

November 4, 2019

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Metropolitan Edison Company Tariff Electric Pa. P.U.C. No. 52 – Revised Rate Changes in Compliance with Metropolitan Edison Company’s Default Service Plan, Docket No. P-2017-2637855**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") is an original copy of revised Supplement No. 75 to Metropolitan Edison Company’s (“Met-Ed” or the “Company”) Tariff Electric Pa. P.U.C. No. 52, which bears an issue date of October 17, 2019. The tariff changes contained in revised Supplement No. 75 are proposed to be effective with service rendered on or after December 1, 2019.

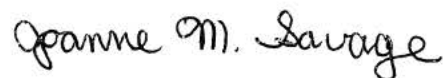
The purpose of revised Tariff Supplement No. 75 is to reflect default service rate changes for the Commercial Customer Class served under the Price to Compare Default Service Rider. These rate changes are consistent with the Commission’s Order entered September 4, 2018 at Docket No. P-2017-2637855.

As support for the rate changes, the following schedules accompany this tariff filing:

- Schedule 1 provides supporting details for the changes to the Commercial Class’s default service rate stated in the tariff’s Price to Compare Default Service Rate Rider.

If you have any questions regarding the enclosed documents, please contact me.

Sincerely,



Joanne M. Savage  
Director of Rates & Regulatory Affairs-PA  
610-921-6525

Enclosures

c: Certificate of Service  
Paul Diskin, TUS

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**Joint Petition of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company for Approval of their Default Service Programs** :  
: **Docket No. P-2017-2637855, et al.**  
:  
:  
:

**CERTIFICATE OF SERVICE**

I hereby certify and affirm that I have this day served a copy of the foregoing documents of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

**VIA FIRST CLASS MAIL**

Tanya J. McCloskey  
Darryl A. Lawrence  
Office of Consumer Advocate  
555 Walnut Street  
5th Floor, Forum Place  
Harrisburg, PA 17101-1923  
[tmccloskey@paoca.org](mailto:tmccloskey@paoca.org)  
[dlawrence@paoca.org](mailto:dlawrence@paoca.org)

Allison Kaster  
Gina Miller  
Bureau of Investigation & Enforcement  
Pennsylvania Public Utility Commission  
Commerce Keystone Building  
400 North Street  
2nd Floor, F West  
Harrisburg, PA 17120  
[akaster@pa.gov](mailto:akaster@pa.gov)  
[ginmiller@pa.gov](mailto:ginmiller@pa.gov)

Sharon E. Webb  
Office of Small Business Advocate  
Suite 1102, Commerce Building  
300 North Second Street  
Harrisburg, PA 17101  
[swebb@pa.gov](mailto:swebb@pa.gov)

Charis Mincavage  
Susan Bruce  
Vasiliki Karandrikas  
McNees, Wallace & Nurick, LLC  
100 Pine Street  
Harrisburg, PA 17108-1166  
[cmincavage@mcneeslaw.com](mailto:cmincavage@mcneeslaw.com)  
[sbruce@mcneeslaw.com](mailto:sbruce@mcneeslaw.com)  
[vkandrikas@mcneeslaw.com](mailto:vkandrikas@mcneeslaw.com)  
*Counsel for MEIUG/PICA/PPUG  
and WPPH*

Thomas J. Sniscak  
William E. Lehman  
Hawke McKeon & Sniscak LLP  
100 North 10th Street  
Harrisburg, PA 17101  
[tjsniscak@hmslegal.com](mailto:tjsniscak@hmslegal.com)  
[welehman@hmslegal.com](mailto:welehman@hmslegal.com)  
*Counsel for Penn State University*

Patrick Cicero  
Elizabeth Marx  
Coalition for Affordable Utility Services and  
Energy Efficiency in Pennsylvania  
118 Locust St  
Harrisburg, PA 17101  
[pulp@palegalaid.net](mailto:pulp@palegalaid.net)  
*Counsel for CAUSE-PA*

Karen O. Moury  
Eckert Seamans Cherin & Mellott, LLC  
213 Market Street  
8<sup>th</sup> Floor  
Harrisburg, PA 17101  
[kmoury@eckertseamans.com](mailto:kmoury@eckertseamans.com)  
*Counsel for Respond Power LLC*

Todd Stewart  
Hawke McKeon & Sniscak LLP  
100 North Tenth Street  
Harrisburg, PA 17101  
[tsstewart@hmslegal.com](mailto:tsstewart@hmslegal.com)  
*Counsel for NextEra*

Date: November 4, 2019

Deanne M. O'Dell  
Daniel Clearfield  
Sarah Stoner  
Eckert Seamans Cherin & Mellott, LLC  
213 Market Street, 8th Floor  
Harrisburg, PA 17101  
[dodell@eckertseamans.com](mailto:dodell@eckertseamans.com)  
[dclearfield@eckertseamans.com](mailto:dclearfield@eckertseamans.com)  
[sstoner@eckertseamans.com](mailto:sstoner@eckertseamans.com)  
*Counsel for RESA*

H. Rachel Smith  
Exelon Corporation  
701 9<sup>th</sup> Street, NW  
Mailstop EP 2205  
Washington, DC 20068-0001  
[Holly.smith@exeloncorp.com](mailto:Holly.smith@exeloncorp.com)

Charles E. Thomas, III  
Thomas, Niesen & Thomas, LLC  
212 Locust Street  
Suite 302  
Harrisburg, PA 17101  
[cet3@tntlawfirm.com](mailto:cet3@tntlawfirm.com)  
*Counsel for Calpine Energy Solutions, LLC*

  
Joanne M Savage  
Director – Rates & Regulatory Affairs – PA  
2800 Pottsville Pike  
P.O. Box 16001  
Reading, PA 19612-6001  
Phone: (610) 921-6525  
[jmsavage@firstenergycorp.com](mailto:jmsavage@firstenergycorp.com)

RIDERS

RIDER H

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate (“PTC<sub>Default</sub>”) shall be applied to each kWh of Default Service that Met-Ed delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC<sub>Default</sub> rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered December 1, 2019 through February 29, 2020 the PTC<sub>Default</sub> rates billed by Customer Class are as follows: (C)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium (PTC), Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service and Outdoor Lighting Service):

\$0.06200 per kWh. (I)

Residential Customer Class (Rate RS and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

\$0.06510 per kWh (I)

(C) Change  
 (I) Increase

**Metropolitan Edison Company**  
**Price to Compare Default Service Rate Calculation**  
**Commercial Class: For the Default Service Period December 1, 2019 through February 29, 2020**

**Line  
No.**

	<b>Number of</b>	<b>Clearing</b>	<b>Weighted</b>	
	<b>Tranches</b>	<b>Price</b>	<b>Clearing</b>	
			<b>Price</b>	
	<b><u>Fixed Price Tranche Purchases (\$ per MWh)</u></b>			
1	October 2018 Auction (June 19 through May 21)	1	\$ 50.33	\$ 50.33
2	October 2018 Auction (June 19 through May 20)	1	51.49	51.49
3	January 2019 Auction (June 19 through May 21)	1	51.83	51.83
4	January 2019 Auction (June 19 through May 20)	2	51.86	103.72
5	April 2019 Auction (June 19 through May 21)	2	50.83	101.66
6	April 2019 Auction (June 19 through May 20)	2	51.35	102.70
7	October 2019 (December 19 through February 20)	<u>4</u>	66.93	<u>267.72</u>
8	Total	13		\$ 729.45
9	Total Average Fixed Price Tranche		\$ 56.11	
10	Times Fixed Portion of Load		<u>100%</u>	
11	Total Fixed Price Cost (Line 9 X Line 10)			\$ 56.11
12	Average Variable Hourly Price Tranche		\$ -	
13	Capacity, Anc. Serv. and AEPS Adder (\$20/MWh)		<u>20.00</u>	
14	Variable Priced Hourly Cost (Line 12 + Line 13)		\$ 20.00	
15	Times Variable Portion of Load		<u>0%</u>	
16	Total Variable Hourly Priced Cost (Line 14 X Line 15)			\$ -
17	Price to Compare Weighted Average Price ((Line 11 + Line 16) / 1000)		\$ 0.05611	
18	Times PTC Loss <sub>Current</sub>		<u>1.0515</u>	
19	Price to Compare Weighted Average Price, including line losses (Line 17 X Line 18)			\$ 0.05900 <i>per kWh</i>
20	PTC <sub>Administrative Charge</sub>			\$ 0.00004 <i>per kWh</i>
21	PTC <sub>Current</sub> before PA Gross Receipts Tax (Line 19 + Line 20)			\$ 0.05904
22	PA Gross Receipt Gross-Up [1/(1-T) (5.9% Gross Receipts Tax)			<u>1.062699</u>
23	<b>PTC <sub>Current</sub> Commercial Class including PA Gross Receipts Tax (Line 21 X Line 22)</b>			<b>\$ 0.06275 <i>per kWh</i></b>
24	<b>E Reconciliation Rate, including PA Gross Receipts Tax (Page 2, Line 7)</b>			<b>\$ (0.00075) <i>per kWh</i></b>
25	<b>PTC <sub>Default</sub> Commercial Class (Line 23 + Line 24)</b>			<b>\$ 0.06200 <i>per kWh</i></b>

(A) All Price to Compare computations will be pursuant to the terms of the Company's "Price to Compare Default Service Rate Rider"

(B) All Adders are subject to Quarterly Updates

**Metropolitan Edison Company**  
**Computation of Commercial Class Price to Compare Default Service Rate Reconciliation Factor**  
**Rate Effective December 1, 2019 through February 29, 2020**

Line No.	Description	Amounts
1	Cumulative Commercial Class (Over) / Under Collection as of September 30, 2019 (Page 3, Line 17)	\$ (297,389)
2	Adjustment for projected Commercial Class E-factor revenue for the remainder of the Default Service Quarter beginning September 1, 2019	<u>191,530</u>
3	Total Cumulative Commercial Class (Over) / Under Collection, as adjusted (Line 1 + Line 2)	\$ (105,859)
4	Projected Commercial Class kilowatt hour sales - December 1, 2019 - February 29, 2020 (Line 11)	149,561,819 kWh
5	Commercial Class Reconciliation Rate before PA Gross Receipts Tax (Line 3 / Line 4)	\$ (0.00071) per kWh
6	PA Gross Receipt Gross-Up $[1/(1-T)]$ (5.9% Gross Receipts Tax)	<u>1.062699</u>
7	<b>Commercial Class Reconciliation Factor Rate including PA Gross Receipts Tax (Line 5 X Line 6)</b>	<b><u>\$ (0.00075) per kWh</u></b>

**Projected Commercial Class kilowatt hour sales December 1, 2019 through February 29, 2020**

8	Dec-19	46,244,004
9	Jan-20	51,586,859
10	Feb-20	<u>51,730,956</u>
11	Total Projected Commercial Class kWh Sales	<u>149,561,819</u>

**Metropolitan Edison Company**  
**Commercial Class Price to Compare Default Service Rate Reconciliation**  
**July 1, 2019 through September 30, 2019**

Line No.	Description	Jul-19	Aug-19	Sep-19
1	Cumulative (Over)/Under Collection at Beginning of Month	\$ (559,677)	\$ 264,983	\$ 224,348
2	Gross Default Service Plan Revenues	\$ 3,270,637	\$ 3,694,064	\$ 3,362,523
3	Less: Gross Receipts Tax (Line 2 x 5.9%)	<u>192,968</u>	<u>217,950</u>	<u>198,389</u>
4	PTC <sub>Rev</sub> Net Default Service Plan Revenues	\$ 3,077,670	\$ 3,476,115	\$ 3,164,134
5	Plus: Prior Period E-factor Amortization	<u>\$ 20,606</u>	<u>\$ 20,607</u>	<u>\$ 186,559</u>
6	Revenue Available for Current Deferral	\$ 3,098,276	\$ 3,496,722	\$ 3,350,693
	<u>Expenses</u>			
7	DS <sub>Exp1</sub> Amortization of Start Up Costs	\$ -	\$ -	\$ -
8	DS <sub>Exp2</sub> Cost to provide Default Service	3,879,069	3,436,919	2,669,315
9	DS <sub>Exp2</sub> Cost of Network Integration Transmission Service (NITS)	<u>-</u>	<u>-</u>	<u>-</u>
10	Total Expenses	\$ 3,879,069	\$ 3,436,919	\$ 2,669,315
11	Current Month (Over)/Under Collection (Line 10 - Line 6)	\$ 780,793	\$ (59,803)	\$ (681,378)
12	Months to the Midpoint of the Next Reconciliation Period	6.5	5.5	4.5
13	Current Month Interest Rate	5.50%	5.25%	5.00%
14	DS <sub>Int</sub> Interest on Current Month Deferral (Line 11 X Line 12 X (Line 13/12))	<u>\$ 23,261</u>	<u>\$ (1,439)</u>	<u>\$ (12,776)</u>
15	June 1, 2015 through May 31, 2017 Audit Period Adjustment	\$ -	\$ -	\$ (10,237)
16	Interest on June 1, 2015 through May 31, 2017 Audit Period Adjustment through 9/30/19	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (3,905)</u>
17	Cumulative (Over) / Under Collections at End of Month Including Interest (Line 1 + Line 5 + Line 11 + Line 14 + Line 15 + Line 16)	<u>\$ 264,983</u>	<u>\$ 224,348</u>	<u>\$ (297,389)</u>