

December 20, 2019

**VIA ELECTRONIC FILING**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2<sup>nd</sup> Floor  
Harrisburg, PA 17120

**Re: West Penn Power Company Tariff Electric Pa. P.U.C. No. 40 and West Penn Power Company – The Pennsylvania State University Tariff Electric Pa. P.U.C. No. 38 – Smart Meter Technologies Charge Rates Change; Docket No. R-2019-3011930**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission (“Commission”) is an original of Supplement No. 68 to West Penn Power Company’s (“West Penn” or the “Company”) Tariff Electric Pa. P.U.C. No. 40 and Supplement No. 42 to West Penn Power Company – The Pennsylvania State University’s (“West Penn Power-PSU” or the “Company”) Tariff Electric Pa. P.U.C. No. 38 bearing an issue date of December 20, 2019. The tariff changes contained in Supplement No. 68 and Supplement No. 42 are proposed to be effective on January 1, 2020.

These supplements reflect changes in rates consistent with the Commission’s Order dated June 9, 2010 approving the *Smart Meter Technology Procurement and Installation Plan* at Docket No. M-2009-2123951.

If you have any questions regarding the enclosed documents, please contact me at 610-921-6525 or Kim Bortz at 610-921-6717.

Sincerely,



Joanne M. Savage  
Director of Rates & Regulatory Affairs-PA  
610-921-6525

Enclosures

c: Certificate of Service  
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**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**Joint Petition of West Penn Power** : **Docket Nos. M-2009-2123951**  
**Company and West Penn Power-PSU, for** :  
**Approval of Smart Meter Technology** :  
**Procurement and Installation Plan** :  
:

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true and correct copy of the foregoing document upon the individuals listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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Dated: December 20, 2019

  
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**WEST PENN POWER COMPANY**  
**READING, PENNSYLVANIA**

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**Electric Service Tariff**

**Effective in**

**The Territory as Defined on  
Page Nos. 7 - 14 of this Tariff**

**Issued: December 20, 2019**

**Effective: January 1, 2020**

**By: Samuel L. Belcher, President  
Reading, Pennsylvania**

**NOTICE**

This Supplement No. 68 makes changes to Rider G.  
See Sixty-Fifth Revised Page 2.

**LIST OF MODIFICATIONS**

**Riders**

Rider G – The Smart Meter Technologies Charge Rider rates have been changed and increased (See Third Revised Page 168).

## RIDERS

## RIDER G

## SMART METER TECHNOLOGIES CHARGE RIDER

A Smart Meter Technologies (“SMT”) Charge (“SMT-C”) shall be applied during each billing month to metered Customers served under this Tariff. For the Residential Customer Class, the SMT-C shall be determined to the nearest one-thousandth of a cent per kWh. For the Commercial and Industrial Customer Classes, the SMT-C rate shall be determined to the nearest cent. The SMT-C rates shall be calculated separately for each Customer Class according to the provisions of this rider. For all Customers, the SMT-C shall be included in the distribution charges of the monthly bill.

For service rendered on or after January 1, 2020 the SMT-C rates billed by Customer Class are as follows: (C)

Residential Customer Class (Rate Schedule 10):

\$0.00060 per kWh (I)

Commercial Customer Class (Rate Schedule 20, 30):

\$0.94 per month (I)

Industrial Customer Class (Rate Schedule 35, 40, 44, 46 and Tariff No. 38):

\$12.52 per month (I)

(C) Change

(I) Increase

**WEST PENN POWER COMPANY**

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

**THE PENNSYLVANIA STATE UNIVERSITY**

**Issued: December 20, 2019**

**Effective: January 1, 2020**

**By: Samuel L. Belcher, President  
Reading, Pennsylvania**

**NOTICE**

This Supplement No. 42 makes changes to Rider G.  
See Forty-First Revised Page No. 2.

WEST PENN POWER COMPANY

Electric-Pa. P. U. C. No. 38 (Supp. 42)  
Forty-First Revised Page 2  
Superseding Fortieth Revised Page 2

### LIST OF MODIFICATIONS

Rider G – The Smart Meter Technologies Charge Rider rates have been changed and increased (See Fifth Revised Page 20).

## RIDERS

## RIDER G

## SMART METER TECHNOLOGIES SURCHARGE

A Smart Meter Technologies (“SMT”) Surcharge shall be applied as a monthly Customer charge during each billing month to metered Customers served under this Tariff determined to the nearest cent. The SMT Surcharge rate shall be calculated separately for each Customer Class according to the provisions of this Surcharge Tariff. The SMT-C shall be included in the distribution charges of the monthly bill.

For service rendered on or after January 1, 2020 the SMT Surcharge rate billed by Customer Class is as follows: (C)

Industrial Customer Class (Tariff No. 40 Rate Schedules 35, 40, 44, 46, and Tariff No. 38)

\$12.52 per month (I)

The SMT Surcharge rate by Customer Class shall be calculated in accordance with the formula set forth below:

$$SMT = [((SMT_C - E) / CCBD) / 12] \times [1 / (1 - T)]$$

$$SMT_C = SMT_{Exp1} + SMT_{Exp2}$$

Where:

SMT = The monthly surcharge by Customer Class as defined by this Surcharge Tariff applied to each Customer billed under this Tariff.

SMT<sub>C</sub> = The Smart Meter Technologies costs by Customer Class projected to be incurred by the Company for the SMT Computational Year calculated in accordance with the formula shown above.

SMT<sub>Exp1</sub> = A projection of costs to be incurred associated with the Customer Class specific Smart Meter Technology Procurement and Installation Plan (“Plan”) as approved by the Commission for the SMT Computation Year by Customer Class including carrying charges on capital costs, depreciation expense, accumulated deferred income taxes, allowance for funds used during construction, and operational and maintenance expenses. These costs would also include an allocated portion of any projected indirect costs to be incurred benefiting all Customer Classes of the Company’s Plan for the SMT Computational Year. Any reduction in operating expenses or avoided capital expenditures due to the Smart Metering Program will be deducted from the incremental costs of the Smart Meter Program to derive the net incremental cost of the Program that is recoverable. Such reductions shall include any reductions in the Company’s current meter and meter reading costs.

(C) Change

(I) Increase