WEST PENN POWER COMPANY READING, PENNSYLVANIA

Electric Service Tariff

Effective in

The Territory as Defined on Page Nos. 7 - 14 of this Tariff

Issued: July 15, 2019 Effective: September 1, 2019

By: Samuel L. Belcher, President Reading, Pennsylvania

NOTICE

This Supplement No. 61 makes changes to Rider H and I. See Fifty-Eighth Revised Page 2.

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LIST OF MODIFICATIONS

Riders

Rider H – Price to Compare Default Service Rate Rider rates have been changed, increased and decreased (See Nineteenth Revised Page 173).

Rider I – Hourly Pricing Default Service Rider rates have been changed and increased (See Eighteenth Revised Page 181).

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RIDERS

RIDER H PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate ("PTC_{Default}") shall be applied to each kWh of Default Service that West Penn Power delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC_{Default} rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered September 1, 2019 through November 30, 2019 the PTC_{Default} rates billed by Customer Class are as follows:

Commercial Customer Class (Rate Schedules 20, 30, 51 - 58, 71 and 72):

(I)

(C)

\$0.05720 per kWh.

Residential Customer Class (Rate Schedule 10):

(D)

\$0.05338 per kWh

- (C) Change
- (I) Increase
- (D) Decrease

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RIDERS

Rider I (continued)

HP_{Loss Multipliers}: Rates 20 and 30 1.0899
Rate 35 1.0678
Rates 40, 44 and 46 1.0356

HP Cap-AEPS-Other Charge:

\$0.01343 per kWh representing the costs paid by the Company to the supplier for capacity, AEPS costs, and any other costs incurred by the supplier multiplied by the HP_{Loss Multipliers}. This charge is subject to quarterly adjustments.

HP Administrative Charge:

\$0.00056 per kWh representing the administrative costs incurred by the Company associated with providing Hourly Pricing Service.

HP Uncollectibles Charge:

\$0.00012 per kWh representing the default service-related uncollectible accounts expense associated with Hourly Pricing Default Service. This charge is subject to annual adjustment on June 1 of each year.

HP Reconciliation Charge:

The HP Reconciliation Charge Rate (" E_{HP} ") shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The E_{HP} rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider, and shall be calculated and applied equally to Customers under this rider.

For service rendered September 1, 2019 through November 30, 2019, the E_{HP} rate is as follows:

HP Reconciliation Charge Rate = (0.00493) per kWh

(C) Change

(I) Increase

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(C)

(I)