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November 27, 2024

**VIA EFILE**

Andrew S. Johnston, Executive Secretary  
Maryland Public Service Commission  
William Donald Schaefer Tower  
6 St. Paul Street, 16th Floor  
Baltimore, MD 21202

**Re: Potomac Edison Tariff Revision for  
Community Solar Energy Generation Systems Pilot Program**

Dear Secretary Johnston:

Please find enclosed for filing a clean and red-lined version of Page No. 27 to The Potomac Edison Company's ("Potomac Edison" or "Company") Maryland Tariff, Electric P.S.C. Md. No. 54.

At the time of this filing, the proposed regulations in RM56 have not yet been finally adopted by the Maryland Public Service Commission. Potomac Edison is requesting to make this minor change to clarify for its customers that the Community Solar Energy Systems Pilot Program will not end at the end of 2024 but will continue until regulations to implement the permanent program are finalized.

The Company would like to note that further tariff revisions will be proposed upon the approval of the proposed regulations in RM56.

Should there be questions concerning the filing, please contact me.

Respectfully submitted,



Jessica Raba  
Counsel to The Potomac Edison Company

Enclosures

**COMMUNITY SOLAR ENERGY GENERATION SYSTEMS PILOT PROGRAM****AVAILABILITY**

Available to all Customers. In addition to the requirements set herein, all participants in this Pilot Program are subject to the regulations as stated in Code of Maryland Regulations (COMAR) Title 20, Subtitle 62, Community Solar Energy Generation Systems, and Public Utilities Article, §§7-306.1 and 7-306.2. The Company shall continue to serve a Subscriber Organization that was established during the Pilot Program for a period of 25 years after the Pilot Program has ended.

Subject to Pilot Program Capacity Limitations, as set forth below, the Company will accept applications to participate in the Pilot Program and administer the Pilot Program's queue for the duration of the Pilot Program. The Company shall make best efforts to begin each program year within twelve (12) months of the start date for the previous year, with the exception of program Year 6. The Company shall make best efforts to begin program Year 6 within eighteen (18) months after the beginning of program Year 4. The following table sets forth the annual capacity limits under the Pilot Program for the Company. Updates to the status of the Company's Pilot Program's queue and capacity limits can be found at [www.firstenergycorp.com](http://www.firstenergycorp.com).

Pilot Program Capacity Limitations (megawatts)				
	Category			
	Small, Brownfield and Other	Open	Low and Moderate Income	<= 50 kW
Year 1	3.05	4.07	3.05	0.00
Year 2	3.05	4.07	3.05	0.00
Year 3	1.53	2.04	1.53	0.00
Year 4	1.78	2.38	1.78	0.85
Year 5	4.08	5.42	4.08	0.00
Year 6	4.58	6.10	4.58	0.00
Year 7	4.83	6.45	4.83	0.00

Acceptance of a Community Solar Energy Generating System (CSEGS) into the Small Brownfield and Other, Open, or Low and Moderate Income (LMI) Categories will be in accordance with definitions and procedures set forth in COMAR Section 20.62. Participation in the Pilot Program for existing systems will also be limited as set forth in COMAR Section 20.62. Existing systems are generators granted permission to operate before May 15, 2016.

**SUBSCRIBER**

A Subscriber is a Customer that has subscribed with a Subscriber Organization for a portion of the kilowatt-hour output produced by a CSEGS. A Customer may subscribe to more than one subscription from more than one Subscriber Organization and may also participate in the Company's Net Energy Metering Rider. A Customer may only subscribe to a CSEGS that is located in the same electric Service territory as the Customer.

ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued November 27, 2024

Effective January 1, 2025

**COMMUNITY SOLAR ENERGY GENERATION SYSTEMS PILOT PROGRAM**

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ISSUED BY K. JON TAYLOR, SENIOR VICE PRESIDENT

Issued ~~September-November 274, 20234~~

Effective ~~January-October 1, 20253~~

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~~Approved at Public Service Commission Administrative Meeting of September 27, 2023~~