

FIRSTENERGY PENNSYLVANIA ELECTRIC COMPANY

**2800 POTTSVILLE PIKE
READING, PENNSYLVANIA 19605**

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 6 - 20 of this Tariff**

Issued: April 19, 2024

Effective: June 1, 2024

**By: Wade Smith, President
Reading, Pennsylvania**

NOTICE

Supplement No. 4 makes changes to Price to Compare Default
Service Rate Rider and Hourly Pricing Default Service Rider.
See Fourth Revised Page No.2

LIST OF MODIFICATIONS

CHANGES:

Price to Compare Default Service Rate Rider – Price to Compare Default Service Rate Rider rates have been changed and decreased. (See Second Revised Page 203).

Hourly Pricing Default Service Rider – Hourly Pricing Default Service Rider rates has been decreased. (See First Revised Page 209)

Hourly Pricing Default Service Rider – Hourly Pricing Default Service Rider rates have been changed and decreased. (See First Revised Page 210)

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate (“PTC_{Default}”) shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC_{Default} rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered June 1, 2024 through November 30, 2024 the PTC_{Default} rates billed by Customer Class are as follows: (C)

Met-Ed		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), MS, Borderline Service, Street Lighting Service, LED Street Lighting Service, Ornamental Street Lighting and Outdoor Lighting Service
Charge	\$0.10404 (D) per kWh	\$0.10594 (D) per kWh

Penelec		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), H, Borderline Service, Street Lighting Service, Ornamental Street Lighting, LED Street Lighting Service and Outdoor Lighting Service
Charge	\$0.09744 (D) per kWh	\$0.10238 (D) per kWh

Penn Power		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), PNP, PLS, SV, SVD, SM and LED
Charge	\$0.10389 (D) per kWh	\$0.11796 (D) per kWh

West Penn		
Customer Class	Residential	Commercial
Rate Schedule	RS, GS-V	GS-S, GS-M (PTC), 51-58, 71 and 72
Charge	\$0.08787 (D) per kWh	\$0.09193 (D) per kWh

(C) Change
(D) Decrease

HOURLY PRICING DEFAULT SERVICE RIDER (continued)

Penelec			
Rate Schedule	GS-S, GS-M, GS-L	GP	TP
HP Loss Multipliers	1.0573	1.0234	1.0035

Penn Power			
Rate Schedule	GS-S, GS-M, GS-L	GP	TP
HP Loss Multipliers	1.0515	1.0171	1.0007

West Penn			
Rate Schedule	GS-S, GS-M	GS-L	GP, TP, 44, 46
HP Loss Multipliers	1.0899	1.0678	1.0356

PSU	
Rate Schedule	GP
HP Loss Multipliers	1.0356

These HP Loss Multipliers exclude transmission losses.

HP Cap-AEPS-Other Charge:

This represents the costs paid by the Company to the Supplier for Capacity, AEPS costs, and any other costs incurred by the Supplier multiplied by the HP Loss Multipliers.

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	\$0.02978 (D) per kWh	\$0.02903 (D) per kWh	\$0.02824 (D) per kWh	\$0.01502 (D) per kWh	\$0.01502 (D) per kWh

HP Administrative Charge:

This represents the administrative costs incurred by the Company associated with providing Hourly Pricing Service.

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	\$0.00006 per kWh	\$0.00006 per kWh	\$0.00006 per kWh	\$0.00006 per kWh	\$0.00006 per kWh

HP Uncollectibles Charge:

This represents the default service-related uncollectible accounts expense associated with Hourly Pricing Default Service. This charge is subject to annual adjustment on June 1 of each year.

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	\$0.00016 per kWh	\$0.00100 per kWh	\$0.00002 per kWh	\$0.00012 per kWh	\$0.00012 per kWh

(D) Decrease

HOURLY PRICING DEFAULT SERVICE RIDER (continued)

HP Reconciliation Charge:

The HP Reconciliation Charge Rate (“EHP”) shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one- thousandth of a cent per kWh. The E_{HP} rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider.

For service rendered June 1, 2024 through November 30, 2024, the E_{HP} rate is as follows:

(C)

Rate District	Met-Ed	Penelec	Penn Power	West Penn	PSU
Charge	\$0.02244 (D) per kWh	\$(0.02500) (D) per kWh	\$(0.02960) (D) per kWh	\$0.00928 (D) per kWh	\$0.00928 (D) per kWh

The E_{HP} rate will be calculated semi-annually for the six-month period ending March 31st to be effective for the six-month period beginning June 1st and for the six-month period ending September 30th to be effective for the six-month period beginning December 1st. The E_{HP} rate shall be calculated in accordance with the formula set forth below:

$$E_{HP} = [(DS_{HPExp1} + DS_{HPExp2}) - PTC_{HPRev} + DS_{HPInt}] / DS_{HPSales}$$

Where:

E_{HP} = The rate determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Customers under this rider.

DS_{HPExp1} = An allocated portion of the incremental start-up costs incurred by the Company through May 31st, 2023 in connection with the Company’s Default Service Supply Plan to provide Default Service amortized over the forty-eight (48) month period ending May 31st, 2027 including but not limited to:

- Incremental start-up administrative costs including metering and billing costs incurred and other costs as necessary to provide service to Default Service Customers
- Other start-up costs incurred to develop and implement the competitive bid process for the Default Service Supply Plan including legal, customer notice, and consultant fees

Interest shall be computed monthly for the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month that the over and under collection occurs, as reported in the *Wall Street Journal*, to the effective month that the over collection is refunded or the under collection is collected and included in the determination of the monthly amortized amount.

(C) Change
(D) Decrease