings have been scheduled on the Company's filing so that members of the public may present their views. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

Date 1, 2020	Date 2, 2020	Date 3, 2020
Time 1	Time 2	Time 3
Location 1	Location 2	Location 3
Room 1	Room 2	Room 3
Address 1	Address 2	Address 3
Overflow Address 1	Overflow Address 2	Overflow Address 3
City 1, N.J. Zip Code 1	City 2, N.J. Zip Code 2	City 3, N.J. Zip Code 3

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, 48 hours prior to the above hearings to the Board's Secretary at board.secretary@bpu.nj.gov.

Members of the public may also submit written and/or emailed comments. Although both will be given equal consideration, the preferred method of transmittal is via email to ensure timely receipt while we continue to

work remotely due to the COVID-19 pandemic. Written comments may be submitted to the Board Secretary at 44 South Clinton Avenue, 9th Floor, P.O. Box 350, Trenton, New Jersey, 08625-0350. Email comments should be submitted to board.secretary@bpu.nj.gov. Written and/or emailed comments should reference the name of the petition and the above docket number in the subject line. Written and/or emailed comments will be provided the same weight as statements made at the hearings.

Table # 1
Universal Service and Lifeline Fund Components of Societal Benefits Charge

	Present	Present (Incl. SUT)	Proposed	Proposed (Incl. SUT)
USF-Electric per kWhr	\$0.001249	\$0.001332	\$0.001428	\$0.001523
USF-Gas per therm	0.006200	0.006600	0.005500	0.005900
Lifeline-Electric per kWhr	0.000708	0.000755	0.000712	0.000759
Lifeline-Gas per therm	0.005200	0.005500	0.005300	0.005700

**Table #2
Residential Electric Service**

If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Percent Change Would Be:
1,732	185	\$38.58	\$38.62	\$0.04	0.10%
3,464	370	72.21	72.29	0.08	0.11
6,920	740	141.38	141.52	0.14	0.10
7,800	803	153.67	153.83	0.16	0.10
12,500	1,337	258.03	258.29	0.26	0.10

- (1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect June 1, 2020 and assumes that the customer receives BGS-RSCP service from Public Service.
(2) Same as (1) except includes the changes in USF and Lifeline components of the SBC.

**Table #3
Residential Gas Service**

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Percent Change Would Be:
170	25	\$27.23	\$27.22	\$(0.01)	(0.04)%
340	50	45.83	45.80	(0.03)	(0.07)
610	100	84.07	84.00	(0.07)	(0.08)
1,040	172	138.39	138.28	(0.11)	(0.08)
1,210	200	159.49	159.36	(0.13)	(0.08)
1,816	300	234.94	234.74	(0.20)	(0.09)

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2020 and assumes that the customer receives BGSS-RSG service from Public Service.
(2) Same as (1) except includes the changes in USF and Lifeline components of the SBC.

**Matthew Weissman, Esq.
Managing Counsel - State Regulatory**

PUBLIC SERVICE ELECTRIC AND GAS COMPANY