

A FirstEnergy Company

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April 18, 2023

# VIA E-FILE

Mr. Andrew Johnston Executive Secretary Public Service Commission of Maryland William Donald Schaefer Tower 6 St. Paul Street, 16<sup>th</sup> Floor Baltimore, MD 21202

# RE: The Potomac Edison Company Type I and II SOS Retail Tariff Filing for Bid Results Approved by the Commission

Dear Mr. Johnston:

Enclosed for filing pursuant to the Commission's current filing procedures please find the clean and red-lined versions of Page Nos. 7-1, 7-5, 8-1, 8-4, 9-1, 11-4, 12-1, 14-1, 14-4, 15-1, 16-1, 16-4, 17-2 and 17-6 to The Potomac Edison Company's Maryland Tariff, Electric P.S.C. Md. No. 54. These revised tariff pages update the electric supply rates for Type I SOS and Type II SOS effective for service rendered on or after June 1, 2023.

This filing is made in compliance with Order No. 81019 in Case No. 9056, Order No. 81102 in Case No. 9064, and the settlement agreements in Case No. 8908.

The Type I SOS electric supply rate changes reflect the results of bidding conducted on October 18, 2021 and April 11, 2022 and approved by the Commission. The Type I SOS bids approved by the Commission covered a two-year period of June 1, 2022 through May 31, 2024, with different bid prices for each year and summer/non-summer periods. The revised tariff pages included in this filing reflect the second year of the two-year bid period for rates effective June 1, 2023 through May 31, 2024.

The Type II SOS electric supply rate changes reflect the results of the bidding conducted on April 10, 2023 and approved by the Commission.

Mr. Andrew Johnston April 18, 2023 Page 2

Should there be questions concerning the filing, please contact me.

Very truly yours,

Jeffrey P. Trout Senior Corporate Counsel

JPT/dml

Enclosures

cc: William Fields, OPC Lloyd Spivak, MDPSC

Electric P.S.C. Md. No. 54 Seventeenth Revision of Original Page No. 7-1 Canceling Sixteenth Revision of Original Page No. 7-1

## GENERAL SERVICE SCHEDULE "G" (Continued)

TRANSMISSION CHARGES

Capacity Charge	
Minimum Charge	\$0.34 per month
Minimum kilowatts	\$0.19 per kilowatt
All kilowatts in excess of 7.5 measured as set forth under	
"Determination of Capacity"	\$0.24 per kilowatt
Energy Charge	
First block (0-700 kilowatt-hours)	\$0.00440 per kilowatt-hour
Second block (over 700 kilowatt-hours)	\$0.00214 per kilowatt-hour

The Transmission Charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

# ELECTRIC SUPPLY CHARGES Type I SOS

<u>-19901000</u>		
	<u>Summer</u>	<u>Non-Summer</u>
	06-01-2023 thru	10-01-2023 thru
	09-30-2023	05-31-2024
Capacity Charge	00 00 2020	00 01 2021
	t f - utla	
All kilowatts in excess of 7.5 measured as		
"Determination of Capacity"	\$8.23 per kilowatt	\$8.59 per kilowatt
Energy Charge		
<i>c, c</i>	¢0 10800 por kilowatt bour	¢0 11314 por kilowatt bour
First block (0-700 kilowatt-hours)	-	-
Second block (over 700 kilowatt-hours)	.\$0.04998 per kilowatt-hour	\$0.05240 per kilowatt-hour
Type II SOS		
	06-01-2023	3 thru
	08-31-20	)23
Capacity Charge	00 01 20	.20
Capacity Charge		
All kilowatts in excess of 7.5 measured as		
"Determination of Capacity"	\$9.75 pei	r kilowatt
Energy Charge		
First block (0-700 kilowatt-hours)	\$0.12879 per kilov	vatt-hour
Second block (over 700 kilowatt-hours)		

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS or Type II SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

# ISSUED BY SAMUEL L. BELCHER, PRESIDENT

Issued April 18, 2023

Effective June 1, 2023

Electric P.S.C. Md. No. 54 Seventeenth Revision of Original Page No. 7-5 Canceling Sixteenth Revision of Original Page No. 7-5

# GENERAL AND COMMERCIAL SERVICE SCHEDULE "C" (Continued)

#### TRANSMISSION CHARGES

Minimum Charge	\$0.36 per month
Minimum kilowatts	\$0.14 per kilowatt
Energy Charge	
First block (0-350 kilowatt-hours)	\$0.00580 per kilowatt-hour
Second block (next 350 kilowatt-hours)	\$0.00461 per kilowatt-hour
Third block (over 700 kilowatt-hours)	\$0.00216 per kilowatt-hour

The Transmission Charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

#### ELECTRIC SUPPLY CHARGES

#### Type I SOS

	Summer	<u>Non-Summer</u>
	06-01-2023 thru	10-01-2023 thru
	09-30-2023	05-31-2024
Energy Charge		
First block (0-350 kilowatt-hours)	.\$0.13015 per kilowatt-hour	\$0.13635 per kilowatt-hour
Second block (next 350 kilowatt-hours)	.\$0.12774 per kilowatt-hour	\$0.13355 per kilowatt-hour
Third block (over 700 kilowatt-hours)	.\$0.05000 per kilowatt-hour	\$0.05242 per kilowatt-hour

#### Type II SOS

	08-31-2023
Energy Charge	
First block (0-350 kilowatt-hours)	\$0.15827 per kilowatt-hour
Second block (next 350 kilowatt-hours)	\$0.15174 per kilowatt-hour
Third block (over 700 kilowatt-hours)	\$0.05966 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS or Type II SOS from the Company. These charges do not apply to customers obtaining Competitive Power Supply.

The Company will categorize Customers eligible to receive Type I SOS or Type II SOS during June of each year. Customers shall not switch between Type I SOS and Type II SOS during the period of June through May.

# ISSUED BY SAMUEL L. BELCHER, PRESIDENT

Issued April 18, 2023

06-01-2023 thru

Electric P.S.C. Md. No. 54 Seventeenth Revision of Original Page No. 8-1 Canceling Sixteenth Revision of Original Page No. 8-1

# GENERAL SERVICE - ALL ELECTRIC SCHEDULE "C-A" (Continued)

#### ELECTRIC SUPPLY CHARGES

Type I SOS		
	<u>Summer</u>	<u>Non-Summer</u>
	06-01-2023 thru	10-01-2023 thru
	09-30-2023	05-31-2024
Energy Charge		
First block (0-350 kilowatt-hours)	\$0.14399 per kilowatt-hour	\$0.15077 per kilowatt-hour
Second block (next 350 kilowatt-hours)	\$0.12529 per kilowatt-hour	\$0.13119 per kilowatt-hour
Third block (over 700 kilowatt-hours)	\$0.06598 per kilowatt-hour	\$0.06905 per kilowatt-hour
<u>Type II SOS</u>		
	06-01-2023	3 thru

	08-31-2023
Energy Charge	
First block (0-350 kilowatt-hours)	\$0.17141 per kilowatt-hour
Second block (next 350 kilowatt-hours)	\$0.14906 per kilowatt-hour
Third block (over 700 kilowatt-hours)	\$0.07861 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS or Type II SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

The Company will categorize Customers eligible to receive Type I SOS or Type II SOS during June of each year. Customers shall not switch between Type I SOS and Type II SOS during the period of June through May.

#### CAPACITY ADJUSTMENT

When Customer requires capacity over 7.5 kilowatts, the second energy block shall be increased 37 kilowatt-hours for each one-half kilowatt of Capacity Required in excess of 7.5 kilowatts. The third energy block shall then include all kilowatt-hours in excess of the first and second energy blocks as adjusted. Capacity Required is determined as set forth below under "Determination of Capacity".

#### MINIMUM CHARGE

Capacity to be used in determining the minimum charge shall be the Capacity Required in the current month but not less than one-half the highest kilowatt Capacity Required in the preceding eleven months.

# ISSUED BY SAMUEL L. BELCHER, PRESIDENT

Electric P.S.C. Md. No. 54 Sixteenth Revision of Original Page No. 8-4 Canceling Fifteenth Revision of Original Page No. 8-4

## GENERAL SERVICE - ALL ELECTRIC SCHEDULE "C-A" (Concluded)

ELECTRIC SUPPLY CHARGE Type I SOS

> <u>Summer</u> 06-01-2023 thru 09-30-2023

<u>Non-Summer</u> 10-01-2023 thru 05-31-2024

Energy Charge All kilowatt-hours......\$0.07607 per kilowatt-hour......\$0.07964 per kilowatt-hour

Type II SOS

06-01-2023 thru 08-31-2023

Energy Charge All kilowatt-hours......\$0.09063 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS or Type II SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

The Company will categorize Customers eligible to receive Type I SOS or Type II SOS during June of each year. Customers shall not switch between Type I SOS and Type II SOS during the period of June through May.

#### TERM

A one year minimum term is required. When the Company's net investment in local facilities is \$10,000 or more for new or upgraded connections, an Electric Service Agreement with a three year minimum term is required. Further, if the capacity specified in the agreement is 200 kilowatts or more and the Customer elects to continue the Service beyond the minimum term, such Service shall be provided on a year-to-year basis under the same Electric Service Agreement terms and conditions.

## GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service and the "Customer Guide for Electric Service-Maryland".

#### SPECIAL SERVICE

When the Company must install special transformers or other equipment to provide Service for welding loads or other highly fluctuating loads then the Company shall have the option of measuring the kilowatts required by instantaneous meters, and 50% of the values so found shall be used in determining the kilowatts used for billing.

#### ISSUED BY SAMUEL L. BELCHER, PRESIDENT

Electric P.S.C. Md. No. 54 Seventeenth Revision of Original Page No. 9-1 Canceling Sixteenth Revision of Original Page No. 9-1

# POWER SERVICE SCHEDULE "PH" (Continued)

#### TRANSMISSION CHARGES

Capacity Charge	
Minimum kilowatts	\$0.43 per kilowatt
First block (0-500 kilowatts)	\$0.68 per kilowatt
Second block (over 500 kilowatts)	\$0.67 per kilowatt
Energy Charge	

First block (0-100,000 kilowatt-hours)	\$0.00159 per kilowatt-hour
Second block (over 100,000 kilowatt-hours)	\$0.00133 per kilowatt-hour

The Transmission Charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

## ELECTRIC SUPPLY CHARGES

#### Type II SOS (Customers whose PLC\* < 600 kW)

	06-01-2023 thru 08-31-2023
Capacity Charge	
First block (0-500 kilowatts)	\$18.42 per kilowatt
Second block (over 500 kilowatts)	\$17.93 per kilowatt
Energy Charge	
First block (0-100,000 kilowatt-hours)	\$0.04142 per kilowatt-hour
Second block (over 100,000 kilowatt-hours)	\$0.03753 per kilowatt-hour
Heady Drived LOO (Outback and the set DLOT N. COO HW)	

Hourly-Priced LCS (Customers whose PLC\* >= 600 kW)

HOURLY-PRICED LCS RIDER (See Page No. 22 of Potomac Edison (MD) Retail Tariff)

#### ISSUED BY SAMUEL L. BELCHER, PRESIDENT

Electric P.S.C. Md. No. 54 Fifth Revision of Original Page No. 11-4 Canceling Fourth Revision of Original Page No. 11-4

# OUTDOOR LIGHTING EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE SCHEDULE EMU (Continued)

#### ELECTRIC SUPPLY CHARGE

<u>Summer</u> 06-01-2023 thru 09-30-2023 <u>Non-Summer</u> 10-01-2023 thru 05-31-2024

Energy Charge All kilowatt-hours......\$0.04776 per kilowatt-hour......\$0.05000 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

#### LATE PAYMENT CHARGE

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

TERM

Short Term

Short Term Service having an initial term of thirty (30) days is available if the Customer makes an initial payment of the cost of installation and removal of the luminaire and bracket in addition to any other payments required under "CONDITIONS" below. This initial payment shall be refundable with interest if the lighting system remains in Service for five years. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than thirty (30) days prior written notice of cancellation.

#### Long Term

Long Term Service having an initial term of ten years is available and monthly rate as set forth in this schedule shall be reduced by fifty cents per lamp. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than 90 days prior written notice of cancellation.

## ISSUED BY SAMUEL L. BELCHER, PRESIDENT

Electric P.S.C. Md. No. 54 Sixth Revision of Original Page No. 12-1 Canceling Fifth Revision of Original Page No. 12-1

# OUTDOOR LIGHTING MAINTENANCE AND UNMETERED SERVICE SCHEDULE MU (Continued)

Incandescent

1,000 Lumen	100 Watt	37 kWh	\$ 4.29 per lamp	\$ 5.63 per lamp
2,500 Lumen	200 Watt	71 kWh	\$ 4.36 per lamp	\$ 5.70 per lamp
4,000 Lumen	325 Watt	115 kWh	\$ 4.58 per lamp	\$ 5.92 per lamp
6,000 Lumen	450 Watt	158 kWh	\$ 4.75 per lamp	\$ 6.10 per lamp

Note: The rating of the lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

#### TRANSMISSION CHARGE

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

# ELECTRIC SUPPLY CHARGE

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-2023 thru	10-01-2023 thru
	09-30-2023	05-31-2024
Energy Charge		
All kilowatt-hours	\$0.04776 per kilowatt-hour	\$0.05000 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

# ISSUED BY SAMUEL L. BELCHER, PRESIDENT

Electric P.S.C. Md. No. 54 Fifth Revision of Original Page No. 14-1 Canceling Fourth Revision of Original Page No. 14-1

#### LED STREET LIGHTING SERVICE SCHEDULE "LED" (Continued)

#### TRANSMISSION CHARGE

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

#### ELECTRIC SUPPLY CHARGE

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-2023 thru	10-01-2023 thru
	09-30-2023	05-31-2024
Energy Charge		
All kilowatt-hours	\$0.04776 per kilowatt-hour	\$0.05000 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

#### LATE PAYMENT CHARGE

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

#### TERM

Short Term Service having an initial term of thirty (30) days is available if the Customer makes an initial payment of the cost of installation and removal of the luminaire and bracket in addition to any other payments required below. This initial payment shall be refundable with interest if the lighting system remains in Service for five years. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than thirty (30) days prior written notice of cancellation.

Long Term Service having an initial term of ten years is available and monthly rate as set forth in this schedule shall be reduced by fifty cents per lamp. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than 90 days prior written notice of cancellation.

#### INSTALLATION AND MAINTENANCE

Lighting components including luminaire, bracket, and other supporting materials shall be installed, owned and maintained by the Company. Company will install lighting fixtures on an approved existing pole. All additional and new lighting equipment, including but not limited to poles, brackets, wire, etc., not provided for herein, installed by the Company at the request of the Customer, shall be the property of the Company and be paid for by the Customer.

#### ISSUED BY SAMUEL L. BELCHER, PRESIDENT

Issued April 18, 2023

Effective June 1, 2023

Electric P.S.C. Md. No. 54 Sixth Revision of Original Page No. 14-4 Canceling Fifth Revision of Original Page No. 14-4

# LED STREET LIGHTING SERVICE SCHEDULE "LED" (Continued)

This rate is not available to serve Customer-owned lighting systems in an area where there will be a mix of Company-owned and Customer-owned systems.

#### MONTHLY RATE

DISTRIBUTION CHARGE

Energy Charge		
All kilowatt-hours	\$0.03033	per kilowatt-hour

TRANSMISSION CHARGE

Energy Charge All kilowatt-hours.......\$0.00079 per kilowatt-hour

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

#### ELECTRIC SUPPLY CHARGE

	<u>Summer</u>	<u>Non-Summer</u>
	06-01-2023 thru	10-01-2023 thru
	09-30-2023	05-31-2024
Energy Charge		
All kilowatt-hours	\$0.04776 per kilowatt-hour	\$0.05000 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

Service rendered herein is unmetered with the monthly kWh billed for each light calculated based on the manufacturer's luminaire wattage rating and the average monthly burn hours (4,200 annual burn hours / 12 months per year).

# LATE PAYMENT CHARGE

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

## TERM OF CONTRACT

Service is sold under this schedule for a minimum period of thirty days.

#### ISSUED BY SAMUEL L. BELCHER, PRESIDENT

Issued April 18, 2023

Effective June 1, 2023

Electric P.S.C. Md. No. 54 Fifth Revision of Original Page No. 15-1 Canceling Fourth Revision of Original Page No. 15-1

Non-Summer

# OUTDOOR LIGHTING SERVICE

SCHEDULE "OL" (Continued)

MONTHLY RATE (Continued)

TRANSMISSION CHARGE

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGE

	06-01-2023 thru	10-01-2023 thru
	09-30-2023	05-31-2024
Energy Charge		
All kilowatt-hours	\$0.04776 per kilowatt-hour	\$0.05000 per kilowatt-hour

Summer

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

#### LATE PAYMENT

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

#### TERM OF CONTRACT

Service is sold under contract to take continuous Service under this schedule for a minimum period of three years or longer.

In the event of early termination, the Customer shall pay either the balance of the contract responsibility or the net cost of installation and removal of the facilities installed by the Company to serve the Customer, whichever is less.

# ISSUED BY SAMUEL L. BELCHER, PRESIDENT

Electric P.S.C. Md. No. 54 Fifth Revision of Original Page No. 16-1 Canceling Fourth Revision of Original Page No. 16-1

## PRIVATE OUTDOOR AREA LIGHTING SERVICE SCHEDULE "AL" (Continued)

#### OVERHEAD CIRCUIT

\$0.023 per foot for each foot of span length.

## TRANSMISSION CHARGE

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

#### ELECTRIC SUPPLY CHARGE

	<u>Summer</u>	Non-Summer
	06-01-2023 thru	10-01-2023 thru
	09-30-2023	05-31-2024
Energy Charge		

All kilowatt-hours......\$0.05000 per kilowatt-hour......\$0.05000 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

# LATE PAYMENT

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

## ISSUED BY SAMUEL L. BELCHER, PRESIDENT

Electric P.S.C. Md. No. 54 Fifth Revision of Original Page No. 16-4 Canceling Fourth Revision of Original Page No. 16-4

## PRIVATE OUTDOOR AREA LIGHTING SERVICE SCHEDULE "AL" (Concluded)

TRANSMISSION CHARGE

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGE

 Summer
 Non-Summer

 06-01-2023 thru
 10-01-2023 thru

 09-30-2023
 05-31-2024

 Energy Charge
 \$0.04776 per kilowatt-hour.....\$0.05000 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

# ISSUED BY SAMUEL L. BELCHER, PRESIDENT

Electric P.S.C. Md. No. 54 Fifth Revision of Original Page No. 17-2 Canceling Fourth Revision of Original Page No. 17-2

Non Summor

# STREET AND HIGHWAY LIGHTING SERVICE SCHEDULE "MSL" (Continued)

#### TRANSMISSION CHARGE

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

#### ELECTRIC SUPPLY CHARGE

	Summer	Non-Summer
	06-01-2023 thru	10-01-2023 thru
	09-30-2023	05-31-2024
Energy Charge		
All kilowatt-hours	\$0.04776 per kilowatt-hour	\$0.05000 per kilowatt-hour

Summor

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

PAYMENT FOR SERVICE

Bills are due and payable upon presentation.

TERM OF CONTRACT

Ten years initially, renewable annually thereafter.

# ISSUED BY SAMUEL L. BELCHER, PRESIDENT

Electric P.S.C. Md. No. 54 Fifth Revision of Original Page No. 17-6 Canceling Fourth Revision of Original Page No. 17-6

# STREET AND HIGHWAY LIGHTING SERVICE SCHEDULE "MSL" (Continued)

#### ELECTRIC SUPPLY CHARGE

	Summer	<u>Non-Summer</u>
	06-01-2023 thru	10-01-2023 thru
	09-30-2023	05-31-2024
Energy Charge		
All kilowatt-hours	\$0.04776 per kilowatt-hour	\$0.05000 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

#### PAYMENT FOR SERVICE

Bills are due and payable upon presentation.

#### TERM OF CONTRACT

Service is sold under this schedule for a minimum period of thirty days.

#### RESPONSIBILITIES

The Customer is responsible for furnishing and installing all street lighting equipment which includes posts, foundations, brackets, and luminaires complete with ballasts, light sensitive switches and lamps using equipment approved and installed in a manner acceptable to the Company. All Customer-owned lighting equipment to be installed prior to connection to the Company's Service circuits. All maintenance of the Customer's lighting equipment shall be the responsibility of the Customer. The Company will furnish, install, connect, own and maintain the electric Service circuits required to connect the Customer's lighting equipment to the Company's distribution system. If the Customer requests, and the Company agrees, the Company may install all Customer owned lighting equipment at the Customer's expense.

If the Company is called out to do maintenance on Customer-owned lighting equipment, a charge will be made for time and materials required to do said maintenance. Also, the Customer is responsible for providing non-standard material.

#### ISSUED BY SAMUEL L. BELCHER, PRESIDENT

Electric P.S.C. Md. No. 54 Sixteenth Seventeenth Revision of Original Page No. 7-1 Canceling Fifteenth Sixteenth Original Page No. 7-1

#### GENERAL SERVICE SCHEDULE "G" (Continued)

TRANSMISSION CHARGES

Capacity Charge	
Minimum Charge	\$0.34 per month
Minimum kilowatts	\$0.19 per kilowatt
All kilowatts in excess of 7.5 measured as set forth under	
"Determination of Capacity"	\$0.24 per kilowatt
Energy Charge	
First block (0-700 kilowatt-hours)	\$0.00440 per kilowatt-hour
Second block (over 700 kilowatt-hours)	\$0.00214 per kilowatt-hour

The Transmission Charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

ELECTRIC SUPPLY CHARGES

<u>Type I SOS</u>

<u>Summer</u> 06-01-<del>2022</del>\_2023 thru 09-30-<del>2022</del>2023 <u>Non-Summer</u> 10-01-<u>2022-2023</u>thru 05-31-<u>20232024</u>

Capacity Charge

**Energy Charge** 

First block (0-700 kilowatt-hours).....\$0.<del>12250</del>-<u>10800</u> per kilowatt-hour\$0.<del>12472</del>-<u>11314</u> per kilowatt-hour Second block (over 700 kilowatt-hours)\$0.<del>05669</del>-<u>04998</u> per kilowatt-hour\$0.<del>05776</del>-<u>05240</u> per kilowatt-hour

#### Type II SOS

	<del>03<u>06</u>-01-2023 thru</del>
	<del>05<u>08</u>-31-2023</del>
Capacity Charge	
All kilowatts in excess of 7.5 measured as	s set forth under
"Determination of Capacity"	\$ <mark>8</mark> 9.08- <u>75</u> per kilowatt
Energy Charge	
First block (0-700 kilowatt-hours)	\$0. <del>10678</del> - <u>12879</u> per kilowatt-hour
Second block (over 700 kilowatt-hours)	\$0. <del>04945</del> _ <u>05964</u> per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS or Type II SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

## ISSUED BY SAMUEL L. BELCHER, PRESIDENT

Issued January 31, 2023 April 18, 2023

Effective March June 1, 2023

# Maillog #302450 Electric P.S.C. Md. No. 54 Sixteenth <u>Seventeenth</u> Revision of Original Page No. 7-5 Canceling

Fifteenth Sixteenth Revision of Original Page No. 7-5

## GENERAL AND COMMERCIAL SERVICE SCHEDULE "C" (Continued)

#### TRANSMISSION CHARGES

Minimum Charge	\$0.36 per month
Minimum kilowatts	\$0.14 per kilowatt
Energy Charge	
First block (0-350 kilowatt-hours)	\$0.00580 per kilowatt-hour
Second block (next 350 kilowatt-hours)	\$0.00461 per kilowatt-hour
Third block (over 700 kilowatt-hours)	\$0.00216 per kilowatt-hour

The Transmission Charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

#### ELECTRIC SUPPLY CHARGES

#### Type I SOS

	<u>Summer</u>	Non-Summer
	06-01- <del>2022_<u>2023_</u>thru</del>	10-01- <del>2022-<u>2023</u>thru</del>
	09-30- <del>2022<u>2023</u></del>	05-31- <del>2023<u>2024</u></del>
Energy Charge		
First blash (0,050 bilansett barra)	CO 4 4707 40045 man kilowett have CO	45000 40005 man kilowett ha

First block (0-350 kilowatt-hours).....\$0.<u>14767\_13015</u> per kilowatt-hour \$0.<u>15032\_13635</u> per kilowatt-hour Second block (next 350 kilowatt-hours)\$0.<u>14482\_12774</u> per kilowatt-hour\$0.<u>14721\_13355</u> per kilowatt-hour Third block (over 700 kilowatt-hours)\$0.<u>05671\_05000</u> per kilowatt-hour\$0.<u>05778\_05242</u> per kilowatt-hour

0306-01-2023 thru

#### Type II SOS

	000 000 000 000 000 000 000 000 000 00
Energy Charge	
First block (0-350 kilowatt-hours)	\$0. <del>13108_<u>15827</u> per kilowatt-hour</del>
Second block (next 350 kilowatt-hours)	\$0. <del>12579_<u>15174</u> per kilowatt-hour</del>
Third block (over 700 kilowatt-hours)	\$0. <del>04947_<u>05966</u>per kilowatt-hour</del>

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS or Type II SOS from the Company. These charges do not apply to customers obtaining Competitive Power Supply.

The Company will categorize Customers eligible to receive Type I SOS or Type II SOS during June of each year. Customers shall not switch between Type I SOS and Type II SOS during the period of June through May.

## ISSUED BY SAMUEL L. BELCHER, PRESIDENT

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# Maillog #302450 Electric P.S.C. Md. No. 54 Sixteenth-Seventeenth Revision of Original Page No. 8-1 Canceling Fifteenth-Sixteenth Revision of Original Page No. 8-1

# GENERAL SERVICE - ALL ELECTRIC SCHEDULE "C-A" (Continued)

#### ELECTRIC SUPPLY CHARGES

Type I SOS

<u>Summer</u> 06-01-<del>2022-2023</del> thru 09-30-<del>2022<u>2023</u></del> <u>Non-Summer</u> 10-01-<u>2022-2023</u>thru 05-31-<u>20232024</u>

Energy Charge

First block (0-350 kilowatt-hours)..... \$0.<del>16332</del>-<u>14399</u> per kilowatt-hour\$0.<del>16620</del>-<u>15077</u> per kilowatt-hour Second block (next 350 kilowatt-hours)\$0.<del>14210</del>-<u>12529</u> per kilowatt-hour\$0.<u>14462</u>-<u>13119</u> per kilowatt-hour Third block (over 700 kilowatt-hours)\$0.<del>07483</del>-<u>06598</u> per kilowatt-hour\$0.<del>07611</del>-<u>06905</u> per kilowatt-hour

Type II SOS

	<del>03<u>06</u>-01-2023 thru</del>
	<del>05<u>08</u>-31-2023</del>
Energy Charge	
First block (0-350 kilowatt-hours)	\$0. <del>14210-<u>17141</u> per kilowatt-hour</del>
Second block (next 350 kilowatt-hours)	\$0. <del>12357</del> _ <u>14906</u> per kilowatt-hour
Third block (over 700 kilowatt-hours)	\$0. <del>06517_<u>07861</u> per kilowatt-hour</del>

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS or Type II SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

The Company will categorize Customers eligible to receive Type I SOS or Type II SOS during June of each year. Customers shall not switch between Type I SOS and Type II SOS during the period of June through May.

## CAPACITY ADJUSTMENT

When Customer requires capacity over 7.5 kilowatts, the second energy block shall be increased 37 kilowatt-hours for each one-half kilowatt of Capacity Required in excess of 7.5 kilowatts. The third energy block shall then include all kilowatt-hours in excess of the first and second energy blocks as adjusted. Capacity Required is determined as set forth below under "Determination of Capacity".

#### MINIMUM CHARGE

Capacity to be used in determining the minimum charge shall be the Capacity Required in the current month but not less than one-half the highest kilowatt Capacity Required in the preceding eleven months.

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Original Page No. 8-4

#### GENERAL SERVICE - ALL ELECTRIC SCHEDULE "C-A" (Concluded)

ELECTRIC SUPPLY CHARGE Type I SOS

> <u>Summer</u> 06-01-<del>2022</del>-<u>2023</u>thru 09-30-<del>2022</del>2023

<u>Non-Summer</u> 10-01-<u>2022-2023</u>thru 05-31-<u>2023</u>2024

Energy Charge

Type II SOS

0306-01-2023 thru 0508-31-2023

Energy Charge All kilowatt-hours......\$0.<del>07513</del>.<u>09063</u> per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS or Type II SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

The Company will categorize Customers eligible to receive Type I SOS or Type II SOS during June of each year. Customers shall not switch between Type I SOS and Type II SOS during the period of June through May.

#### TERM

A one year minimum term is required. When the Company's net investment in local facilities is \$10,000 or more for new or upgraded connections, an Electric Service Agreement with a three year minimum term is required. Further, if the capacity specified in the agreement is 200 kilowatts or more and the Customer elects to continue the Service beyond the minimum term, such Service shall be provided on a year-to-year basis under the same Electric Service Agreement terms and conditions.

#### GENERAL

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service and the "Customer Guide for Electric Service-Maryland".

# SPECIAL SERVICE

When the Company must install special transformers or other equipment to provide Service for welding loads or other highly fluctuating loads then the Company shall have the option of measuring the kilowatts required by instantaneous meters, and 50% of the values so found shall be used in determining the kilowatts used for billing.

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# Maillog #302450 Electric P.S.C. Md. No. 54

Sixteenth Seventeenth Revision of Original Page No. 9-1 Canceling Fifteenth Sixteenth Revision of Original Page No. 9-1

# POWER SERVICE SCHEDULE "PH" (Continued)

#### TRANSMISSION CHARGES

Capacity Charge	
Minimum kilowatts	\$0.43 per kilowatt
First block (0-500 kilowatts)	\$0.68 per kilowatt
Second block (over 500 kilowatts)	\$0.67 per kilowatt

## **Energy Charge**

First block (0-100,000 kilowatt-hours)	\$0.00159 per kilowatt-hour
Second block (over 100,000 kilowatt-hours)	\$0.00133 per kilowatt-hour

The Transmission Charges are based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

# ELECTRIC SUPPLY CHARGES

#### Type II SOS (Customers whose PLC\* < 600 kW)

	<del>03<u>06</u>-01-2023 thru</del>
	<del>05<u>08</u>-31-2023</del>
Capacity Charge	
First block (0-500 kilowatts)	\$ <del>15</del> 18. <del>27_42</del> per kilowatt
Second block (over 500 kilowatts)	\$ <mark>14<u>17</u>.<del>86</del>-<u>93</u> per kilowatt</mark>
Energy Charge	
First block (0-100,000 kilowatt-hours)	
Second block (over 100,000 kilowatt-hours)	\$0. <del>03111-<u>03753</u> per kilowatt-hour</del>

Hourly-Priced LCS (Customers whose PLC\* >= 600 kW)

HOURLY-PRICED LCS RIDER (See Page No. 22 of Potomac Edison (MD) Retail Tariff)

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# OUTDOOR LIGHTING EQUIPMENT, MAINTENANCE, AND UNMETERED SERVICE SCHEDULE EMU (Continued)

#### ELECTRIC SUPPLY CHARGE

<u>Summer</u> 06-01-<del>2022</del>\_2023\_thru 09-30-<del>2022</del>2023

<u>Non-Summer</u> 10-01-<u>2022-2023</u>thru 05-31-<u>2023</u>2024

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

#### LATE PAYMENT CHARGE

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

TERM

Short Term

Short Term Service having an initial term of thirty (30) days is available if the Customer makes an initial payment of the cost of installation and removal of the luminaire and bracket in addition to any other payments required under "CONDITIONS" below. This initial payment shall be refundable with interest if the lighting system remains in Service for five years. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than thirty (30) days prior written notice of cancellation.

#### Long Term

Long Term Service having an initial term of ten years is available and monthly rate as set forth in this schedule shall be reduced by fifty cents per lamp. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than 90 days prior written notice of cancellation.

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# OUTDOOR LIGHTING MAINTENANCE AND UNMETERED SERVICE SCHEDULE MU (Continued)

Incandescent

1,000 Lumen	100 Watt	37 kWh	\$ 4.29 per lamp	\$ 5.63 per lamp
2,500 Lumen	200 Watt	71 kWh	\$ 4.36 per lamp	\$ 5.70 per lamp
4,000 Lumen	325 Watt	115 kWh	\$ 4.58 per lamp	\$ 5.92 per lamp
6,000 Lumen	450 Watt	158 kWh	\$ 4.75 per lamp	\$ 6.10 per lamp

Note: The rating of the lamps in lumens is for identification and shall approximate the manufacturer's standard rating.

#### TRANSMISSION CHARGE

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

#### ELECTRIC SUPPLY CHARGE

	<u>Summer</u>	<u>Non-Summer</u>
	06-01- <del>2022</del> - <u>2023</u> thru	10-01- <del>2022 <u>2023</u>thru</del>
	09-30- <del>2022<u>2023</u></del>	05-31- <del>2023<u>2024</u></del>
Energy Charge		
All bilesuett herune		OFF40 OF000 new kiloweth here

All kilowatt-hours......\$0.05417-04776 per kilowatt-hour\$0.05512-05000 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

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#### LED STREET LIGHTING SERVICE SCHEDULE "LED" (Continued)

#### TRANSMISSION CHARGE

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

#### ELECTRIC SUPPLY CHARGE

Energy Charge

<u>Summer</u> 06-01-<del>2022</del>-<u>2023</u>thru 09-30-<del>2022</del>2023

<u>Non-Summer</u> 10-01-<del>2022</del>\_2023\_thru 05-31-<del>2023</del>2024

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

#### LATE PAYMENT CHARGE

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

#### TERM

Short Term Service having an initial term of thirty (30) days is available if the Customer makes an initial payment of the cost of installation and removal of the luminaire and bracket in addition to any other payments required below. This initial payment shall be refundable with interest if the lighting system remains in Service for five years. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than thirty (30) days prior written notice of cancellation.

Long Term Service having an initial term of ten years is available and monthly rate as set forth in this schedule shall be reduced by fifty cents per lamp. After the initial term, the Agreement shall remain in effect until canceled by either party with not less than 90 days prior written notice of cancellation.

#### INSTALLATION AND MAINTENANCE

Lighting components including luminaire, bracket, and other supporting materials shall be installed, owned and maintained by the Company. Company will install lighting fixtures on an approved existing pole. All additional and new lighting equipment, including but not limited to poles, brackets, wire, etc., not provided for herein, installed by the Company at the request of the Customer, shall be the property of the Company and be paid for by the Customer.

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# LED STREET LIGHTING SERVICE SCHEDULE "LED" (Continued)

This rate is not available to serve Customer-owned lighting systems in an area where there will be a mix of Company-owned and Customer-owned systems.

#### MONTHLY RATE

DISTRIBUTION CHARGE

TRANSMISSION CHARGE

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

#### ELECTRIC SUPPLY CHARGE

	<u>Summer</u>	<u>Non-Summer</u>
	06-01- <del>2022</del> _ <u>2023</u> thru	10-01- <del>2022</del> - <u>2023 </u> thru
	09-30- <del>2022<u>2023</u></del>	05-31- <del>2023<u>2024</u></del>
Energy Charge		
All kilowatt-hours	\$0.05417-04776 per kilowatt-hour\$0.4	05512-05000 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

Service rendered herein is unmetered with the monthly kWh billed for each light calculated based on the manufacturer's luminaire wattage rating and the average monthly burn hours (4,200 annual burn hours / 12 months per year).

# LATE PAYMENT CHARGE

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

## TERM OF CONTRACT

Service is sold under this schedule for a minimum period of thirty days.

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# OUTDOOR LIGHTING SERVICE

SCHEDULE "OL" (Continued)

MONTHLY RATE (Continued)

TRANSMISSION CHARGE

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

# ELECTRIC SUPPLY CHARGE

<u>Summer</u> 06-01-<del>2022-2023</del>thru 09-30-<del>2022</del>2023 <u>Non-Summer</u> 10-01-<u>2022-2023</u>thru 05-31-<u>20232024</u>

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

#### LATE PAYMENT

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

#### TERM OF CONTRACT

Service is sold under contract to take continuous Service under this schedule for a minimum period of three years or longer.

In the event of early termination, the Customer shall pay either the balance of the contract responsibility or the net cost of installation and removal of the facilities installed by the Company to serve the Customer, whichever is less.

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# PRIVATE OUTDOOR AREA LIGHTING SERVICE SCHEDULE "AL" (Continued)

#### **OVERHEAD CIRCUIT**

\$0.023 per foot for each foot of span length.

## TRANSMISSION CHARGE

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

## ELECTRIC SUPPLY CHARGE

<u>Summer</u> 06-01-<del>2022-2023</del> thru 09-30-<del>2022<u>2023</u></del> <u>Non-Summer</u> 10-01-<del>2022-<u>2023</u>thru 05-31-<u><del>2023<u>2024</u></del></del></u>

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

# LATE PAYMENT

Applies to this schedule as set forth in Company Rule No. 12 of this tariff.

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## PRIVATE OUTDOOR AREA LIGHTING SERVICE SCHEDULE "AL" (Concluded)

#### TRANSMISSION CHARGE

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

#### ELECTRIC SUPPLY CHARGE

<u>Summer</u> 06-01-<del>2022-2023</del>thru 09-30-<del>20222023</del> <u>Non-Summer</u> 10-01-<del>2022</del>\_2023\_thru 05-31-<del>2023</del>2024

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

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# STREET AND HIGHWAY LIGHTING SERVICE SCHEDULE "MSL" (Continued)

#### TRANSMISSION CHARGE

The Transmission Charge is based on PJM's Open Access Transmission Tariff which will change from time to time and is subject to FERC approval.

#### ELECTRIC SUPPLY CHARGE

 Summer
 Non-Summer

 06-01-2022-2023
 thru
 10-01-2022-2023

 09-30-20222023
 05-31-20232024

 Energy Charge
 5

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

PAYMENT FOR SERVICE

Bills are due and payable upon presentation.

TERM OF CONTRACT

Ten years initially, renewable annually thereafter.

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# STREET AND HIGHWAY LIGHTING SERVICE SCHEDULE "MSL" (Continued)

#### ELECTRIC SUPPLY CHARGE

<u>Summer</u> 06-01-<u>2022-2023</u> thru 09-30-<u>2022</u>2023 <u>Non-Summer</u> 10-01-<u>2022-2023</u>thru 05-31-<u>2023</u>2024

Energy Charge

All kilowatt-hours......\$0.05417-04776 per kilowatt-hour\$0.05512-05000 per kilowatt-hour

The Transmission and Electric Supply Charges apply only to Customers receiving Type I SOS from the Company. These charges do not apply to Customers obtaining Competitive Power Supply.

#### PAYMENT FOR SERVICE

Bills are due and payable upon presentation.

## TERM OF CONTRACT

Service is sold under this schedule for a minimum period of thirty days.

#### RESPONSIBILITIES

The Customer is responsible for furnishing and installing all street lighting equipment which includes posts, foundations, brackets, and luminaires complete with ballasts, light sensitive switches and lamps using equipment approved and installed in a manner acceptable to the Company. All Customer-owned lighting equipment to be installed prior to connection to the Company's Service circuits. All maintenance of the Customer's lighting equipment shall be the responsibility of the Customer. The Company will furnish, install, connect, own and maintain the electric Service circuits required to connect the Customer's lighting equipment to the Company's distribution system. If the Customer requests, and the Company agrees, the Company may install all Customer owned lighting equipment at the Customer's expense.

If the Company is called out to do maintenance on Customer-owned lighting equipment, a charge will be made for time and materials required to do said maintenance. Also, the Customer is responsible for providing non-standard material.

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