P.U.C.O. No. 11

SCHEDULE OF RATES
FOR
ELECTRIC SERVICE

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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DEFINITION OF TERRITORY

COMPANY'S TERRITORY:

The term "Company's Territory" shall be deemed to mean and include the territory served by the Company's distribution system in Ashland, Ashtabula, Carroll, Champaign, Clark, Columbiana, Crawford, Cuyahoga, Delaware, Erie, Fayette, Franklin, Geauga, Greene, Holmes, Huron, Knox, Lorain, Madison, Mahoning, Marion, Medina, Miami, Morrow, Ottawa, Portage, Richland, Sandusky, Seneca, Stark, Summit, Trumbull, Tuscarawas, Union, Wayne and Wyandot Counties.

Further information concerning specific cities and townships can be found at the PUCO website: http://www.puc.state.oh.us/pucogis/newcntymaps/elcnty.html

ELECTRIC SERVICE REGULATIONS

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ELECTRIC SERVICE REGULATIONS

I. GENERAL PROVISIONS

A. Filing: The Schedule of Rates and the Electric Service Regulations for the supply of electric service throughout the territory served by the Company are filed with The Public Utilities Commission of Ohio ("PUCO" or "Commission").

B. Revisions: The Company's Schedule of Rates and the Electric Service Regulations as herein contained may be terminated, amended, supplemented or otherwise changed from time to time in accordance with law and the rules promulgated thereunder by The Public Utilities Commission of Ohio.

C. Applicability: These Electric Service Regulations, together with the provisions of the applicable rate schedule, are a part of every service contract entered into by the Company.

II. APPLICATIONS AND CONTRACTS

A. Service Application: For each class of service requested by an individual or an entity, before such service is supplied by the Company, the individual or entity must apply for service following the process required by the Company or enter into another form of contract between the Company and the individual or entity. Service will not be supplied by the Company until the Company accepts the application or supplies service according to the provisions of the application. This requirement generally applies to, but is not limited to, new installations, installations where service is to be re-established, a change in the class of service to be provided to the customer, or to a change in the identity of the customer to be served.

B. Acceptance Of Application: When the application for service is accepted by the Company or service is supplied according to the provisions of the application, the application constitutes a service contract between the Company and the customer for the supply of electric service subject to these Electric Service Regulations. Additional contracts may be required by tariff, which shall be incorporated in the service contract. Upon acceptance of the application or contract, the individual or entity is now a customer.

C. Service Contract: The service contract shall constitute the entire agreement between the customer and the Company and no promise, agreement, or representation of any agent, representative or employee of the Company shall be binding upon it unless the same shall be incorporated in the service contract.

D. Refusal Of Application: The Company may refuse to provide electric service, consistent with Ohio law, including without limitation, for those reasons specified in Chapters 4901:1-10 and 4901:1-18 of the Ohio Administrative Code. Specifically among these reasons, the Company may refuse to furnish electricity to a customer's premises on account of arrearages due it for electricity furnished to persons or entities formerly receiving services at the same premises as customers of the Company, provided the former customers are continuing to reside or do business at such premises.

E. Same Day Connection: If the customer requests service for the same day on which the request has been made and the service is presently not connected, the Company will charge the customer pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Same Day Connection Charge. This fee may be charged at the time of the request or charged with the customer's next monthly billing, at the Company's discretion, and only if the Company provides the service on the date requested. (The Same Day Connection Charge does not apply to requests for reconnection after nonpayment which are governed by Electric Service Regulations, Sheet 4, Section XI, Paragraph D.)

ELECTRIC SERVICE REGULATIONS

F. Seasonal Or Temporary Discontinuance Of Service: When service has been disconnected at the customer's request because of seasonal occupancy of the premises or when the same customer has moved in and out of the same premise within a 12 month period without another party signing for service during that 12 month period, the Company will charge the customer pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Reconnection Charge, to reconnect the service.

G. Large Capacity Arrangements: Existing customers who seek to substantially (by at least 500 kVA) increase or decrease (including the effects of the addition of onsite generation) their existing capacity requirements and new customers who seek to purchase substantial capacity (at least 500 kVA) from the Company shall negotiate agreements with the Company containing equitable arrangements both as to the term of the contract and other terms and conditions requiring special consideration, in recognition that serving such increases in capacity may require changes in area facilities or rearrangement of facilities owned by the Company and/or the customer. These arrangements may be subject to the approval of The Public Utilities Commission of Ohio.

III. CREDITWORTHINESS AND DEPOSITS

A. Establishment Of Creditworthiness: Applicants are required to establish creditworthiness, which may include providing a cash deposit, as a condition to furnishing or continuing to furnish service.

B. Deposits: For those applicants making a cash deposit to establish creditworthiness, interest will be paid on the deposit as prescribed by Chapter 4901:1-17 of the Ohio Administrative Code. Deposits plus accrued interest will be returned to the customer in accordance with the provisions of the Ohio Administrative Code.

IV. CHARACTERISTICS OF SERVICE

A. Type: Except as otherwise provided in the Company tariffs, electric service supplied by the Company will be 60-Hz alternating current delivered at the standard voltages available adjacent to the premises where the customer is located.

B. Continuity: The Company will endeavor, but does not guarantee, to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits. The Company may interrupt or limit the supply of electric service for the purpose of making repairs, changes, or improvements to any part of its system. The Company shall not be liable for damages which the customer may sustain due to variations in service characteristics or phase reversals. If supply voltage is unsatisfactory for particular customer applications or for special apparatus requiring close regulation, then the customer shall install regulative apparatus at the customer's own expense.

The standard secondary voltages are 120/240 volt three wire single phase, 208Y/120 volt four wire three phase and 480Y/270 volt four wire three phase. The Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus 5% of the normal voltage level for that service. Whenever voltages shall be known to exist outside of such ranges, the Company will take steps to promptly initiate corrective action to restore the sustained voltage level within said ranges.

For primary, subtransmission and transmission voltage services, the Company provides standard voltages that are available from existing facilities. The Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus 10% of the normal voltage level for that service.

ELECTRIC SERVICE REGULATIONS

C. Delivery Voltage: Subject to the provisions of paragraph IV.B above, and after the Company determines that facilities of adequate capacity are available and adjacent to the premises to be served, the types of service available with the nominal voltages are:

1. **Secondary Service** - Less than or equal to 600 volts
2. **Subtransmission Service** - 23,000 volts three wire and 34,500 volts three wire
3. **Transmission Service** - Greater than or equal to 69,000 volts
4. **Primary Service** - All other available voltages

Delivery voltage will be specified by the Company and will be based upon the availability of lines in the vicinity of the customer's premises and commensurate with the size of the customer's load. Customers with demands in excess of twenty-five hundred (2,500) kW will generally be served at Transmission Service.

V. RATE SCHEDULE ALTERNATIVES

A. Selecting Rate Schedule: Where two or more alternative rate schedules are applicable to the same class of service, the Company, upon request, will assist a customer in selecting an appropriate rate schedule to be applied. The customer, however, shall select from the alternative rate schedules and such selection shall be the basis for the application or contract for service. No refund will be made representing the difference in charges under different rate schedules applicable to the same class of service except as required by law.

B. Changing Rate Schedule: Subject to limitations in the service contract or applicable rate schedule, the customer may change to an alternative applicable rate schedule, except that a customer contracting for a specified capacity served at available primary or transmission voltage shall not be eligible to recontract for service at secondary voltage, unless a secondary voltage circuit of adequate capacity is available adjacent to the premises and the customer complies with all of the provisions of the applicable secondary rate schedule.

VI. BILLING AND PAYMENT

A. Billing Periods: Bills for electric service will be rendered monthly or at the Company's option at other regular intervals. Bills rendered monthly shall typically cover a period of approximately 30 days.

B. Due Dates: Governmental customers' bills are due and payable to the Company on or before thirty (30) days from the date the bill is mailed to said customer. All other customers' bills are due and payable to the Company on or before twenty-one (21) days from the date the bill is mailed to said customer. When the due date for payment falls on Saturday, Sunday or a holiday the due date for payment is extended to the next business day. Remittances mailed by the customer for the amount(s) due shall be accepted by the Company as tendered within the period to avoid late payment charges if such payment is received by the Company no more than five (5) days after the due date of the bill.

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C. Late Payment Charges: If remittances are received by the Company offices more than five (5) days after the due date of the bill, an additional amount equal to 1.5% may be charged on any unpaid current consumption bill charges existing after the due date. This provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to 4901:1-18 of the Ohio Administrative Code. Beginning no later than March 19, 2026, the Company will not compound late fees.

D. Transfer Of Final Bill: If the customer fails to pay in full any final bill for service rendered by the Company at one location, and if the customer is receiving Like Service at a second Company location, the Company may transfer such unpaid balance of the final bill to the service account for such second location. "Like Service" refers to an end use within the broad categories of residential, commercial or industrial service, without regard to whether the customer is receiving generation service from the Company. Such transferred amount shall maintain its original due date at such second location and be subject to collection and disconnection action in accordance with Ohio law, which includes without limitation Chapter 4901:1-18 of the Ohio Administrative Code.

E. Meter Readings Not To Be Combined: Even if used by the same person, firm or corporation, electricity delivered and metered separately or at different locations will not be combined for bill calculation purposes and each service will be subject to all charges under the applicable rate schedule, except that under the following conditions meter registrations of two or more installations on the same premises may be combined for billing purposes:

1. Where the applicable schedule of rates specifically authorizes the combination of meter registrations, or

2. Where the Company elects, for administrative reasons or engineering reasons affecting the supply of its service, to install or maintain at one or more locations on one premises two or more service connections with separate metering equipment for furnishing service at the same or different voltage levels or number of phases.

F. Equal Payment Plan: The Company has available for residential customers a plan providing for equal monthly payments for electric service. The equal payment plan amount will be reviewed quarterly and will be adjusted if the customer's recent bills indicate a significant change from past history.

G. Estimated Bills: The Company attempts to read meters on a regular basis but there are occasions when it is impractical or impossible to do so. In such instances the Company will render an estimated bill based upon past use of service. Where the customer has a load meter and the actual load reading when obtained is less than the estimated load used in billing, the account will be recalculated using the actual load reading.

H. Returned Payment: When the Company reverses the customer's payment because the payment transaction has been dishonored, the Company shall charge the customer pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Returned Payment Charge. This charge shall be rendered with the customer's next monthly billing.

I. Rate Pricing Changes:

1. **Seasonal Price Changes:** For billing purposes, unless otherwise specified the winter rates shall be applicable beginning with service rendered September 1 through service rendered for May 31. The summer rates unless otherwise specified shall apply in all other billing periods.

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2. **Non-Seasonal Price Changes:** For billing purposes, non-seasonal price changes will begin with service rendered on the effective date of the price change.

VII. SERVICE CONNECTIONS AND LINE EXTENSIONS

A. Secondary Voltage Service Connection

1. **Overhead Connection:** Where overhead distribution facilities are available, the Company will install a suitable overhead service drop to a point of attachment on the customer's premises as designated by the Company.

2. **Underground Connection:** Customers requiring underground service from overhead or underground distribution facilities shall at their own expense install and maintain the underground service lateral in accordance with the Company's specifications from the meter location on the customer's premises to the Company's distribution wires to which connections are to be made by the Company. The customer shall own the underground service lateral and maintain and replace when required.

3. **Underground General Service Network Connection:** Where underground distribution facilities are available in commercial areas where network service is available, the Company will install underground service connections from its mains to a point, as designated by the Company, located immediately inside the customer's building wall except where, because of the distance between the customer's building and the Company's mains, an equitable arrangement for prorating the cost of installing these facilities may be required. Where underground service cable and conduit are required within the building to reach a customer's service terminals, the customer will be required to pay the cost of these facilities. Such underground service connection facilities paid for by the customer shall be owned by the customer and maintained at the customer's expense and, when required, replaced by the customer.

4. **Underground General Service:** When a customer is installing underground services from overhead facilities, the Company, at its discretion, can choose to install and maintain the above-ground portion of the service.

5. **Change In Service Connection Facilities:** Should any change in the Company's service connection facilities be necessary due to the erection of, remodeling of or change in any structure on the premises of the customer, or the condition of the customer's premises, or due to any ordinance, governmental action, or any other cause beyond the Company's control, the entire cost of the change in the service connection facilities shall be borne by the customer.

6. **Temporary Service Drop Connection:** When requested by a customer, the Company may provide a Temporary Service Drop Connection. A Temporary Service Drop Connection shall mean the installation of single-phase service up to 200 amps from existing secondary conductors. The charge for a Temporary Service Drop Connection shall be that set forth in the Company's Tariff Sheet 75, Miscellaneous Charges, Temporary Service Drop Connection.

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7. **Temporary Facilities:** Temporary Facilities are any separate installations where a substantial risk exists that the Company's facilities will be used and useful for a period substantially shorter than their normal expected life, or in which the customer or consumer has no substantial permanent investment. The Company will provide temporary service only when and where adequate capacity is available. When Temporary Facilities are required for any purpose, the applicant shall deposit with the Company the total estimated cost of construction, plus the total estimated cost of removal, minus the estimated salvage value of all equipment and materials. The amount of the deposit shall be adjusted by a refund or an additional payment when the cost of construction and removal, less the salvage value is determined. No interest will be paid on deposits covering the cost of constructing facilities for temporary electric service. (Temporary Facilities shall not include Temporary Service Drop Connections as defined in paragraph 4 above.)

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B. Line Extensions

1. Definitions:

Contribution in aid of construction - any amount of money or property contributed to the Company to the extent that the purpose of the contribution is to provide for Line Extensions for new or expanded customer loads.

Cost estimate - the detailed projected expenditure, including material costs and overhead, equipment costs and overhead, labor costs and overhead, and all taxes associated with each major material and service component, required for a Line Extension.

General service installation - any Line Extension request by a commercial or industrial customer, builder, or developer, or any other Line Extension that is not a Residential installation. Customers in a development may be required to have their own General service installation in order to be connected to the Company's distribution system.

Line Extension - the provision of facilities (including, but not limited to, poles, fixtures, wires and appurtenances) necessary for delivering electrical energy from the point where a Line Extension connects with and receives energy from any existing transmission or distribution equipment (the nearest practical point to the customer(s) to be served by the Line Extension at which the appropriate voltage level is available) to one of a customer's points of delivery.

Multi-family installation - any Line Extension to a new residential dwelling that will have two or more dwelling units, where each unit has a separate account for electric service with the Company.

Non-standard multi-family installation - any Line Extension to a new residential dwelling that will have two or more dwelling units, where each unit has a separate account for electric service with the Company where the Company's cost to build the Line Extension is greater than $2,500, excluding any Premium installation cost.

Non-standard single family installation - any Line Extension to a new home (or home site) with one account for electric service with the Company where the Company's cost to build the Line Extension is greater than $5,000, excluding any Premium installation cost.

Premium installation - any Line Extension that is in excess of the standard construction and requirements necessary to provide electric service to the customer, including, but not limited to, customer-requested oversizing of facilities, Residential Installations exceeding 400 amps and three phase Residential installations.

Premium installation cost - the sum of the Company's cost to provide Premium installation minus the sum of the Company's cost of the standard construction and requirements necessary to provide electric service to the customer.

Residential installation - a Standard single family installation, a Non-standard single family installation, a Standard multi-family installation or a Non-standard multi-family installation for a single phase Line Extension.

Standard multi-family installation - any Line Extension to a new residential dwelling that will have two or more dwelling units, where each unit has a separate account for electric service with the Company where the Company's cost to build the Line Extension is less than or equal to $2,500 excluding any Premium installation cost.

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Standard single family installation - any Line Extension to a new home (or home site) with one account for electric service with the Company where the Company's cost to build the Line Extension is less than or equal to $5,000, excluding any Premium installation cost.

2. Terms And Conditions:

Residential installations:

a. Non-standard single family installation:
The customer shall make arrangements with the Company for the payment to the Company of the Company's cost to build the Non-standard single family installation that exceeds $5,000, excluding any Premium installation cost. The individual homeowner (non-developer) has the option of paying such costs based on the rate of return approved in the Company's then most recent distribution rate case, plus carrying costs, on a prorated monthly basis for up to fifty months.

b. Non-standard multi-family installation:
The customer shall make arrangements with the Company for the payment to the Company of the Company's cost to build the Non-standard multi-family installation that exceeds $2,500, excluding any Premium installation cost.

General service installations:

A customer requesting a General service installation shall make an up-front payment to the Company equal to 40% of the Company's estimated cost for construction of the Line Extension, plus any and all Premium installation cost. If the Line Extension is cancelled by the customer after the project has commenced, the customer shall be responsible for any and all costs incurred by the Company through the time of termination, including but not limited to material, labor, design, overheads, taxes, removal and salvage of equipment and facilities, and restocking of materials returned to stock. If, on the effective date of the Customer's termination, the Company has been paid funds by the customer that exceed the actual costs incurred, as described above, the customer shall receive a refund of such excess funds.

Premium installation:

For any Premium installation the customer shall make an up-front payment to the Company equal to the estimated Premium installation cost for the project. If a project is cancelled after the customer has made the up-front payment for the Premium installation costs, any costs incurred by the Company up to and including the date of cancellation, including without limitation material, labor, design, overheads, taxes, and restocking of materials returned to stock shall be deducted from the premium payment amount, and any remaining funds returned to the customer.

Future customers:

A customer may be entitled to a refund of a portion of the amounts such customer paid for a Line Extension, other than for Premium Installation. Any amounts refunded shall be paid in accordance with the following:

If a new customer ("Customer 2"), utilizes, within fifty months of the completion of a Line Extension project, all or part of the Line Extension facilities for which contribution in aid of construction ("CIAC") has been paid by a previous customer (the "Original customer"), then the Original customer who paid the CIAC may be entitled to a refund which represents a pro rata

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portion of the original CIAC , calculated to equitably share the CIAC responsibility for the Line Extension facilities used in service by both Customer 2 and the Original customer. If any new additional customer ("Customer 3"), utilizes, within fifty months of the completion of the Line Extension project, all or part of the Line Extension facilities for which CIAC has been paid by the Original customer and Customer 2, then Customer 2 who paid an equitable portion of the CIAC may also be entitled to a refund.

3. **Line Extensions On Private Property:** Customers that require Line Extensions to be constructed on their private property shall, in all cases, provide, without cost to the Company, land clearance, trenching, conduit, and backfilling (including excavation for and installation of vaults) before the Company's construction is started. The expectation that property will be dedicated to the public use at the conclusion of construction shall not preclude such property from being deemed the customer's private property for purposes of this subsection 3. All Line Extensions shall be the property of and shall be operated and maintained by the Company. The Company shall have the right to use such Line Extension in furnishing service to any applicant located adjacent to such Line Extension and the further right to construct other extensions from the distribution facilities so constructed. Except as provided herein, no customer or third party installation of Line Extension facilities will be permitted on private property or public right-of-way.

4. **Relocation For Residential, Commercial Or Industrial Customer:** A change in location of an overhead or underground service for the customer's convenience, including all associated costs, shall be made at the customer's expense.

5. **Relocation For Highway, Street Or Public Works Project:** A change in location of an overhead or underground service to provide space necessary for highway, street, or public works projects shall be made in accordance with the contractual agreement with the government entity involved.

6. **Other Items:**

   a. The Company shall not be required to begin construction on any Line Extension until all required applications have been made by the customer, developer, or builder, as applicable.
   b. The Company shall not be required to install Line Extensions using rear lot line construction. The Company may elect, however, to use rear lot line construction at no additional cost to the customer.
   c. Line Extension cost estimates should not include costs normally incurred by the utility to maintain, protect, or upgrade its distribution system. Nor should system improvements required for the general distribution system that serves multiple customers, which are driven by the customer's load addition, be factored into the Line Extension calculations.
   d. Customers that require Line Extensions to be constructed shall provide, without cost to the Company, all necessary easements for right-of-way in a form acceptable to the Company before construction by the Company will begin.

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VIII. USE OF SERVICE

A. Increased Loads: The customer shall notify the Company of any significant additions or modifications to the customer's facilities that will affect the customer's load characteristics so that the Company may provide facilities sufficient to maintain adequate service. Such notice must be given within a time reasonably necessary to permit the Company to provide necessary facilities, if needed. The Company may place limitations on the service it will provide if it is not able to obtain, install, operate, or maintain the necessary equipment and facilities to provide such service.

B. Individual Customer Metering: Service will be supplied under the appropriate rate schedule, to each separate dwelling (single or part of a multiple unit), apartment, farm, commercial or industrial establishment as one customer through one meter or one unified set of meters for each rate schedule, except as the Company may permit under certain conditions consistent with the current National Electrical Code.

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C. Resale:

1. Electric service is provided for the sole use of the customer, who shall not sell any of such service to any other person, or permit any other person to use the same, without the written consent of the Company.
2. The above provision does not apply to service provided to a landlord for resale or redistribution to tenants where such resale or redistribution takes place only upon property owned by the landlord and where the landlord is not otherwise operating as a public utility.
3. In the event that a landlord chooses to resell or redistribute electric service pursuant to C.2., the landlord shall: (a) provide notice in its leases (in all capital letters and in a minimum font larger than the remainder of the lease language) to tenants that by signing the lease, the tenant agrees that the landlord can secure and resell electricity and the tenant is no longer under the Commission's jurisdiction and loses the rights under law associated with being under the Commission's jurisdiction; (b) ensure that the landlord's charges for resale of electricity to each tenant will be equal to or lower than the total bill for a similarly situated customer served by the Company's standard service offer; and (c) follow the same disconnection standards applicable to landlords under Ohio Adm. Code 4901:1-18 when engaging in the disconnection of electric service to a tenant for non-payment of charges related to electric usage.

D. Parallel Operation: The Company shall provide service in parallel with a customer's generating facilities if the customer has adequate protective and regulating equipment and has sufficient trained personnel to perform the necessary operations, and further, at the Company's option, if the customer provides electronic communications with the offices of the Company's load dispatcher. Net Energy Metering Rider customers shall not be required to provide electronic communications or install a telephone line. The Company will not furnish service in parallel with a customer's generating facilities when, in the opinion of the Company, such parallel operation may create a hazard or disturb, impair or interfere with the Company's service to other customers.

E. Regulation Of Power Factor: The Company may require the customer to maintain a power factor in the range of 85% to 100% for secondary, primary and subtransmission service and 90% to 100% for transmission service, coincident with the customer's maximum monthly peak demand and to provide, at the customer's expense, any corrective equipment necessary in order to do so. The Company may inspect the customer's installed equipment and/or place instruments on the premises of the customer in order to determine compliance with this requirement, as deemed appropriate by the Company. The Company may charge the customer the Company's installation cost incurred for corrective devices necessary for compliance with this provision. The Company is under no obligation to serve, or to continue to serve, a customer who does not maintain a power factor consistent with the parameters set forth in this provision.

F. Unbalanced Loads: The customer shall not use three phase electric service in such a manner as to impose an unreasonable unbalance between phases.

G. Interference: The Company reserves the right to discontinue or refuse service to any customer if the service is used in a manner that disturbs or impairs the operation of the Company's system, or interferes with the service to other customers. When such interference occurs due to the use of any apparatus installed upon a customer's premises, the customer must either remove said apparatus, or provide the equipment necessary to alleviate such interference. The Company may discontinue or refuse service until such adverse conditions are alleviated.

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IX. METERS, TRANSFORMERS AND SPECIAL FACILITIES

A. Installation: The Company will furnish and maintain one meter or one unified set of meters and metering equipment capable of producing data necessary to bill the customer under Company tariffs. Service will normally be metered at the Company's supply voltage. The customer shall provide, at no cost to the Company and close to the point of service entrance, suitable space for the installation of meters, transformers, protective equipment, and other equipment required by the Company. Meters, transformers, protective equipment, and other equipment required by the Company shall be placed at locations in accordance with Company standards and such locations shall be maintained by the customer at the customer's expense consistent with reasonable Company standards. Additional or special transformers required by the customer for the customer's convenience shall be furnished and maintained by the customer at the customer's expense. Any metering equipment required by the customer to accommodate requirements of a Certified Supplier will be installed, owned and maintained by the Company and paid for by the customer.

When a transformer vault, customer substation mat, or similar facility is necessary, said vault, mat or other facility shall be furnished and maintained by the customer at his expense consistent with reasonable Company standards.

B. Equipment Ownership: Unless otherwise agreed between the Company and the customer, all equipment furnished by the Company shall remain its exclusive property and the Company shall have the right to remove the same after termination of service for any reason whatsoever.

C. Meter Testing: The Company tests its meters for accuracy and mutual protection consistent with Chapter 4901:1-10 of the Ohio Administrative Code.

In addition, the Company will test a meter at the request of the customer. If the accuracy of the meter is found to be within the tolerances specified in Chapter 4901:1-10 of the Ohio Administrative Code, the Company may charge the customer a meter test fee as provided in the Company's Tariff Sheet 75, Miscellaneous Charges, Meter Test Charge, except that the customer shall not be charged for the first test at the customer's request within the period specified in Chapter 4901:1-10 of the Ohio Administrative Code.

D. Meter Failure: If it is determined that a meter, transformer, or any equipment or wiring associated therewith fails for any reason to operate correctly or accurately measure a customer's electricity use, the customer shall pay for the service furnished during such period an estimated amount based upon: (1) the results of a test, or (2) energy usage during a comparable period, or (3) a combination of both of these methods. For residential customers, the estimated amount determined by the Company shall be billed consistent with Chapter 4933.28 of the Ohio Revised Code. For non-residential customers the estimated amount determined by the Company shall be billed consistent with Chapter 4901:1-10 of the Ohio Administrative Code.

E. Customer Responsibility: The customer shall permit only Company employees, other authorized agents of the Company, or other persons authorized by law, to inspect, test or remove Company equipment located on the customer's premises. If this equipment is damaged or destroyed due to the negligence or willful act of the customer or tampered with by the customer, the cost of repairs or replacement shall be payable by the customer. The Company may also bill the customer for the costs of electric service that was utilized, but not billed for, as a result of the tampering.

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F. Special Facilities: All costs (including, without limitation, any government imposed fees) for any special services, facilities, or instrumentation which may be rendered or furnished by the Company for a customer at the customer's request or at the direction of any governmental authority, and not provided for in the Company's rate schedules and not ordinarily necessary or directly involved in the furnishing of electric service, shall be paid for by the customer for whom such services, facilities, or instrumentation are furnished, or by the customers residing within the boundaries of the governmental entity for whom such services, facilities, or instrumentation are furnished. Any such costs shall be in addition to the charges for electric service provided for in the applicable rate schedule, and may be itemized on the electric bill to such customer(s) or billed separately by the Company. Upon request by the customer and in the sole discretion of the Company, such special services, facilities, or instrumentation may be supplied and maintained by the customer at the customer's expense.

G. Access To Premises: The customer or, if applicable, the landlord, property manager or owner, shall grant Company's employees and authorized agents access to the customer's premises at all reasonable hours for the purpose of reading, inspecting, testing, repairing, maintaining, replacing, installing, analyzing or removing meters or other Company property. In the event of an emergency, the Company's employees and authorized agents shall have access to customer's premises at any time.

If a customer, landlord, property manager or owner fails to grant access for reasons described above, and judicial or legal redress is necessary to secure such access, the Company may collect from the customer, landlord, property manager or owner any and all costs incurred to secure such access.

X. CUSTOMER'S WIRING, EQUIPMENT AND SPECIAL SERVICES

A. Installation: The customer shall supply all wiring on the customer's side of the point of attachment as designated by the Company. All of the customer's wiring and electrical equipment should be installed so as to provide not only for immediate needs but for reasonable future requirements and shall be installed and maintained by the customer to meet the provisions of the National Electrical Code, the regulations of the governmental authorities having jurisdiction over such installations and the reasonable requirements of the Company. As required by Chapter 4901:1-10 of the Ohio Administrative Code, before the Company connects service for any new installations, such installation must be inspected and approved by the local inspection authority or, when there is no local inspection authority, by a licensed electrician. An inspection is also necessary for any changes in wiring on the customer's premises.

B. Limitation Of Liability: The Company shall not be liable for any loss, cost, damage or expense that the customer may sustain by reason of damage to or destruction of any property, including the loss of use thereof, arising out of, or in any manner connected with, interruptions in service, variations in service characteristics, high or low voltage, phase failure, phase reversal, the use of electrical appliances or the presence of the Company's property on the customer's premises whether such damages are caused by or involve any fault or failure of the Company or otherwise except such damages that are caused by or due to the willful and wanton misconduct of the Company. The Company shall not be liable for damage to any customer or to third persons resulting from the use of the service on the customer's premises or from the presence of the Company's appliances or equipment on the customer's premises.

The PUCO approval of the above tariff language does not constitute a determination that such limitation language should be upheld in a court of law. Approval by the Commission merely recognizes that since it is a court's responsibility to adjudicate consequent damage claims, it should be also the court's responsibility to determine the validity of the exculpatory clause.

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Any customer desiring protection against interruptions in service, variations in service characteristics, high or low voltage, phase failure, phase reversal, the use of electrical appliances or the presence of the Company's property on the customer's premises, shall furnish, at the customer's expense, any equipment desired by the customer for such purpose. Interruptions in service shall not relieve the customer from any charges provided in the rate schedule.

C. Special Customer Services: The Company may furnish customers special customer services as identified in this section. No such special customer service shall be provided except where the Company has informed the customer that such service is available from and may be obtained from other suppliers. A customer's decision to receive or not receive special customer services from the Company will not influence the delivery of competitive or non-competitive retail electric service to that customer by the Company. Such special customer services shall be provided at a rate negotiated with the customer, but in no case at less than the Company's fully allocated cost. Such special customer services shall only be provided when their provision does not unduly interfere with the Company's ability to supply electric service under the Schedule of Rates and Electric Service Regulations.

Such special customer services include: design and construction of customer substations; resolving power quality problems on customer equipment; providing training programs for construction, operation and maintenance of electrical facilities; performing customer equipment maintenance, repair or installation; providing service entrance cable repair; providing restorative temporary underground service; providing upgrades or increases to an existing service connection at customer request; performing outage or voltage problem assessment; disconnecting a customer owned transformer at customer request; loosening and refastening customer owned equipment; determining the location of underground cables on customer premises; disconnecting or reconnecting an underground pedestal at customer request; covering up lines for protection at customer request; making a generator available to customer during construction to avoid outage; providing pole–hold for customer to perform some activity; opening a transformer at customer request for customer to install an underground elbow; providing a "service saver" device to provide temporary service during an outage; resetting a customer-owned reclosure device; providing phase rotation of customer equipment at customer request; conducting an evaluation at customer request to ensure that customer equipment meets standards; or upgrading the customer to three phase service.

XI. COLLECTION OF PAST DUE BILLS AND DISCONNECTION OF SERVICE

A. Procedures: The Company's procedures for collecting past due bills and disconnecting service are set forth in the Ohio Administrative Code, except as permitted by the Order in Case No. 02-1944-EL-CSS.

B. Field Collection: When a customer has a delinquent bill, as defined in Chapter 4901:1-18 of the Ohio Administrative Code, the Company may make a field collection visit to attempt to collect the delinquent amount.

Whenever a field collection visit is made by a Company employee or authorized agent of the Company, the Field Collection Charge included in the Company's Tariff Sheet 75, Miscellaneous Charges, shall either be collected during the field collection visits, or assessed on the customer's next bill. Such Field Collection Charges shall be limited to once per billing cycle.

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C. Disconnection Of Service: Employees or authorized agents of the Company who actually perform the disconnection of service at the meter shall be authorized to accept payment in lieu of disconnection. If payment is made prior to disconnection, service that otherwise would have been disconnected shall remain connected. Any such payment shall include a Field Collection Charge consistent with Field Collection procedures described above. In the event that the Company employee or authorized agent is unable to gain access or is denied access to the meter and it becomes necessary to disconnect service at the pole, the employee or authorized agent disconnecting service shall not accept payment in lieu of disconnection.

D. Reconnection: When service has been disconnected pursuant to any of these Electric Service Regulations, a charge for reconnection pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Reconnection Charge, will be required.

E. Unauthorized Use Of Service: In the event of fraudulent practice, tampering, or theft of service by the customer, consumer or other person, the Company will comply with the provisions of Chapters 4901:1-10 and 4901:1-18 of the Ohio Administrative Code. In these instances, the Company will assess a charge pursuant to the Company's Tariff Sheet 75, Miscellaneous Charges, Unauthorized Use Investigation Charge.

XII. CERTIFIED SUPPLIERS - CHANGE OF SUPPLIER

Certified Supplier shall mean all of the entities set forth in Ohio Revised Code, Section 4928.08(A) and (B) which have received certification from the Public Utilities Commission of Ohio under Ohio Revised Code, Section 4928.08 and have otherwise complied with the requirements set forth in the Company's Supplier Tariff. The Company shall change the customer's Certified Supplier only upon receipt of notice instructing such change with respect to the individual customer from a Certified Supplier.

Such notice to the Company will be as provided in the Supplier Tariff and customer instructions that the Certified Supplier is designated to provide services for a minimum time period of one month.

The Company shall develop, update, and maintain a list of Certified Suppliers that offer electric service within the Company's service territory and shall publish such list on the Company's website. All applicants for new service, customers returning from a Certified Supplier and any customer upon request will be directed to the location of this list on the Company's website.

The timing of the change of a customer to a different Certified Supplier shall occur only at the end of a customer's billing month based on and determined by the Company's meter reading schedule.

A customer may have only one Certified Supplier per account for any billing month. A customer may not split non-interruptible generation supply between two Certified Suppliers or between the Company's standard-offer service and service by a Certified Supplier during a billing month.

Except in the event of the default of the customer's Certified Supplier, the Company shall not be obligated to process a change of the customer's selected Certified Supplier more frequently than once every billing month. For purposes of these Electric Service Regulations, default by a Certified Supplier shall mean a failure to deliver services as defined in the Ohio Revised Code, Section 4928.14.

XIII. RETURN TO STANDARD SERVICE OFFER SUPPLY

A. If a customer that has been receiving service from a Certified Supplier subsequently seeks to have the Company resume providing generation service, the Company will provide service at standard offer rates provided that sufficient notice of such return has been provided to the Company.

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B. There shall be no minimum stay requirements for customers electing to return to the Company's standard service offer.

C. For all customers, return to the Company's standard service offer may only occur on regularly scheduled meter reading dates, unless otherwise agreed by the Company and subject to the Company's Supplier Tariff. In the event of default of a Certified Supplier, this provision shall not apply.

D. Subject to the other terms of this Section XIII and the Company's Supplier Tariff, there shall be no notice requirement for customers electing to return to the Company's standard service offer.

E. Customers returning to the Company's standard service offer as a result of either Certified Supplier Non-Compliance or default on the part of the customer's Certified Supplier are eligible for standard service offer per Revised Code Section 4928.14. Any costs incurred by the Company as a result of either Certified Supplier Non-Compliance or default on the part of the customer's Certified Supplier shall be recoverable under the appropriate recovery mechanism.

XIV. CERTIFIED SUPPLIERS - BILLING AND PAYMENT

A. **Billing:** The Company will bill the customer directly for services provided by a Certified Supplier unless the Company receives electronic notice from such supplier that it will bill the customer directly for services provided by the Certified Supplier. If the Company bills the customer for the services provided by a Certified Supplier, the Company will collect the funds from the customer and remit the same to the Certified Supplier.

The Company shall not be liable for the Certified Supplier's default or failure to provide service to a customer, nor shall it be responsible for a customer's failure to pay for its services received from a Certified Supplier as a consequence of the Company performing this role.

B. **Payments To The Company:** Payments to the Company will be applied to the customer's account in accordance with the Ohio Administrative Code, except as permitted by the Order in Case No. 02-1944-EL-CSS. The payment hierarchy specified by this Order is available on the Company website.

C. **Disputes:** If the Company bills for services provided by the Certified Supplier, such bills will be based on information supplied to the Company by the Certified Supplier. The Company will have no responsibility to verify the appropriateness of such information, or to resolve any disputes or disagreements over the amount, timing or any other aspect of the billing or payment of charges, other than to confirm amounts billed to the customer, amounts received from the customer and amounts remitted to the Certified Supplier.

D. **Non-Payment Or Partial Payment:** Regardless of whether the Company bills customers for the services provided by the Certified Supplier, any failure by the customer to pay any and all charges due the Company in a timely manner shall be subject to any and all applicable provisions of these Electric Service Regulations, including, without limitation, collection, late fees, and termination of service.

E. **Late Payment Fees:** The Company may impose late payment fees on that portion of a customer's bill that pertains to services provided by the Company. Pursuant to the Order in Case No. 02-1944-EL-CSS, the Company may also charge late fees on past due amounts due and owing the Certified Supplier.

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F. Collection Activity: Except as set forth in the Order in Case No. 02-1944-EL-CSS, the Company shall not be responsible for collection of amounts due from a customer to a Certified Supplier. Pursuant to the Order in Case No. 02-1944-EL-CSS, in situations where a customer is dropped by a Certified Supplier or the customer drops the Certified Supplier, the Certified Supplier's past due amounts will remain on the Company's bill, when applicable, for at least nine billing cycles or until the customer is disconnected or terminated by the Company, whichever occurs first.

XV. CERTIFIED SUPPLIERS - CUSTOMER AGGREGATION

Customers may be aggregated for purposes of purchasing services from a Certified Supplier. Aggregation of customers is not restricted by the number or class of customers within an aggregated group. Accordingly, any customer may be represented by an aggregator. However, an aggregator is not a customer of the Company by virtue of its position as an aggregator. Each customer that is a member of an aggregated group shall remain an individual customer of the Company for purposes of billing under each customer's applicable rate schedule. The consumption of individual members of an aggregated group shall not be combined for billing purposes. No charge of a tariffed service will be affected by a customer's aggregation status, and aggregation of load cannot be used for qualification under a tariff.

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XVI. EMERGENCY ELECTRICAL PROCEDURES

A. General

Emergency electrical procedures are deemed necessary if there is a shortage in the electrical energy supply to meet the demands of the Company's customers. It is recognized that such deficiencies can be short term (up to a few days) or long term (a few days or more) in duration; and in view of the difference in nature between short and long term deficiencies, different and appropriate procedures should be adopted for each.

The systems of the Company and its electric utility affiliates are fully integrated and operated as a single electric system to the mutual advantage of the companies and their customers. Each company endeavors to operate and maintain its electric facilities in accordance with accepted utility practices. Because of the method of operating the companies' systems, an emergency arising on the system of one of those companies may affect the system of the others. Should this occur, a company may from time to time be providing assistance to one or more of the others in order to continue to operate most effectively as a single electric system. It is recognized, however, that any action taken by the Company's Pennsylvania Power Company affiliate in case of emergency is subject solely to the jurisdiction of the Pennsylvania Public Utility Commission.

1. Procedures related to short-term capacity shortages shall, insofar as the situation permits, give special consideration to the following types of customers and such other customers or types of customers which the Commission may subsequently identify for the protection of the public's health and safety:

   a. "Hospitals" and other institutions which provide medical care to patients and where surgical procedures are performed.
   b. "Governmental detention institutions" which shall be limited to those facilities used for detention of persons.
   c. "Police and fire stations" which shall be limited to publicly owned, attended facilities.
   d. "Federal facilities" essential to national defense.
   e. "Water pumping facilities" essential to the supply of potable water to a community.
   f. "Radio, television and newspaper facilities" utilized for transmittal of emergency messages and public information relating to these procedures.
   g. "Sewage treatment facilities" essential to the collection, treatment or disposal of a community's sewage.
   h. "Life support equipment," such as a kidney machine or respirator, used to sustain the life of a person.
   i. "Air terminal facilities" essential to the control of aircraft in flight.

   Although these types of customers will be given special consideration in the application of the manual load shedding provisions of this procedure, the Company cannot assure that service to such customers will not be interrupted, and accordingly they should install emergency generation equipment if continuity of service is essential. In case of customers supplied from two Company sources, only one source will be given special consideration. Other customers who, in their opinion, have critical equipment should install emergency battery or auxiliary generating equipment.

2. Procedures related to long-term capacity or fuel shortages shall, insofar as the situation permits, give special consideration to "priority uses of electricity", which shall mean the amount of electrical energy necessary for protection of the public's health and safety and to prevent unnecessary or avoidable damage to buildings and facilities, for the customers identified in Section (A)(1) and at:

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a. Residences (homes, apartments, nursing homes, institutions and facilities for permanent residents or transients);
b. Electric power generating facilities, telephone central office and central heating plants serving the public;
c. Local, intrastate and interstate transportation facilities;
d. Production and refining or processing facilities for fuels;
e. Pipeline transmission and distribution facilities for fuels;
f. Production, processing, distribution and storage facilities for dairy products, meat, fish, poultry, eggs, produce, bread, livestock and poultry feed;
g. Buildings and facilities limited to uses protecting the physical plant and structure, appurtenances, product inventories, raw materials, livestock, and other personal or real property; and
h. Other similar uses as may be determined by the Commission.

The Company shall promptly advise the Commission of the nature, time and probable duration of all implemented emergency conditions and procedures which affect normal service to customers. The Commission may order the implementation of additional procedures or the termination of the procedures previously employed when circumstances so require.

In addition, each year before March 1, the Company will apprise the Commission of the state of electric supply in its service area.

As may be appropriate in accordance with the nature of the occurring anticipated emergency and of the Company's load and generating, transmission and distribution facilities, the Company shall initiate the following procedures.

B. Short-Term Capacity Shortages:

As may be appropriate in accordance with the nature of the occurring emergency, the Company shall initiate the following procedures:

1. Sudden or Unanticipated Short-Term Capacity Shortages.

   In the event of a sudden decline of frequency on all or a portion of the Company's system caused by a significant imbalance of load and generation, whether such imbalance occurs in the Company's system or on another system:

   a. Automatic load shedding will take place if the decline in frequency is of the magnitude such as to jeopardize the entire affected area. Ten percent of the load in the affected area will be shed automatically at a frequency of 58.9 hertz. In the event such action does not restore the frequency to a proper level, manual load shedding will be employed. Service so interrupted shall be of selected distribution circuits and lines serving customers throughout the affected area. Such interruptions shall be, where practical, for short periods of time. When the frequency in the affected area recovers to 59.0 hertz or above any action necessary will be taken in the affected area to permit resynchronization to the main network. Such action may include additional manual load shedding.

   b. Such automatic and manual load shedding and restoration will be as set forth in ECAR Document No. 3, dated October 31, 1968 as amended.

2. Anticipated or predictable Short Term Capacity Shortages.

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As soon as it is determined that a critical situation exists on the Company's system which may require implementation of any of the emergency procedures listed below, the Company shall confer by telephone with the Commission Staff. Also, the Commission Staff shall be kept informed when any such emergency procedures are implemented.

In the event an emergency condition of short term duration is anticipated or predicted which cannot be relieved by sources of generation available to the Company within the interconnected area, the following steps will be taken at the appropriate time and in the order appropriate to the situation.

a. The internal demand of premises owned by the Company will be reduced to the largest extent consistent with the continuity of service.
b. Voluntary load reductions will be requested of major commercial and industrial customers by procedures established in their respective load reduction plans;
c. Voluntary load reductions will be requested of all other customers through appropriate media appeals.
d. Manual load shedding of customer loads will be initiated. Service so interrupted shall, be to customers supplied from (1) selected distribution circuits throughout the area affected by the emergency, and (2) transmission and subtransmission circuits that can be directly controlled from the Company's dispatching offices. Such interruptions shall be consistent with the criteria established in section (A)(1) to protect the public health and safety and shall, insofar as practicable, be alternated among circuits. The length of an interruption of any selected distribution circuit should not exceed two hours and the total interruption should not exceed four hours in any 24 hour period without prior notification to the Commission. Records will be maintained to ensure that, during subsequent capacity shortages, service interruptions may be rotated throughout the area in an equitable manner.

C. Long Term Capacity Shortages:

The following actions shall be implemented until it is determined by the Company that any or all actions may be terminated. The public shall be immediately advised through appropriate media sources of the implementation of these procedures.

1. Long Term Capacity Shortages.

If an emergency situation of long term duration arises out of a long term capacity shortage on the Company's system, the following actions shall be taken, as required:

a. Curtail, during hours of maximum system demand, non-priority electric use on premises controlled by the Company including parking, large area and interior lighting, except lighting required for security and safety.
b. Initiate voluntary load reduction by all customers during the hours of maximum system demand as specified by the Company by:

i Direct contact of customers with an electric demand of 500 kW or higher requesting them to implement their voluntary electric load reduction plans.

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ii Requesting, through mass communication media, voluntary curtailment of electric use by all other customers by suggesting actions to be taken such as: lowering thermostat settings for electric heating in the winter; discontinuing the use of air conditioning in the summer; shutting off electric water heaters; discontinuing use of dishwashers, outside lights, electric clothes dryers and entertainment appliances; reducing the use of interior lighting; reducing the use of refrigeration; discontinuing sign lighting and decorative lighting; reducing the use of elevators and poker ventilation equipment; and rescheduling hours of operation for stores and factories.

c. Implement procedures for interruption of selected distribution circuits during the period of maximum system demand on a rotational basis minimizing interruption to facilities which are essential to the public health and safety. The length of an interruption of any selected circuit should not exceed two hours, and the total interruption should not exceed four hours in any 24 hour period without prior notification to the Commission.

d. Notify customers with an electric demand of 500 kW or higher to curtail non-priority use of electricity during hours of maximum system demand as specified by the Company to levels not less than 70 percent of the customer's "monthly base period demand." The Company will establish an adjusted curtailment level when the customer can document that their priority use of electricity exceeds the curtailment level as specified. The Company will notify the Commission prior to such notification of customers.

"Monthly base period demand" is the customers billing demand established during the same month of the preceding year provided, however, that if:

i The "monthly base period demand" of a customer was abnormal due to such things as strikes or breakdown of major equipment, upon application by the customer and agreement by the Company, "monthly base period demand" for such customer shall be adjusted to reflect the abnormality.

ii A customer has experienced a major change in load or in load use pattern between the same month of the preceding year and the month of notification of curtailment, the "monthly base period demand" shall be multiplied by an adjustment factor equal to the sum of the billing demands of the three consecutive months prior to the month of notification of curtailment divided by the sum of the billing demands of the corresponding months in the prior 12 month period. If the load change occurred within the three monthly billing periods prior to the notification, only the months which include the changed load condition and the corresponding months of the previous year shall be used to calculate the adjustment factor.

iii A customer has recently been connected or has received a commitment from the Company to supply a new load or a major load addition expected to be connected subsequent to the initiation of the curtailment, the "monthly base period demand" will be negotiated between the customer and the Company.

Upon prior arrangement and mutual agreement with the Company, customers may effect their electric demand reduction on a corporate basis.

e. Upon notification to the Commission, increase the total hours of interruption of selected distribution circuits during the hours of maximum system demand from four hours to a maximum of eight hours.

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2. Customers who do not curtail service during long term capacity shortages within 30 days after notification by the Company pursuant to (C)(1)(d), may, following notification to the Commission, be wholly disconnected from service until the emergency is past.

D. Short Term Capacity Shortages in Neighboring Control Areas:

Service to the Company's customers shall not be interrupted in order to provide emergency service to suppliers of electric energy in neighboring interconnected control areas. Emergency assistance to such suppliers will not be given unless agreed to be provided on a reciprocal basis by such supplier to the Company.

The neighboring control area seeking assistance shall be requested to reduce its takings of electric energy if such takings endanger the reliability of bulk power supply in the Company area. If such neighboring control area fails to reduce its takings and the reliability of bulk power supply in the Company's area is endangered, steps shall be taken to relieve the burden on the Company area including, as a last resort, opening of appropriate interconnections.

E. Emergency Procedures for Municipal Wholesale Customers:

The Company also provides electric service to certain municipal Wholesale customers. In order to distribute fairly the burden of an electrical emergency between the Company's retail customers and the retail consumers served by its municipal wholesale customers, each such municipal wholesale customer shall adopt emergency electric procedures designed to curtail service to its consumers to the same extent as service to the Company's consumers would be curtailed under the Emergency Electrical Procedures contained herein. Such procedures shall be implemented by each wholesale customer when notified to do so by the Company.

RESIDENTIAL SERVICE - (RATE "RS")

AVAILABILITY:

Available for residential service to installations served through one meter for each family unit in a residence or apartment.

When service is used through the same meter for both residential and commercial purposes the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, institutional or industrial establishment. The hallways and other common facilities of an apartment building or apartment complex are to be billed on the appropriate general service rate.

This provision shall be applied prospectively as of the effective date of this tariff. In the event a detached garage or other facility on a residential customer's property is separately served and metered, such facility shall be metered and billed based on whether or not the structures are used for commercial business. Commercial use will be billed according to the appropriate general service schedule. The Company shall determine the primary purpose of the accompanying structure(s) and can change the rate schedule in the future if the primary purpose of any has changed.

SERVICE:

Service is provided per the Electric Service Regulations at a secondary voltage.

RATE:

All charges under this rate schedule shall be calculated as described below and charged on a monthly basis.

Distribution Charges:	
Service Charge:	$6.50
Energy Charges:	
All kWh, per kWh	4.0988¢

SPECIAL METERS:

Time-Of-Day Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

APPLICABLE RIDERS:

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

ELECTRIC SERVICE REGULATIONS:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

GENERAL SERVICE - SECONDARY (RATE "GS")

AVAILABILITY:

Available to general service installations requiring Secondary Service. Secondary Service is defined in the Company's Electric Service Regulations. Choice of voltage shall be at the option of the Company.

SERVICE:

All service under this rate schedule will be served through one meter for each installation.

RATE:

All charges under this rate schedule shall be calculated as described below and charged on a monthly basis.

Distribution Charges:	
Service Charge:	$10.00
Capacity Charge:	
Up to 5 kW of billing demand	$19.6895
For each kW over 5 kW of billing demand	$7.5886
Reactive Demand Charge applicable to three phase customers only	
For each rkVA of reactive billing demand	$0.60

BILLING DEMAND:

The billing demand for the month shall be the greatest of:

1. Measured Demand, being the highest thirty (30) minute integrated kW
2. 5.0 kW
3. The Contract Demand

Measured Demand shall be estimated for all customers not having a demand meter and using over 1,000 kWh per month by applying a factor of 200 by the following formula: Measured Demand = kWh / 200.

REACTIVE BILLING DEMAND:

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Measured Demand by the ratio of the measured lagging reactive kilovoltampere hours to the measured kilowatthours by the following formula: rkVA = Measured Demand X (measured lagging reactive kilovoltampere hours ÷ measured kilowatthours). For all other installations, the reactive billing demand shall be the integrated reactive demand occurring coincident with the Measured Demand.

APPLICABLE RIDERS:

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

GENERAL SERVICE - SECONDARY (RATE "GS")

ADJUSTMENT FOR PRIMARY METERING:

Where a transformer installation (regardless of ownership) is utilized solely to furnish service to a single customer, the Company may meter the service on the primary side of the transformers, and in such case all the demand and energy registrations shall each be reduced 1.5%.

SPECIAL METERS:

Time-Of-Day and Interval Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

UNMETERED SERVICE:

Unmetered service is available to customers with loads of constant wattage such that the monthly use may be calculated accurately and where the Company and the customer agree to unmetered service. The Billing Load shall be the connected load in kilowatts. The monthly billing kilowatt-hours shall be the product of Hours of Use times connected load. Hours of Use shall be 730 hours for continuous operation mode and 350 hours for all other operation modes.

The customer shall notify the Company of the initial connected load and operation mode and shall provide advance notice of each subsequent change in such load or operation mode. The Company may make an inspection of the customer's equipment at any time to verify connected loads and operation mode. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to provide unmetered service at the delivery point thereafter and adjust prior billing amounts accordingly to reflect the increases in load.

DUPLICATE CIRCUIT SERVICE:

When service is furnished to provide redundancy to the Company's main service as requested by the customer, a contract demand shall be established by mutual agreement and shall be specified in the service contract. Such installations shall be considered a Premium Installation and shall be a separate account from the customer's main service.

ELECTRIC SERVICE REGULATIONS:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

CONTRACT:

Electric service hereunder shall be furnished in accordance with a written contract, at the Company's discretion, which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

GENERAL SERVICE - SECONDARY (RATE "GS")

The Contract Demand shall be specified in the contract for electric service of customers establishing service after January 22, 2009 and of customers requiring or requesting a significant change in service. The Contract Demand shall be 60% of the customer's expected, typical monthly peak load. Customers with a Contract Demand on January 22, 2009 will remain at that existing Contract Demand level, until such time as they reestablish service or request or require a significant change in service. The Contract Demand shall be reevaluated based on actual usage upon customer request, no more than once per 12 month period.

If the customer's capacity or service requirements substantially increase, the Company, at its sole and exclusive judgement, may at any time require the customer to enter into a new contract for electric service.

GENERAL SERVICE - PRIMARY (RATE "GP")

AVAILABILITY:

Available to general service installations requiring Primary Service. Primary Service is defined in the Company's Electric Service Regulations. Choice of voltage shall be at the option of the Company.

SERVICE:

All service under this rate schedule will be served through one meter for each installation.

The customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance.

RATE:

All charges under this rate schedule shall be applied as described below and charged on a monthly basis.

Distribution Charges:

Service Charge:	$225.00
Capacity Charge:	
For each kW of billing demand	$3.9440
Reactive Demand Charge applicable to three phase customers only	
For each rkVA of reactive billing demand	$0.60

BILLING DEMAND:

The billing demand for the month shall be the greatest of:

1. Measured Demand, being the highest thirty (30) minute integrated kW
2. 30.0 kW
3. The Contract Demand

REACTIVE BILLING DEMAND:

For installations metered with reactive energy metering, the reactive billing demand in rkVA for the month shall be determined by multiplying the Measured Demand by the ratio of the measured lagging reactive kilovoltampere hours to the measured kilowatthours by the following formula: rkVA = Measured Demand X (measured lagging reactive kilovoltampere hours ÷ measured kilowatthours). For all other installations, the reactive billing demand shall be the integrated reactive demand occurring coincident with the Measured Demand.

APPLICABLE RIDERS:

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

GENERAL SERVICE - PRIMARY (RATE "GP")

ADJUSTMENT FOR SECONDARY METERING:

The Company reserves the right to install the metering equipment on either the primary or secondary side of the transformers serving the customer, and when installed on the secondary side, at the Company's option, the Company shall correct for transformer losses by one of the two following methods: 1.) by using compensating-metering equipment or 2.) by increasing all demand and energy registrations by 1.5% each.

SPECIAL METERS:

Time-Of-Day and Interval Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

DUPLICATE CIRCUIT SERVICE:

When service is furnished to provide redundancy to the Company's main service as requested by the customer, a contract demand shall be established by mutual agreement and shall be specified in the service contract. Such installations shall be considered a Premium Installation and shall be a separate account from the customer's main service.

ELECTRIC SERVICE REGULATIONS:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

CONTRACT:

Electric service hereunder shall be furnished in accordance with a written contract, which by its term shall be in full force and effect for a minimum period of two years and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

The Contract Demand shall be specified in the contract for electric service of customers establishing service after January 22, 2009 and of customers requiring or requesting a significant change in service. The Contract Demand shall be 60% of the customer's expected, typical monthly peak load. Customers with a Contract Demand on January 22, 2009 will remain at that existing Contract Demand level, until such time as they reestablish service or request or require a significant change in service. The Contract Demand shall be reevaluated based on actual usage upon customer request, no more than once per 12 month period.

If the customer's capacity or service requirements substantially increase, the Company, at its sole and exclusive judgement, may at any time require the customer to enter into a new contract for electric service.

GENERAL SERVICE - SUBTRANSMISSION (RATE "GSU")

AVAILABILITY:

Available to general service installations requiring Subtransmission Service. Subtransmission Service is defined in the Company's Electric Service Regulations. Choice of voltage shall be at the option of the Company.

SERVICE:

All service under this rate schedule will be served through one meter for each installation.

The customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance.

RATE:

All charges under this rate schedule shall be calculated as described below and charged on a monthly basis.

Distribution Charges:

Service Charge:	$350.00
Capacity Charge:	
For Each kVA of billing demand	$1.1674

BILLING DEMAND:

The billing demand for the month shall be the greatest of:

1. Measured Demand, being the highest thirty (30) minute integrated kVA
2. 30.0 kVA
3. The Contract Demand

APPLICABLE RIDERS:

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

ADJUSTMENT FOR SECONDARY METERING:

The Company reserves the right to install the metering equipment on either the primary or secondary side of the transformers serving the customer, and when installed on the secondary side, at the Company's option, the Company shall correct for transformer losses by one of the two following methods: 1.) by using compensating-metering equipment or 2.) by increasing all demand and energy registrations by 1.5% each.

GENERAL SERVICE - SUBTRANSMISSION (RATE "GSU")

SPECIAL METERS:

Time-Of-Day and Interval Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

DUPLICATE CIRCUIT SERVICE:

When service is furnished to provide redundancy to the Company's main service as requested by the customer, a contract demand shall be established by mutual agreement and shall be specified in the service contract. Such installations shall be considered a Premium Installation and shall be a separate account from the customer's main service.

ELECTRIC SERVICE REGULATIONS:

The Company's Electric Service Regulations shall apply to the installation and use of electric service. The Company's general policy of supplying regulated voltages does not apply to this rate schedule.

CONTRACT:

Electric service hereunder shall be furnished in accordance with a written contract, which by its term shall be in full force and effect for a minimum period of two years and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

The Contract Demand shall be specified in the contract for electric service of customers establishing service after January 22, 2009 and of customers requiring or requesting a significant change in service. The Contract Demand shall be 60% of the customer's expected, typical monthly peak load. Customers with a Contract Demand on January 22, 2009 will remain at that existing Contract Demand level, until such time as they reestablish service or request or require a significant change in service. The Contract Demand shall be reevaluated based on actual usage upon customer request, no more than once per 12 month period.

If the customer's capacity or service requirements substantially increase, the Company, at its sole and exclusive judgement, may at any time require the customer to enter into a new contract for electric service.

GENERAL SERVICE - TRANSMISSION (RATE "GT")

AVAILABILITY:

Available to general service installations requiring Transmission Service. Transmission Service is defined in the Company's Electric Service Regulations. Choice of voltage shall be at the option of the Company.

SERVICE:

All service under this rate schedule will be served through one meter for each installation.

The customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance.

RATE:

All charges under this rate schedule shall be calculated as described below and charged on a monthly basis.

Distribution Charges:

Service Charge:	$450.00
Capacity Charge:	
For Each kVA of billing demand	$0.3127

BILLING DEMAND:

The billing demand for the month shall be the greatest of:

1. Measured Demand, being the highest thirty (30) minute integrated kVA.
2. 100.0 kVA
3. The Contract Demand

APPLICABLE RIDERS:

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

ADJUSTMENT FOR SECONDARY METERING:

The Company reserves the right to install the metering equipment on either the primary or secondary side of the transformers serving the customer, and when installed on the secondary side, at the Company's option, the Company shall correct for transformer losses by one of the two following methods: 1.) by using compensating-metering equipment or 2.) by increasing all demand and energy registrations by 1.5% each.

GENERAL SERVICE - TRANSMISSION (RATE "GT")

SPECIAL METERS:

Time-Of-Day and Interval Metering is available from the Company. Charges for such service are specified in the Miscellaneous Charges, Tariff Sheet 75.

ELECTRIC SERVICE REGULATIONS:

The Company's Electric Service Regulations shall apply to the installation and use of electric service. The Company's general policy of supplying regulated voltages does not apply to this rate schedule.

CONTRACT:

Electric service hereunder shall be furnished in accordance with a written contract, which by its term shall be in full force and effect for a minimum period of two years and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

The Contract Demand shall be specified in the contract for electric service of customers establishing service after January 22, 2009 and of customers requiring or requesting a significant change in service. The Contract Demand shall be 60% of the customer's expected, typical monthly peak load. Customers with a Contract Demand on January 22, 2009 will remain at that existing Contract Demand level, until such time as they reestablish service or request or require a significant change in service. The Contract Demand shall be reevaluated based on actual usage upon customer request, no more than once per 12 month period.

If the customer's capacity or service requirements substantially increase, the Company, at its sole and exclusive judgement, may at any time require the customer to enter into a new contract for electric service.

GENERAL SERVICE

Partial Service Rider

Applicability:

This Rider applies to general service customers having on-site non-synchronous generation equipment or synchronous generation equipment that does not qualify for The Net Energy Metering Rider capable of supplying a portion of their power requirements for other than emergency purposes.

Service Terms and Conditions:

Backup Reservation Service and Scheduled Maintenance Service:

Backup Reservation Service and Scheduled Maintenance Service is capacity that the Company reserves to replace capacity normally provided by the customer's on-site generating facilities. The contract shall designate the amount of Specified Backup Capacity and the amount of Specified Scheduled Maintenance Capacity, but in no event will the Specified Backup Capacity or the Specified Scheduled Maintenance Capacity exceed the net capability of the customer's generating facility. The Specified Scheduled Maintenance Capacity shall not exceed the Specified Backup Capacity. Both services shall be considered firm up to the limits specified in the contract for partial service.

The customer shall notify the Company within 24 hours of the occurrence of a partial or full outage affecting the generating facilities when the duration of such outage is expected to extend for a period greater than 3 days, and again within 24 hours after the end of such outage. All verbal notifications will be confirmed in writing.

Backup Reservation Service:

If a customer has not contracted for Supplementary Service, and the recorded demand for such customer exceeds the Specified Backup Capacity in any month, then the Specified Backup Capacity shall be increased to reflect such excess during the remaining term of the contract, but not to exceed the capability of the customer's generation facilities.

If a customer has contracted for Backup Reservation Service in an amount less than the net capability of the customer's generating facilities, and the recorded demand for such customer exceeds the sum of the Specified Supplementary Capacity plus Specified Backup Capacity, then the Specified Backup Capacity shall be increased to reflect such excess during the remaining term of the contract, but not to exceed the capability of the customer's generation facilities.

Scheduled Maintenance Service:

For customers contracting for Scheduled Maintenance Service, the customer Shall notify the Company 60 days in advance of the beginning of each calendar year of its preferred maintenance schedule for its generating facilities. Upon agreement by the Company, a preliminary maintenance schedule will be established for the customer. The scheduled maintenance may be cancelled by the Company at any time with 5 days' notice prior to the commencement of the scheduled maintenance if conditions on the Company's system warrant such cancellation or at any time prior to the start of each weekly period by the customer with 5 days notice. Scheduled maintenance cancelled pursuant to the conditions described above shall be rescheduled in a manner acceptable to the customer and the Company.

Scheduled Maintenance Service shall be provided for a maximum of two thirty-day periods in any 12-month period. Nothing shall preclude the customer from performing maintenance within the limits of the contract at any time. With the exception of the 5 day notice described above, the maintenance schedule cannot be unilaterally altered but may be modified by mutual agreement.

Supplementary Service:

Supplementary Service is firm service in addition to Backup and/or Scheduled Maintenance Service. The contract demand for Supplementary Service shall not be greater than the amount of Specified Supplementary Capacity, or less than the minimum in the Otherwise Applicable Rate Schedule.

Conditions:

All provisions in the Otherwise Applicable Rate Schedule related to billing and terms and conditions of service shall apply to service under this Rider. The term "Otherwise Applicable Rate Schedule" as used herein refers to the rate schedule for service which would be applicable to the customer if it were a full service customer, except that if the Otherwise Applicable Rate Schedule does not set forth specific capacity charges then for billing purposes such rate schedule shall be appropriately adjusted, with Commission approval, to make the charges consistent with the provisions hereof.

In applying this Rider, or any part thereof, the Company does not waive the right to disconnect a customer who connects or operates equipment in parallel with the Company’s system without approval of the Company or who in any way interferes with or jeopardizes service to other customers, endangers others or adversely affects the Company’s operations.

The customer must comply with the General Conditions For Interconnection of customer owned Generation with Ohio Edison System. Service under this Rider is subject to the Rules and Regulations of the Company on file with the Public Utilities Commission of Ohio.

Rate:

Administrative Charge

$ 47.70 per month.

Backup Capacity Reservation Charge and Daily Backup Power:

The demand charges for Backup Capacity reserved and for Daily Backup Power taken shall be per the voltage level the customer is served as follows.

	Backup Capacity Reservation Charge per Month	
Voltage Level	Transmission & Distribution	Generation
Secondary Voltage, per kW	$3.02	$1.19
Primary Voltage, per kVA	$2.73	$1.15
23 & 34.5 kV, per kVA	$2.27	$1.12
69 kV, per kVA	$1.94	$1.12
138 kV, per kVA	$1.34	$1.10

	Daily Backup Power					
		Ancillary Services				
Voltage Level	Generation	Scheduling, System Control & Dispatch	Reactive Supply and Voltage Control from Generation Sources	Regulation and Frequency Control	Spinning Reserve	Supple-mental Reserve
Secondary Voltage, per kW	$0.83	$0.003	$0.003	$0.004	$0.003	$0.007
Primary Voltage, per kVA	$0.81	$0.003	$0.003	$0.004	$0.003	$0.007
23 & 34.5 kV, per kVA	$0.79	$0.003	$0.003	$0.004	$0.003	$0.007
69 kV, per kVA	$0.77	$0.003	$0.003	$0.004	$0.003	$0.007
138 kV, per kVA	$0.75	$0.003	$0.003	$0.004	$0.003	$0.007

Daily Backup Power is available for a maximum of fifteen days a year. If Daily Backup Power is used for more than fifteen days in a billing period, the Customer's entire load will be billed as Supplementary Service for that period at the Otherwise Applicable Rate Schedule, with its transition charges and shopping credits. The fifteen days in that billing period would not count toward the annual limitation. Demands created by Daily Backup Power will not be used for demand ratchet calculations in future months.

Scheduled Maintenance Power:

Power used during periods of agreed upon scheduled maintenance shall be billed on an on-peak daily basis based upon one-half the demand charges for Daily Backup Power.

Billing Demand for Supplementary Service:

The billing demand for the month for Supplementary Service shall be calculated per the Otherwise Applicable Rate Schedule with the exception that during periods of Daily Backup or Maintenance Power, each half-hour demand during the outage shall be reduced by the lesser of (1) the contract demand for Backup or Maintenance Power, or (2) the amount of Backup or Maintenance Power actually used during that half hour as determined by interval metering of the customer's on-site generation.

On peak periods are from 8:00 a.m. to 9:00 p.m. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all other periods shall be off-peak.

Billing Demand for Daily Backup Power or Maintenance Power:

The daily billing demand for Backup or Maintenance Power shall be calculated during unavailability of the customer's generation in the on-peak period by finding the greatest positive difference between (1) the customer's actual load taken from the Company and (2) their Billing Demand for Supplementary Service for that month. During months when the customer's generation does not operate in the on-peak period, and the customer is not taking Maintenance Power, Daily Backup Power billing demands shall not be calculated and the customer's entire load shall be billed under Supplementary Service.

Energy for Backup or Maintenance Power:

The Energy Charge for Backup Power or Maintenance Power shall be $ 0.02308 per kWh with the exception of when Backup Power is billed at the Otherwise Applicable Rate Schedule for that billing month. Backup or Maintenance energy shall be calculated during outages of the customer's generation in the on-peak period by the summation of the positive differences between (1) the customer's actual load taken from the Company and (2) their Supplemental load for that billing month. The Backup or Maintenance energy charge is cost recovery and will be split between RTC and RSC in proportion to RTC and RSC charges in the Otherwise Applicable Rate Schedule. If the total applicable RTC and RSC charge from the Otherwise Applicable Rate Schedule were to be less that the $0.02308 per kWh, the excess would be generation charges.

Generation from Certified Suppliers:

The "Generation" Charges shown for Backup Capacity Reservation, Daily Backup Power and Energy for Backup or Maintenance Power will not apply to the Customer who receives generation services from a Certified Supplier.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable riders in the order shown:

Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Maximum Charge:

The maximum billing period charge under this rider shall be limited such that the customer cannot be charged more that if his entire load and energy was billed under the Otherwise Applicable Rate Schedule for that billing month plus the Administrative Charge of this rider.

Terms of Payment:

Terms of payment shall be the same as stated in the Otherwise Applicable Rate Schedule.

Contract

Service under this Rider shall be provided only after a Partial Service Contract is entered between the customer and the Company. The initial term of such contract shall not be less than one year and such term shall be automatically extended for the period specified unless cancelled. Contracts may be canceled by either party at the end of the initial term or extension thereof on not less than sixty days' prior written notice. Each such contract shall identify the Specified Backup Capacity, the Specified Scheduled Maintenance Capacity, the Specified Supplementary Capacity, and the Contract Demand for Supplementary Service.

Nothing in this Rider shall limit the customer and the Company from entering into individualized contracts for partial service, subject to Commission approval. Arrangements that provide for deviations from this tariff shall address the pertinent characteristics of the project that influence the cost of providing said service including the following:

(1) The expected reliability of the partial service customer's generating service,

(2) The ability of the partial service customer to accept interruptible service under backup conditions.

(3) The ability of the partial service customer to reduce backup load requirements during system peak hours, both on a seasonal and daily basis,

(4) The length of any scheduled outages,

(5) Whether there is sufficient local facility capacity to serve the load,

(6) Whether there is sufficient substation capacity to serve the load,

(7) Whether there is sufficient transmission and generation capacity to serve the load,

(8) Whether the new or displaced load which is to be served under backup conditions requires a duplication of existing facilities which are currently dedicated to the service,

(9) Whether short or long-term purchase power is available and at a price which would act as a surrogate for utility-owned capacity,

(10) Whether the duration of the arrangement allows for long-term utility planning of least cost capacity availability, and

(11) Whether service is backup for economic decisions to not operate customer-owned equipment or for mechanical availability reasons not to operate customer-owned or supplied equipment.

Facilities and Services:

The customer shall install required interconnection facilities as set forth in interconnection policies of the Company.

Where additional transmission and/or distribution facilities are specifically required to provide partial service and where the estimated partial service revenue is insufficient to justify the additional investment required to furnish such service, the Company reserves the right to require the customer to pay for all or any portion of the costs associated with providing the facilities.

The customer shall reimburse the Company for the cost of installing, maintaining and/or continuing to provide additional, modified or special facilities and services which are required solely to provide scheduled maintenance power.

General Provisions:

If the customer refuses to sign a Partial Service Contract, service to the customer may be denied or terminated.

STREET LIGHTING PROVISIONS

AVAILABILITY:

Available to municipalities and governmental authorities for the lighting of streets, sidewalks, parks, and other public grounds.

METERING:

Standard street lighting service shall be unmetered with monthly kilowatt hour consumption determined using rated bulb capacity and associated ballasts multiplied by average burn hours. Any street light pole with an electrical outlet shall be metered with all initial costs of metering installation borne by the customer.

BURN HOURS:

Unless otherwise noted, all lamps shall be operated by photoelectric control or by time clocks, with hours of operation from dusk to dawn, 4,200 hours per annum.

The following monthly Kilowatt-hour values shall be used for billing purposes. Any installation with dual lamps shall multiply the below values by two (2).

Bulb Type	Bulb Rating	kWh per Month
Incandescent	1,000 Lumens	24
Incandescent	2,000 Lumens	56
Incandescent	2,500 Lumens	70
Incandescent	4,000 Lumens	126
Incandescent	6,000 Lumens	157
Incandescent	10,000 Lumens	242
Incandescent	15,000 Lumens	282
Fluorescent	6,000 Lumens	45
Fluorescent	13,800 Lumens	94
Fluorescent	21,800 Lumens	135
Fluorescent	43,600 Lumens	264
Mercury Vapor	100 Watts	43
Mercury Vapor	175 Watts	69
Mercury Vapor	175 Watts*	144
Mercury Vapor	250 Watts	104
Mercury Vapor	250 Watts*	216
Mercury Vapor	400 Watts	158
Mercury Vapor	700 Watts	287
Mercury Vapor	1000 Watts	380

*Operating in continuous burn mode

STREET LIGHTING PROVISIONS

Bulb Type	Bulb Rating	kWh per Month
High Pressure Sodium Vapor	70 Watts	29
High Pressure Sodium Vapor	100 Watts	42
High Pressure Sodium Vapor	100 Watts*	87
High Pressure Sodium Vapor	150 Watts	62
High Pressure Sodium Vapor	150 Watts*	129
High Pressure Sodium Vapor	200 Watts	88
High Pressure Sodium Vapor	215 Watts	89
High Pressure Sodium Vapor	250 Watts	105
High Pressure Sodium Vapor	310 Watts	128
High Pressure Sodium Vapor	400 Watts	163
High Pressure Sodium Vapor	1000 Watts	410

*Operating in continuous burn mode

LED Cobra Head	30 Watts	11
LED Cobra Head	50 Watts	18
LED Cobra Head	90 Watts	32
LED Cobra Head	130 Watts	46
LED Cobra Head	260 Watts	91

LED Acorn	50 Watts	18
LED Acorn	90 Watts	32

LED Colonial	50 Watts	18
LED Colonial	90 Watts	32

LED Rectangle / Shoebox	50 Watts	18
LED Rectangle / Shoebox	90 Watts	32
LED Rectangle / Shoebox	130 Watts	46

IN-SERVICE DATES:

All street lighting equipment which is placed in service or removed by and including the 15th day of the billing period shall be charged by the Company and paid for by the customer as if the equipment had been in service or removed on the 1st day of the billing period. All street lighting equipment which is placed in service or removed subsequent to the 15th day of the billing period shall be charged by the Company and paid for by the customer as if the equipment had been placed in service or removed on the 1st day of the subsequent billing period.

APPLICABLE RIDERS:

Rates and charges specified in this schedule shall be subject to and modified in accordance with provisions of the applicable riders listed on the Summary Rider, Sheet 80, or any other applicable riders approved by the Public Utilities Commission of Ohio.

STREET LIGHTING PROVISIONS

GENERAL RULES:

Extensions of existing distribution facilities, and/or the addition of transformers, which are required strictly for the purposes of providing street lighting service shall be paid for by the customer.

In cases of vandalism to Company owned lighting equipment, the Company, at its discretion, will repair the damaged property, the cost of which shall be borne by the customer and billed upon completion of work. A written estimate of the cost will be submitted to the customer for approval before work is performed.

In cases of vandalism to customer owned lighting equipment, the customer shall be responsible for repairing the damaged property. The Company may, upon request from the customer, repair the damaged property, the cost of which shall be borne by the customer and billed upon completion of work. A written estimate of the repair cost will be submitted to the customer for approval before work is performed.

The customer shall have the right to affix street, traffic, regional transit authority, combination, safety, and warning signs on any street lighting equipment installed under this tariff schedule as long as said sign is erected and maintained in a proper and safe manner so as not to interfere in any way with the use of street lighting equipment, appurtenances or equipment of the Company. The customer shall agree to indemnify and hold harmless the Company or its successors and assigns of and from any and all expense and damages resulting to anyone caused by the negligent installation or maintenance of said street sign. The customer shall not attach any signs, devices, posters, banners, handbills or placards of any description, other than the aforementioned traffic, safety and warning signs, to any street lighting equipment installed under this tariff schedule without the express written consent of the Company.

No reduction in billing shall be allowed for lamp outages.

The Company's obligations with respect to making extensions, furnishing service, and supplying electric energy shall at all times be subject to limitations or restrictions by virtue of regulations issued by governmental authorities.

STREET LIGHTING SERVICE - (RATE "STL")
COMPANY OWNED

GENERAL RULES:

The Company will no longer install non-LED lights. After the effective date of this tariff, the Company will begin the replacement of all existing non-LED lights with LED lights. The Company will install LED fixtures from the list of available fixtures in Sheet No. 30, based on industry standards unless otherwise specified by the customer and agreed to in writing by the Company. Customers taking service under Original Sheet No. 34, Experimental Company Owned LED Lighting Program, as of the effective date of this tariff, shall continue to comply with the payment obligations for the remaining costs of the existing infrastructure.

CHANGES IN NUMBER, SIZE, TYPE OR LOCATION:

Activities related to the replacement, relocation, alteration, repair, or removal of existing street lighting equipment are not included as part of normal maintenance and the associated costs will be the responsibility of the customer. Such activities include, but are not limited to, the replacement of an existing fixture, removal or relocation of a lamp, luminaire, bracket, and/or pole, or installation of a luminaire shield. All such requests shall be made in writing by the customer. The Company will supply the customer with a written estimate of charges prior to the start of work.

RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT:

All lighting components including lamp, refractor, luminaire, ballast, pole, bracket, and other supporting materials shall be owned by the Company. All service and necessary maintenance will be performed only during the regular working hours of the Company. If service and necessary maintenance cannot be performed during regular working hours of the Company, for reasons beyond the Company's control, the incremental costs of performing such work shall be borne by the customer.

INSTALLATION COSTS:

The Company will install lighting fixtures on approved existing poles. The customer shall not be required to pay for the cost of the fixture or its installation. However, any additional and new lighting equipment installed by the Company at the request of the customer, including but not limited to poles, brackets, secondary, transformation, etc., not provided for herein, shall be the property of the Company and be paid for upfront by the customer. A written estimate of costs shall be presented to the customer for approval prior to the start of the work.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

Distribution Charges:

INCANDESCENT STREET LIGHTING (a)

Monthly Base Rate	Overhead Service	Underground Service
For each Incandescent unit	-	$20.90

(a) The Company will not install new incandescent lighting equipment.

STREET LIGHTING SERVICE - (RATE "STL")
COMPANY OWNED

MERCURY STREET LIGHTING (b)

		Monthly Base Rates				
		Overhead Service		Underground Service		Bridge or Underpass
Rating in Watts	Monthly Base Rate	Wood Pole	Metal Pole	Post Type	Pole Type	Wallpack
100	per unit	$7.27	$17.06	$10.83	$20.07	-
175	per unit	$6.33	$16.20	$10.55	$19.58	$9.38
250	per unit	$6.59	$17.63	$12.12	$23.14	$9.92
250**	per unit	-	$21.46	-	-	-
400	per unit	$6.57	$16.89	-	$23.51	-
400**	per unit	-	$21.01	-	-	-
700	per unit	$7.15	$19.37	-	$46.84	-
1,000	per unit	$6.70	$19.07	-	$46.17	-
1,000**	per unit	-	$26.75	-	$51.74	-

(b) The Company will not install new mercury lighting equipment.
** Dual lamps

HIGH PRESSURE SODIUM LIGHTING (c)

		Monthly Base Rates				
		Overhead Service		Underground Service		Bridge or Underpass
Rating in Watts	Monthly Base Rate	Wood Pole	Metal Pole	Post Type	Pole Type	Wallpack
70	per unit	$7.97	$17.73	$11.86	$20.61	$12.56
100	per unit	$7.56	$17.36	$11.87	$20.61	$13.43
150*	per unit	$7.11	$18.22	$12.23	$23.75	$13.17
200	per unit	-	-	-	$24.60	-
215*	per unit	$7.37	$18.38	-	$21.63	$11.51
250	per unit	$6.90	$17.92	-	$24.35	$13.68
310	per unit	-	-	-	$25.54	-
400	per unit	$6.85	$19.13	-	$46.51	-
400**	per unit	-	-	-	$51.88	-
1,000	per unit	$9.75	$20.98	-	$50.77	-

(c) The Company will not install new high pressure sodium lighting equipment.
*Applicable for either standard installations or relamping of existing Mercury fixtures.
** Dual lamp

STREET LIGHTING SERVICE - (RATE "STL")
COMPANY OWNED

LED COBRA HEAD LIGHTING

Rating in Watts	Monthly Base	Monthly Base Rate
30	per unit	$7.37
50	per unit	$7.49
90	per unit	$7.97
130	per unit	$9.33
260	per unit	$11.94

LED ACORN LIGHTING

Rating in Watts	Monthly Base	Monthly Base Rate
50	per unit	$17.44
90	per unit	$18.47

LED COLONIAL LIGHTING

Rating in Watts	Monthly Base	Monthly Base Rate
50	per unit	$10.01
90	per unit	$14.15

LED RECTANGLE / SHOEBOX LIGHTING

Rating in Watts	Monthly Base Rate	Monthly Base Rate
50	per unit	$13.29
90	per unit	$13.59
130	per unit	$16.97

OTHER PROVISIONS:

For lights formerly served under the Efficiency Safety Incentive Program that are converted to LEDs, the following monthly LED fixture credits will apply:

Light Type	Bulb Rating (Watts)	Monthly Credit per Fixture
LED Cobra Head	30	$(3.25)
LED Cobra Head	50	$(1.75)
LED Cobra Head	90	$0.00
LED Cobra Head	130	$0.00
LED Cobra Head	260	$0.00
LED Acorn	50	$(11.70)
LED Acorn	90	$(10.50)
LED Colonial	50	$(4.30)
LED Colonial	90	$(6.20)
LED Shoebox	50	$(7.55)
LED Shoebox	90	$(5.65)
LED Shoebox	130	$(7.65)

STREET LIGHTING SERVICE - (RATE "STL")
COMPANY OWNED

The credits above will be recovered under the Company's Delta Revenue Recovery Rider or successor mechanism.

APPLICABLE RIDERS:

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

STREET LIGHTING SERVICE - (RATE "STL")
COMPANY OWNED

ADVANCED FUNCTIONALITIES OF LED LIGHTS:

A customer seeking to implement advanced functionalities of the LED lights and associated equipment, including but not limited to, controllers, dimming capabilities, sensors, or other network enabled functions, shall make a request in writing to the Company. Approval of requests may be subject to any additional terms and conditions necessary to implement advanced functionalities of the LED lights and associated equipment, and, when applicable, Commission approval. All costs of these advanced functionalities and associated equipment shall be borne by the customer.

STREET LIGHTING SERVICE - (RATE "STL")
CUSTOMER OWNED

GENERAL RULES:

The customer shall inform the Company in writing of any changes to existing unmetered load associated with a customer's street lighting account at least 30 days prior to the anticipated date of change. Changes include, but are not limited to, any modification of rated lamp or bulb capacity or the addition of unmetered lights. If prior notice is not properly provided to the Company, the Company may retroactively bill the customer's account: (1) for all usage from the point such load was added, and (2) up to an additional three months' usage. At any point after such notice is not properly provided, the Company may also refuse to continue providing unmetered service at the delivery point. In such case, the cost of metering equipment and installation shall be fully borne by the customer while equipment shall be owned by the Company. The Company may, at any time, inspect the customer's equipment to verify or measure actual load. At the Company's discretion, the Company may work with the customer to determine the customer's unmetered energy usage to be billed under this tariff.

RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT:

The customer shall furnish, install, repair, replace, and maintain all lighting components as well as be responsible for the costs, if any, of such work performed by the Company. All lighting components including lamp, refractor, luminaire, ballast, pole, bracket, and other supporting materials shall be owned by the customer.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

Distribution Charges:

ALL LAMP TYPES

	Monthly Base Rate:
All kWh per kWh	0.4044¢

APPLICABLE RIDERS:

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

STREET LIGHTING SERVICE - (RATE "STL")
CUSTOMER OWNED, LIMITED COMPANY MAINTENANCE

APPLICABILITY:

This lighting plan is not available for lighting units installed after December 31, 2008.

GENERAL RULES:

The customer shall inform the Company in writing of any reductions to existing unmetered load associated with a customer's street lighting account at least 30 days prior to the anticipated date of change. At the Company's discretion, the Company may work with the customer to determine the customer's unmetered energy usage to be billed under this tariff.

CHANGES IN NUMBER, SIZE, TYPE OR LOCATION:

Activities related to modification of existing street lighting equipment are not included as part of normal maintenance and the associated costs will be the responsibility of the customer. Such activities include, but are not limited to, the replacement or alteration of an existing fixture, removal or relocation of a lamp, luminaire, bracket, and/or pole, or installation of a luminaire shield. All such requests shall be made in writing by the customer. The Company will supply the customer with a written estimate of charges prior to the start of work.

RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT:

All lighting components shall be furnished, owned, repaired, maintained, and replaced by the customer except for bulbs, refractors, photoelectric cells, luminaires, and ballasts. The Company shall replace bulbs, refractors, luminaires, and ballasts that fail due to normal use twice in a twelve (12) month period at no additional cost when practical. Additional replacements shall be billed to the customer at actual cost.

At the Company's discretion, the customer may be required to update their streetlighting equipment to current industry standards. The customer will be responsible for all associated costs. If the customer does not update their streetlighting equipment to current industry standards, the customer may be required to take service under the Customer Owned program and the Company would no longer be responsible for maintenance of the customer's lighting equipment.

STREET LIGHTING SERVICE - (RATE "STL")
CUSTOMER OWNED, LIMITED COMPANY MAINTENANCE

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

Distribution Charges:

ALL LAMP TYPES:

	Monthly Base Rate:
All kWh per kWh	3.4923¢

The following charges apply in addition to the above:

APPLICABLE RIDERS:

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

STREET LIGHTING SERVICE - (RATE "STL")
EFFICIENCY SAFETY INCENTIVE PROGRAM

APPLICABILITY:

This lighting plan is available for Municipalities and Governmental authorities receiving electric service from the Company with lighting units served under the Efficiency Safety Incentive Program ("ESIP") as of December 31, 2008.

The Company will no longer install non-LED lights. After the effective date of this tariff, the Company will begin the replacement of all existing non-LED lights with LED lights. The Company will install LED fixtures from the list of available fixtures in Sheet No. 30, based on industry standards unless otherwise specified by the customer and agreed to in writing by the Company. Upon the installation of LED lights, the ESIP tariff will no longer apply to the LED lights, and the LED lights will be subject to the terms and conditions of the Company's Street Lighting Service, Company Owned tariff.

QUALIFYING LIGHTS:

Qualifying lights shall refer to all mercury, high pressure sodium, or metal halide street lights which are Company owned and served under this program. All Qualifying Lights shall at all times be and remain the exclusive property of the Company.

CHANGES IN NUMBER, SIZE, TYPE OR LOCATION:

Activities related to modification of existing Qualifying Lighting equipment are not included as part of normal maintenance and the associated costs will be the responsibility of the customer. Such activities include, but are not limited to, the replacement, alteration, or conversion of an existing fixture, removal or relocation of a lamp, luminaire, bracket, and/or pole, or installation of a luminaire shield. All such requests shall be made in writing by the customer. The Company will supply the customer with a written estimate of charges prior to the start of work. Any lighting modifications shall not affect or impair the Company's ownership rights of Qualifying Lights.

RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT:

Customers shall be responsible for the costs of purchasing, installing, repairing and replacing all lighting components with the exception of bulbs, refractors, photoelectric cells, and ballasts. The Company shall replace bulbs, refractors, photoelectric cells, and ballasts that fail due to normal use twice in a twelve (12) month period at no additional cost when practical and not prohibited by applicable law. Additional replacements shall be billed to the customer at actual cost. The Company shall operate, own, and maintain all Qualifying lights served under this program.

Additional Qualifying Lights may be added at the written request of the customer. The costs of purchasing and installing additional Qualifying Lights shall be fully borne by the customer. The Company shall supply the customer with a written estimate of charges prior to the start of work. In the case of new underground fed systems, the customer may elect to have an independent contractor obtain and install any new lighting unit, provided that the system meets Company safety standards and utilizes street lights available under the Company's Street Lighting Service, Company Owned schedule. In all cases, the Company shall make all final connections to its electrical system.

STREET LIGHTING SERVICE - (RATE "STL")
EFFICIENCY SAFETY INCENTIVE PROGRAM

CUSTOMER CANCELLATION:

Customers may opt off of this lighting program to the Company's Street Lighting Service, Company Owned schedule with 60 days advanced notice. Opting off this program shall not affect or impair the Company's ownership rights of Qualifying Lights.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

Distribution Charges:

ALL LAMP TYPES:

	Monthly Base Rate:
All kWh per kWh	7.3441¢

The following charges apply in addition to the above:

APPLICABLE RIDERS:

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

TRAFFIC LIGHTING SCHEDULE - (RATE "TRF")

AVAILABILITY:

Available to municipalities, governmental authorities and school districts for the sole purpose of providing electric service to traffic control devices and/or other devices used for traffic control or public safety.

METERING:

New traffic light installations shall be metered, when conditions as determined by the Company allow for such metering, at each Service Connection with the cost of meter installation borne by the customer.

Monthly kilowatt hour consumption for unmetered traffic light equipment shall be determined by the number, rated wattage capacity, and operating characteristics of the traffic lighting.

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

Distribution Charge:
Energy Charge:
All kWh, per kWh 1.3061¢

APPLICABLE RIDERS:

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

SERVICE CONNECTION:

A Service Connection shall be defined as the point at which the device(s) of the customer connect to the facilities of the Company.

OWNERSHIP:

Traffic control lights, warning lights, traffic signs, and other devices served under this rate schedule shall be owned, installed and maintained by the customer, including all wiring and equipment. All service connections shall be made by the Company.

TRAFFIC LIGHTING SCHEDULE - (RATE "TRF")

SERVICE TABULATION:

The customer shall provide, upon the Company's request, a tabulation showing all traffic control lights and warning lights installed and in service. Notwithstanding the above, the customer shall inform the Company in writing of any changes to existing unmetered load associated with a customer's traffic lighting at least 30 days prior to the anticipated date of change. Changes include, but are not limited to, additional traffic control lights, traffic signs, or warning lights installed, or any change made in the wattage of any such unit. If prior notice is not properly provided to the Company, the Company may retroactively bill the customer's account: (1) for all usage from the point such load was added, and (2) up to an additional three months usage. At any point after such notice is not properly provided, the Company may also refuse to continue providing unmetered service at the delivery point. In such case, the cost of metering equipment and installation shall be fully borne by the customer while equipment shall be owned by the Company. The Company may, at any time, inspect the customer's equipment to verify or measure actual load.

GENERAL RULES:

Extensions of existing distribution facilities, and/or the addition of transformers, which are required strictly for the purposes of providing traffic lighting service shall be paid for by the customer.

The customer may attach police, fire and rescue signal equipment to the Company's poles. Such attachments shall be made in accordance with accepted standards for safe construction and shall not interfere in any way with the Company's use of its property or the provision of electric service. The customer shall indemnify and hold harmless the Company from and against any and all liability arising from the customer's use of the Company's facilities in this manner.

Warning sirens up to 400 watts and call box lights shall be billed as traffic control devices.

All of the Company's obligations with respect to making extensions, furnishing service and supplying electric energy shall at all times be subject to limitation or restriction by virtue of orders or regulations issued by governmental authorities other than the customer.

ELECTRIC SERVICE REGULATIONS:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

PRIVATE OUTDOOR LIGHTING SERVICE - (RATE "POL")

AVAILABILITY:

Available to any customer receiving service at secondary voltages on the lines of the Company for all-night outdoor lighting on private property.

The Company will no longer install non-LED lights. After the effective date of this tariff, the Company will begin the replacement of all existing non-LED lights with LED lights. The Company will install LED fixtures from the list of available fixtures below, based on industry standards unless otherwise specified by the customer and agreed to in writing by the Company.

METERING:

Private Outdoor Lighting service shall be unmetered with monthly kilowatt hour consumption determined using standard bulb ratings and associated ballasts multiplied by average burn hours.

BURN HOURS:

All lamps shall be operated by photoelectric control or by time clocks, with hours of operation from dusk to dawn, 4,200 hours per annum.

The following monthly Kilowatt-hour values shall be used for billing purposes. Any installation with dual lamps shall multiply the below values by two (2).

Bulb Type	Rating	kWh Per Month
Mercury Vapor	175 Watt	69
Mercury Vapor	400 Watt	158
Mercury Vapor	1000 Watt	380
High Pressure Sodium Vapor	100 Watt	42
High Pressure Sodium Vapor	150 Watt	62
High Pressure Sodium Vapor	200 Watt	88
High Pressure Sodium Vapor	250 Watt	105
High Pressure Sodium Vapor	400 Watt	163
Metal Halide	15,000 Lumens	73
Metal Halide	23,000 Lumens	111
Metal Halide	40,000 Lumens	172
LED Flood	50 Watt	18
LED Flood	90 Watt	32
LED Flood	130 Watt	46
LED Flood	260 Watt	91

PRIVATE OUTDOOR LIGHTING SERVICE - (RATE "POL")

Bulb Type	Rating	kWh Per Month
LED Security / Cobra	50 Watt	18
LED Security / Cobra	130 Watt	46
LED Security / Cobra	260 Watt	91
LED Colonial	50 Watt	18

RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges as shown below.

Distribution Charges:

MERCURY LIGHTING (a)

Watts	Monthly Base:	Overhead Wood	All Other Installations
175	per unit	$6.88	$11.56
400	per unit	$8.79	-
1,000	per unit	$10.01	-

(a) The Company will not install new mercury lighting equipment.

HIGH PRESSURE SODIUM LIGHTING (b)

Watts	Monthly Base:	Overhead Wood	All Other Installations
100 or less	per unit	$8.18	$13.54
150	per unit	-	-
200	per unit	-	-
250	per unit	$10.72	-
400 or greater	per unit	$11.52	-

(b) The Company will not install new high pressure sodium lighting equipment.

METAL HALIDE LIGHTING (c)

Monthly Base:	Overhead Wood	All Other Installations
For each Metal Halide unit	$11.89	$22.30

(c) The Company will not install new metal halide lighting.

When service cannot be supplied from facilities included above and additional facilities are required, the customer will, in addition to the above charges, pay the following for each pole:

	Monthly Base Rate:
For each pole	$6.83

PRIVATE OUTDOOR LIGHTING SERVICE - (RATE "POL")

LED FLOOD

Watts	Monthly Base:	Monthly Base Rate:
50	per unit	$11.36
90	per unit	$16.83
130	per unit	$18.05
260	per unit	$21.12

LED SECURITY / COBRA

Watts	Monthly Base:	Monthly Base Rate:
50	per unit	$11.05
130	per unit	$13.47
260	per unit	$15.69

LED COLONIAL

Watts	Monthly Base:	Monthly Base Rate:
50	per unit	$15.36

APPLICABLE RIDERS:

The charges included with the applicable riders as designated on the Summary Rider, Tariff Sheet 80 shall be added to the Rates and charges set forth above.

OWNERSHIP & MAINTENANCE:

All lighting equipment shall remain the property of the Company. All service and necessary maintenance will be performed only during the regular working hours of the Company.

CHANGES IN NUMBER, SIZE, TYPE OR LOCATION:

Activities related to the alteration or removal of existing private outdoor lighting equipment are not included as part of normal maintenance and the associated costs will be the responsibility of the customer. Such activities include, but are not limited to, removal of a lamp, luminaire, bracket, and/or pole, or installation of a luminaire shield. All such requests shall be made in writing by the customer. The Company will supply the customer with a written estimate of charges prior to the start of work.

INSTALLATION COSTS:

The Company will install lighting fixtures on approved existing poles. The customer shall not be required to pay for the cost of the fixture or its installation. However, any additional and new lighting equipment installed by the Company at the request of the customer, including but not limited to poles, brackets, secondary, transformation, etc., not provided for herein, shall be the property of the Company and be paid upfront by the customer. A written estimate of costs shall be presented to the customer for approval prior to the start of the work.

PRIVATE OUTDOOR LIGHTING SERVICE - (RATE "POL")

ELECTRIC SERVICE REGULATIONS:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

GENERAL RULES:

The customer shall assume risk of loss or damage to equipment and property installed in connection with the lighting system. The Company may correct hazardous conditions affecting the safety of the public and the customer shall pay expenses incurred by the Company for repairs to equipment owned by the customer.

The customer shall inform the Company in writing of any reductions to existing unmetered load associated with a customer's outdoor lighting account at least 30 days prior to the anticipated date of change.

No reduction in billing shall be allowed for lamp outages.

The rates contained herein are for continuous use of the facilities and are not applicable to seasonal usage.

COGENERATION AND SMALL POWER PRODUCTION

Availability:

This tariff applies to general service customers requesting the Company purchase of energy from cogeneration and small power production facilities which are eligible to qualify under Section 210 of the Public Utilities Regulatory Policies Act of 1978, having design capacity of 20,000 kilowatts or less.

All other electric service which cogenerators or small power producers may require from the Company, such as supplementary, back-up, or maintenance power, shall be furnished under the Company's filed rate schedules in effect for such service.

Administration:

For all customers with qualifying facilities wishing to sell energy to the Company, a monthly charge of $9.42 will be made to cover administrative and other costs related to such energy purchases.

Rate:

For all customers with qualifying facilities wishing to sell energy to the Company, the purchase price for energy supplied to the Company from the qualifying facility shall be the PJM Balancing Market (Real-Time) Locational Marginal Price (LMP) at the FE Ohio load zone, net of PJM costs incurred, which will be itemized on the customer's bill when applicable.

All customers with qualifying facilities wishing to sell electrical output to the Company may negotiate a contract for service on an individual case basis, upon mutual agreement with the Company. Such contracts shall incorporate the terms and conditions of this tariff, including the purchase price for energy, and may include additional terms and conditions consistent with OAC 4901:1-10-34 (J).

Interconnection:

The Company's Interconnection Tariff shall apply to service under this tariff.

Purchase Agreement:

All qualifying facilities wishing to sell energy to the Company shall be required to sign a letter of agreement or other standard contract stating the terms of the transaction. No purchase will be made without such agreement or contract. The customer shall be responsible for any costs incurred by the Company for additional services provided other than the administration of energy purchases.

Any negotiated contract between the customer and the Company for the sale of electrical output of the qualifying facility, executed consistent with OAC 4901:1-10-34 (I) and (J), and upon mutual agreement with the Company, shall be subject to approval by the Commission within one hundred twenty days of its filing with the Commission.

Electric Service Regulations:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

POLE ATTACHMENT TARIFF

The yearly charge of $11.89 per pole, occupied or reserved at Attachee's request, shall be made for the communications system attachment of any necessary contact on a pole to accommodate a single messenger's strand (support wire) system, with or without communication cable(s) lashed to it, including service drops and multiple contacts where required for construction on this single messenger strand system or a single self supporting wire or cable, to any of the Company's poles by any person or entity other than a public utility that is authorized and has obtained, under law, any necessary public or private authorization and permission to construct and maintain the communications attachment, so long as the attachment does not interfere, obstruct, or delay the service and operation of the Company's electric system, or create a hazard to safety. Attachee shall pay Company on or before January 10 of each year, or within thirty days of an invoice date, whichever is later. The Company will only file to adjust pole attachment rates once in a given calendar year period, unless otherwise required by law. Any and all other bills, including make ready work, are due and payable within twenty-one (21) days of receipt. The twenty-one day period to accept a valid estimate for make ready work and make payment will be held in abeyance pending resolution of any dispute or inquiry.

Nothing herein shall be construed as a waiver by the Company of its property rights in its poles or facilities appendant thereto, and the Company may deny an attaching entity access to its poles, ducts, conduits, or rights-of-way, on a nondiscriminatory basis where there is insufficient capacity or for reasons of safety, reliability, and generally applicable engineering purposes, as permitted by law, to its votes or to require removal of any wire, cable, facility or apparatus thereon.

The Company has heretofore entered into, or may in the future enter into, agreements or arrangements with others not covered by this tariff. Nothing herein shall be construed as a limitation, restriction or prohibition against the Company with respect to such other agreements and arrangements. The rights of any Attachee shall at sit times be subject to any present or future arrangement between the Company and any other public utility or governmental body.

The Company shall provide all attaching entities no less than sixty days written notice prior to:

(a) Removal of facilities or termination of any service to those facilities;
(b) Any increase in pole attachment rates; or
(c) Any modification of facilities other than routine maintenance or modification in response to emergencies.

Within fifteen days of such notice an attaching entity may file with the Commission a petition for temporary stay of the action contained in a notice.

Attachments under this tariff shall be made pursuant to 4901:1-3, Ohio Administrative Code, subject to the following terms and conditions:

POLE ATTACHMENT TARIFF

TERMS AND CONDITIONS

The Company may require a formal contractual agreement with Attachee, which will depict the geographical area in which attachments are to be made and must be executed prior to the acceptance by Company of any proposals for specific pole attachments. The agreement required by the Company may include, but is not limited to, the following terms and conditions:

A. Written Consent of Company: Attachee shall place no attachments on any of the Company's pates without the written consent of Company. The Company is under no obligation to give consent, but such consent shall not be unreasonably withheld.

B. Location and Nature of Attachments: As specified in the agreement.

C. Grace Period for Drop Wire Attachments: As specified in the agreement.

D. Right of Company to Allocate Space: As specified in the agreement.

E. Attachment Height and Code Compliance: As specified in the agreement.

F. Time Frame for Application Review: The application process shall be consistent with the rights and obligations set forth in 4901:1-3-03(B)(1) and (2), Ohio Administrative Code and as specified in the agreement.

G. Charge for Extra Height or Strength: In any case where the Company installs a new pole, initially or as a replacement, to be used by Attachee, and judges it necessary, in order to accommodate the attachments of the Attachee, that such pole be tatter and/or stronger than one which it would install for its own use, or when Attachee requests the installation of a taller and/or stronger pole and the Company accedes to such request, the estimated cost of such extra height and/or strength shall be paid-in advance by the Attachee. Such cost shall be the difference between the estimated cost in place of the new pole and the estimated cost in place of a pole considered by the Company to be adequate for the attachments of the Company and shall be calculated as specified in the agreement.

Such pole shall be the sole property of the Company.

H. Charge for New Poles or Alteration of Company Facilities: Whenever a new pole is to be installed by the Company as a replacement for an existing pole, and such existing pole is one which in the Company's sole judgment would otherwise not need to be replaced to provide for the requirements of the Company, Attachee agrees to pay in advance to the Company, in addition to the amount provided for in Section G, a sum equal to the then present value in place of the pole which is replaced, plus the estimated cost of its removal, minus the salvage value of the removed pole. Said calculation, where applicable, shall be calculated as specified in the agreement.

Attachee further agrees to pay in advance to the Company the estimated cost to the Company of moving, removing, rearranging or altering the existing facilities of the Company which were necessitated by the pole replacement.

Such pole shall be the sole property of the Company.

I. Precautions to be Undertaken by Attachee: As specified in the agreement.

J. Present and Future Use of Company Facilities: As between Attachee and Company, the Company shall be the sole judge of its requirements for present and future use of its poles and attachments, and the present and future use of the attachments to the Company's pates by any other Attachee of the Company, and of any interference with such use or uses.

K. Charge for Guying and Support Structures: Attachee shall pay in advance to the Company the estimated cost of any new or additional guying or support structures which in the Company's sole judgment are made necessary by the installation and maintenance of Attachee's attachments on new or existing pates of the Company.

L. Charge for Company Inspection: The Company shall have the right to inspect each new installation of Attachee on the Company's poles and thereafter to make periodic inspections as conditions may warrant.

Upon request, Attachee shall reimburse the Company for the cost of such inspections.

The Company's right to make such inspections and its failure to draw Attachee's attention to any defects, hazards or failure to comply with standards, whether or not observed by the Company on inspection, shall not relieve Attachee of any responsibility, obligation or liability assumed under the agreement.

M. Charge for Unauthorized Attachment: When any unauthorized contact is found, Attachee shall pay to the Company for each unauthorized contact a charge based on two times the normal rental rate per pole per year starting from the date the attachment was made or any higher rate provided for in the Company's filed and approved tariff which is amended from time to time.

If the Attachee is unable to document the date of attachment, the parties mutually agree that the period shall be fixed at the lesser of five years, or the date of an initial agreement between the parties (including those obtained through assignment). All unauthorized contacts shall carry a minimum one year charge.

N. Charge for Late Payment: If any payment due under the agreement is not received at the Company's offices on or before the date prescribed, an additional amount equal to a monthly charge of 1.5%, or any higher amount provided for in the Company's filed and approved tariffs which are amended from time to time, shall be charged on any unpaid balance existing after this date.

O. Interference or Hazards: Whenever the Company notifies Attachee in writing that any attachments of Attachee interfere with the operation of equipment of the Company, or constitute a hazard to the service rendered by the Company, or fail to comply with codes or regulations hereinbefore mentioned, Attachee shall, within thirty (30) days of the date of such written notification, or within such longer period of time as provided for therein, move, remove, rearrange, or alter its attachments so as to meet the requirements or codes and regulations hereinbefore mentioned and the requirements of the Company.

In the event that Attachee fails to move, remove, rearrange or alter its attachments within the time frame herein provided, the Company at its option, shall have the right, without liability to Attachee or any of its subscribers, to move, remove, rearrange or alter said attachments, or make arrangements therefor. The costs of such activities shall be borne by Attachee.

P. Emergencies: In case of circumstances which in the Company's sole judgment constitute an emergency, the Company reserves the right, without liability to Attachee or any of its subscribers, to move, remove, rearrange or alter said attachments of Attachee, or make arrangements therefor. The cost of such activities shall be borne by Attachee.

Q. Discontinuance of Attachment: The Company reserves the right, without liability to Attachee, to discontinue the use of, remove, replace, or alter the location of any or all of its poles or facilities, regardless of any occupancy by Attachee on any of the Company's poles.

Attachee shall, at its sole cost and within thirty (30) days of the date of written notification from the Company, or within such longer period of time as provided for therein, move, remove, rearrange, or alter any of its attachments as shall be required by such action of the Company.

In the event that Attachee fails to move, remove, rearrange or alter its attachments within the time frame herein provided, the Company, at its option, shall have the right, without liability to Attachee or any of its subscribers, to move, remove, rearrange or alter said attachments, or make arrangements therefor. The costs of such activities shall be borne by Attachee.

R. Charge for Removing Attachment: Attachee may at any time abandon the use of a pole to which it has made an attachment under the agreement by removing from such pole all of its attachments and by giving written notice thereof to the Company.

If by reason of removing attachments, Attachee causes the Company to incur any costs, Attachee shall reimburse the Company for all such costs;

S. Indemnification: Attachee hereby agrees to indemnify, hold harmless, and defend the Company from and against any and all actions or causes of action, claims, demands, liabilities, losses, costs, damages or expenses of any kind whatsoever, including attorney’s fees, which the Company may suffer or incur by reason of the failure of Attachee to secure any right, license, permit or easement required for the construction or maintenance of Attachee's attachments to the Company's poles, by reason of interruption of Attachee's service to Attachee's subscribers, by reason of interference with television reception of its subscribers or others, by reason of bodily injury, including death, to any person or persons, or by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with the facilities of Attachee to be installed hereunder, or the installation, maintenance, removal, rearrangement or alteration of Attachee's facilities by the Company, including removal or relocation of attachments by the Company under the provisions of the agreement, or which the Company may sustain or incur in connection with any litigation, investigation or other expenditures incident thereto, including any suit instituted to enforce the obligations of the agreement, unless caused by the sole negligence of the Company -or any of its representatives or employees.

Attachee, for itself, its successors, and permitted assigns, does hereby waive, as a complying employer, its immunity provided for under the Workers’ Compensation Laws, with respect to damages, expenses or costs incurred or sustained by the Company that result from any of the claims, demands, liabilities, losses, costs, damages or expenses that may be asserted by an employee of Attachee against the Company as indicated above.

Approval of the above Tariff language by the Commission does not constitute a determination by the Commission as to whether the foregoing limitation of liability or waiver of immunity under the Workers' Compensation Laws should or should not be upheld in a court of law. Approval by the Commission merely recognizes that since it is a court's responsibility to adjudicate negligence and consequent damage claims, it is also the court's responsibility to determine the validity or invalidity of the foregoing limitation of liability and waiver of immunity clauses.

T. Insurance: Attachee shall obtain and maintain at all times, from and after acting upon the consent of the Company to place attachments on any poles, policies of insurance as required contractually by Company.

U. Filing of Insurance Certificates: As specified in the agreement.

V. Responsibility for any Rights, Easements, Licenses or Permits: Attachee shall obtain any right, license, easement or permit from any governmental body, authority or other person or persons which may be required for the construction and maintenance of attachments of Attachee.

The Company does not represent that it has or will have any easements, rights-of-way or franchises for the construction and maintenance of said attachments or for rights of entry upon premises for construction and maintenance of said attachments.

W. Reimbursements of other Users by Attachee: As specified in the agreement.

X. Charge for Work Performed by Company: Except as otherwise provided in the agreement, when Attachee is obligated hereunder to perform certain work on Attachee's facilities at its own expense and the Company and Attachee agree that it is preferable for the Company to perform the work, then the Company shall perform the work and Attachee shall promptly pay the full cost thereof.

Y. Procedures Upon Noncompliance or Default by Attachee: As specified in the agreement.

Z. Term of Agreement: The Company and Attachee may fix the term of their contractual agreement and may agree that upon notice from or to the Company, Attachee shall proceed to remove its attachments from the Company's poles without undue delay and shall complete such removal prior to the specified termination date.

AA. Assignment: As specified in the agreement.

BB. Miscellaneous, Other: As specified in the agreement.

Residential Renewable Energy Credit Purchase Program

AVAILABILITY:

Available to individual residential customers of Company where:

1) Customer is a residential customer that owns or leases a customer-sited renewable energy project in the State of Ohio that has been certified and approved by the Public Utilities Commission of Ohio (the "Project") that meets the criteria listed herein.
2) Customer and the Company have signed and completed the Company's Interconnection document.
3) Customer has signed and completed all the required documents of, and received approval from the Company to participate in, the Company's Net Energy Metering Rider.
4) Customer and the Company has signed and completed the Second Amended Residential Renewable Energy Credit Purchase Program Agreement which was approved by The Public Utilities Commission of Ohio in Case No. 09-551-EL-UNC that contain terms and conditions and the pricing mechanisms to determine the purchase price associated with this Residential Renewable Energy Credit Purchase Program (the "Program").

CRITERIA:

The Project shall meet the following criteria:

1) Project must have a placed-in-service date of January 1, 1998, or after, and meet the definition of "Renewable Energy Resource" as defined in R.C. § 4928.01(A); and
2) Project must be able to generate at least one (1) megawatt hour annually and be interconnected to the Company's energy delivery system.
3) Project must have a meter that meets the standard set forth in Ohio Administrative Code 4901:1-10 provided by the customer, at the customer's own cost and expense, on the output of the inverter if applicable, where kilowatt hours consist solely from the Project's generation can be measured and verified. This requirement is waived if the existing utility meter has the incremental functionality described above to measure and verify the kilowatt hour output of the Customer Project.
4) Project must be attached as a permanent fixture at the customer's property (service address) during the term of the contract.
5) Renewable energy delivered from a renewable energy resource project shall be calculated by reading the output of the meter at two different points of the year (i.e. January 1 to December 31). Customer must provide documentation evidencing the initial meter reading.

RECOVERY:

All reasonable costs associated with the administration of this Program and the purchase of renewable energy credits shall be recovered through the Companies' Alternative Energy Resource Rider (AER).

MISCELLANEOUS CHARGES

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MISCELLANEOUS CHARGES

1. SAME DAY CONNECTION CHARGE

If the customer requests service for the same day on which the request has been made and the service is presently not connected, the Company will charge the customer a fee of $35.00. (Electric Service Regulations, Sheet 4, Section II, Paragraph E).

2. FIELD COLLECTION CHARGE

When a customer has a delinquent bill, the Company may make a field collection visit to attempt to collect the delinquent amount. A Field Collection charge of $12.00 shall be applicable once per billing cycle for all collection visits made during a billing cycle by the Company to the customer's premises. (Electric Service Regulations, Sheet 4, Section XI, Paragraph B).

3. RECONNECTION CHARGE

When service has been disconnected for failure to comply with the terms and conditions of the Rate Schedules or Electric Service Regulations of the Company or has been disconnected at the customer's request, (other than for seasonal or temporary discontinuance of service), the following charges for reconnection of service:

Before 12:30 p.m. Monday through Friday, subject to a different time prescribed by Chapter 4901:1-18 of the Ohio Administrative Code;

Same day reconnection $35.00

After 12:30 p.m. Monday through Friday, subject to a different time prescribed by Chapter 4901:1-18 of the Ohio Administrative Code, but before 3:30 p.m., and the customer requests same day reconnection of service;

Same day reconnection $60.00

After 12:30 p.m. Monday through Friday, subject to a different time prescribed by Chapter 4901:1-18 of the Ohio Administrative Code;

Next day reconnection $35.00

NOTE: The customer must contact the Company and provide proof of payment in order to have service reconnected.

Customer requests for reconnection after normal business hours or on Saturday, Sunday, or Company holidays shall be treated as being received on the following business day. When service has been disconnected at the customer's request because of seasonal occupancy of the premises or for a temporary discontinuance of service where the same customer has moved in and out of the same premise within a 12-month period without another party signing for service during that 12-month period, the Company will charge the customer a reconnection fee of $15.00. (Electric Service Regulations, Sheet 4, Section II, Paragraph F).

MISCELLANEOUS CHARGES

4. RETURNED PAYMENT CHARGE

The Company shall charge the customer $15.00 for processing payments that result from dishonored payment transactions. (Electric Service Regulations, Sheet 4, Section VI, Paragraph H).

5. UNAUTHORIZED USE INVESTIGATION CHARGE

In the event the customer or consumer commits or is the beneficiary of any fraudulent practice in obtaining electric service from the Company, or falsifies any service application, the Company will assess the customer a minimum fee of $125.00 for the Company's investigation of the unauthorized use of service. The charge will also be assessed where any connection or device is found on the service entrance equipment or premises of the customer or consumer which prevents the meter from accurately registering total consumption used or to be used, or where the service entrance equipment or other property used to supply electric service has been altered to avoid accurate metering or has been damaged.

The Company will also assess the customer an estimated or actual bill representing the electric service fraudulently or falsely obtained and the actual costs to repair or replace any damaged or missing service entrance equipment or other property used to supply electric service.

6. METER TEST CHARGE

The Company will test a meter at the request of the customer. The first test within a 36 month period shall be at no charge to the customer. The Company shall charge $55.00 for any subsequent tests performed at the customer's request, however, no payment will be required of the customer if the meter is found to be registering incorrectly in accordance with the tolerances specified in Chapter 4901:1-10 of the Ohio Administrative Code. (Electric Service Regulations, Sheet 4, Section IX, Paragraph C).

7. DISCONNECTION/RECONNECTION FOR CUSTOMER WORK CHARGE

When a customer requests the Company to disconnect and/or reconnect there will be a charge to the customer for the Company's actual cost to perform the disconnect / reconnect. This charge will not apply to residential accounts unless such work, at the request of the customer, requires work to be performed by the Company outside normal working hours.

8. TEMPORARY SERVICE DROP CONNECTION CHARGE

When requested by a customer, the Company will provide a Temporary Service Drop Connection for a charge to the customer of $500. A Temporary Service Drop Connection shall mean the installation of single-phase service up to 200 amps from existing secondary conductors. (Electric Service Regulations, Sheet 4, Section VII, Paragraph A.4).

MISCELLANEOUS CHARGES

9. METER SERVICE CHARGES

Charges specified in this provision apply to customers that request the Company to install metering and to provide certain meter-related services which are necessary for the Company to bill the customer's account, and accommodate requirements of the customer and/or its Certified Supplier beyond those required by the Company, or that otherwise are not provided by the Company. These charges are in addition to any charges included in the applicable rate schedule and must be paid by the customer prior to the Company installing the requested metering.

Replace Meter with Advanced Metering Infrastructure (AMI) Meter that supports Interval and Time of Day Metering	$350.00

Upon request by the customer, the Company will evaluate, and implement where practical, alternative solutions for meter pulse outputs beyond the standard AMI meter. The customer will be responsible for all costs of such solutions.

The customer shall grant Company's employees and authorized agents access to the customer's premise at all reasonable hours for replacing the meter.

SUMMARY RIDER

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

		Rate Schedule							
	Rider - (Sheet)	RS	GS	GP	GSU	GT	STL	TRF	POL
Q	Advanced Metering Infrastructure / Modern Grid - (106)	●	●	●	●		●	●	●
Q	Alternative Energy Resource - (84)	●	●	●	●	●	●	●	●
	Automated Meter Opt-Out – (128)	●	●	●	●	●	●	●	●
	Business Distribution Credit - (86)		●	●					
	Commercial High Load Factor Experimental TOU – (130)		●	●					
A	Conservation Support Rider (133)	●	●						
A	Consumer Rate Credit – (137)	●	●	●	●	●	●	●	●
A	County Fairs and Agricultural Societies (134)		●	●					
T	Customer Credit Recovery – (122)	●	●	●	●				
	Deferred Fuel Cost Recovery - (118)	●	●	●	●	●	●	●	●
A	Deferred Generation Cost Recovery – (117)	●	●	●	●	●	●	●	●
Q	Delivery Capital Recovery - (124)	●	●	●	●				
	Delivery Service Improvement – (108)	●	●	●	●				
Q	Delta Revenue Recovery - (96)	●	●	●	●	●	●	●	●
T	Demand Side Management – (97)	●							
T	Demand Side Management and Energy Efficiency - (115)	●	●	●	●	●	●	●	●
Q	Distribution Uncollectible - (99)	●	●	●	●	●	●	●	●
Q	Economic Development - (116)	●	●	●	●	●	●	●	●
	Economic Load Response Program - (101)			●	●	●			
A	Electric Vehicle Charging – (138)		●	●	●	●			
	Experimental Critical Peak Pricing - (113)		●	●	●	●			
	Experimental Real Time Pricing - (111)		●	●	●	●			
	Fuel – (105)	●	●	●	●	●	●	●	●
Q	Generation Cost Reconciliation - (103)	●	●	●	●	●	●	●	●
	Generation Service - (114)	●	●	●	●	●	●	●	●
T	Government Directives Recovery – (126)	●	●	●	●	●	●	●	●
	Hospital Net Energy Metering - (87)		●	●	●	●			
T	Legacy Generation Resource – (135)	●	●	●	●	●	●	●	●
Q	Line Extension Cost Recovery – (107)	●	●	●	●	●	●	●	●
	Net Energy Metering - (94)	●	●	●	●	●			
Q	Non-Distribution Uncollectible - (110)	●	●	●	●	●	●	●	●
A	Non-Market-Based Services - (119)	●	●	●	●	●	●	●	●
P	Non-Residential Deferred Distribution Cost Recovery – (121)		●	●	●	●	●	●	●
A	Ohio Renewable Resources – (129)	●	●	●	●	●	●	●	●
	Partial Service - (24)		●	●	●	●			
T	Phase-In Recovery (125)	●	●	●	●	●	●	●	●
P	Percentage of Income Payment Plan – (90)	●	●	●	●	●	●	●	●
Q	PIPP Uncollectible - (109)	●	●	●	●	●	●	●	●
	Reasonable Arrangement - (98)		●	●	●	●			
P	Residential Deferred Distribution Cost Recovery – (120)	●							
	Residential Distribution Credit - (81)	●							

SUMMARY RIDER

	Residential Generation Credit - (123)	●							
	School Distribution Credit – (85)		●	●	●				
A	Solar Generation Fund – (136)	●	●	●	●	●	●	●	●
	State kWh Tax – (92)	●	●	●	●	●	●	●	●
A	Tax Savings Adjustment – (91)	●	●	●	●	●	●	●	●
A	Transmission and Ancillary Services – (83)	●	●	●	●	●	●	●	●

● - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually
Q - Rider is updated/reconciled quarterly
T - Rider is updated/reconciled twice per year
P - Rider is updated/reconciled periodically

RIDER RDC
Residential Distribution Credit Rider

APPLICABILITY:

Applicable to any customer taking service under Rate Schedule RS who took service from the Company under one of the following rate schedules as of January 1, 2007, or any subsequent customer at that same service address, who continues to comply with the requirements of the previously applicable rate schedule set forth below, excluding customers who began service from the Company subsequent to January 22, 2009 who otherwise would qualify for service under this Rider on the basis of service identified as "Original Sheet No. 10" or "Original Sheet No. 18" below:

Residential Standard Rate Schedule (Solely under the Special Provisions Section)	Original Sheet No. 10
Residential Space Heating Rate	Original Sheet No. 11
Residential Optional Time-of-Day	Original Sheet No. 12
Residential Optional Controlled Service Rider	Original Sheet No. 14
Residential Load Management Rate	Original Sheet No. 17
Residential Water Heating Service	Original Sheet No. 18
Residential Optional Electrically Heated Apartment Rate	Original Sheet No. 19

RATE:

A customer's distribution charges as set forth in Rate Schedule RS shall be reduced by 1.77¢ per kWh for all kWhs in excess of 500 kWhs consumed by the customer during each winter billing period, as defined in the Electric Service Regulations, Tariff Sheet 4, Section VI.I.1., Seasonal Price Changes.

Interconnection Tariff

Applicability

This tariff applies to those situations where an Interconnection Service Customer seeks to physically connect such customer's electric generation facility to, and may operate it in parallel with, the Company's Distribution system, if said customer qualifies for either the Simplified, Expedited or Standard Interconnection Procedure as defined in the Ohio Administrative Code.

Purpose

The purpose of this tariff is to implement Ohio Revised Code Section 4928.11, which calls for uniform interconnection standards that are not unduly burdensome or expensive and also ensure safety and reliability, to the extent governing authority is not preempted by Federal law. This Tariff states the terms and conditions that govern the Interconnection and Parallel Operation of an Interconnection Service Customer’s facility with the Company’s Distribution System.

Definitions

(A) "Applicant" means the person requesting interconnection service and may be any of the following:

(1) A customer generator as defined by division (A)(29) of section 4928.01 of the Revised Code.

(2) A self-generator as defined by division (A)(32) of section 4928.01 of the Revised Code.

(3) The owner or operator of distributed generation as defined in paragraph (K) of this rule.

(B) "Application" means a request to an electric distribution utility (EDU) using the format set forth on the web site of the public utilities commission of Ohio for interconnection of distributed generation to the electric distribution system owned by the EDU.

(C) "Area network" means a type of electric distribution system served by multiple transformers interconnected in an electrical network circuit, which is generally used in large metropolitan areas that are densely populated, in order to provide highly reliable service. Area network has the same meaning as the term "distribution secondary grid network" found in institute of electrical and electronics engineers (IEEE) standard 1547 sub clause 4.1.4.

(D) "Automatic sectionalizing device" means any self-contained, circuit-opening device used in conjunction with a source-side protective device, which features automatic reclosing capability.

(E) "Backup electricity supply" means replacement electric power supplied to an applicant by the EDU at a tariff rate or alternatively, as a market-based option or by a competitive retail electric service provider of the applicant's choice at a rate to be determined between the provider and the applicant.

(F) "Business Day" means any day which is not a Saturday, Sunday, or legal holiday.

(G) "Calendar Day" means any day, including Saturday, Sunday, and legal holidays.

(H) "Commission" means the public utilities commission of Ohio.

(I) "Competitive retail electric service" means a component of retail electric service that is competitive as provided under division (B) of section 4928.01 of the Revised Code.

(J) "Cost recovery" means collection, upon approval by the commission pursuant to its authority under section 4909.15 of the Revised Code, of such documented EDU interconnection costs that are incurred at reasonable levels for prudent purposes and that are over and above the review processing fees set forth in rules 4901:1-22-06 to 4901:1-22-08 of the Administrative Code.

(K) "Distributed generation" is a general term for all or part of a system of a distributed electrical generator or a static inverter either by itself or in the aggregate of twenty megawatts or less in size together with all protective, safety, and associated equipment installed at a point of common coupling on the EDU's distribution system in close proximity to the customer load.

(L) "Electric distribution utility" or (EDU) means an electric distribution utility, which is an investor-owned electric utility that owns and operates a distribution wires system and supplies at least retail electric distribution service.

(M) "Equipment package" means distributed generation facility assembled to include not only a generator or electric source but related peripheral devices that facilitate operation of the distributed generation.

(N) "Expedited procedure" means a review process for certified distributed generation that passes a certain prespecified review procedure, has a capacity rating of two megawatts or less, and does not qualify for simplified procedures.

(O) "Interconnection" means the physical connection of the applicant's facilities to the EDU's system for the purpose of electrical power transfers.

(P) "Interconnection point" means the point at which the applicant's distributed generation facility physically connects to the EDU's system.

(Q) "Interconnection service" means the services provided by an EDU or transmission provider for the applicant's distributed generation facility.

(R) "Line section" means either that portion of an EDU's electric system connected to a customer bounded by automatic sectionalizing devices, the end of the distribution line, or a line segment identified as appropriate for study by a utility engineer.

(S) "Minor modification" to an interconnection application means a change in the technical characteristics that improves the reliability, safety and compatibility of the interconnection with the electric distribution system while not materially increasing the size or cost of the intended distributed generation facility installation.

(T) "Parallel operation with the EDU's system" means all electrical connections between the applicant's distributed generation facility and the EDU's system that are capable of operating in conjunction with each other.

(U) "Point of common coupling" means the point which the distributed generation facility is connected to the EDU's system.

(V) "Reliability" means the degree of performance of the elements of the electric system that results in electricity being delivered to and from an applicant in the amount desired while avoiding adverse effects on the adequacy and security of the electric supply, defined respectively as:

(1) The ability of the electric system to supply the aggregate electrical demand and energy requirements at all times, taking into account scheduled and unscheduled outages of system elements.

(2) The ability of the electric system to withstand sudden disturbances such as electric short circuits or unanticipated loss of system elements.

(W) "Retail electric service provider" means any entity in this state that provides retail electric service as defined by division (A)(27) of section 4928.01 of the Revised Code.

(X) "Sale for resale" means a sale of energy to an energy supplier, electric utility or a public authority for resale purposes.

(Y) "Scoping meeting" means a meeting between representatives of the applicant and the EDU conducted for but not limited to the following purposes:

(1) To discuss alternative interconnection options.

(2) To exchange information including any electric distribution system data and earlier study evaluations that would be expected to impact such interconnection options.

(3) To analyze such information.

(4) To determine the potential points of common coupling.

(Z) "Simplified procedures" means a review process for interconnection of inverter-based distributed generation twenty-five kilowatts or less in size on a radial or spot network system under certain conditions.

(AA) "Standard procedure" means a review process for interconnection of any generating facility(s) that has a power rating of twenty megawatts or less, not qualifying for either simplified or expedited interconnection review processes.

(BB) "Spot network," as defined by IEEE standard 1547 sub clause 4.1.4, means a type of electric distribution system that uses two or more inter-tied transformers to supply an electrical network circuit and is generally used to supply power to a single customer or a small group of customers.

Scope and Application

(A) The rules in this chapter are intended to do all of the following:

(1) Make compliance within this tariff not unduly burdensome or expensive for any applicant in accordance with division (A) of Section 4928.11 of the Revised Code.

(2) Establish uniform nondiscriminatory, technology-neutral procedures for interconnecting distributed generators to distribution facilities in a manner that protects public and worker safety and system reliability.

(3) Apply in the entire territory where commission-approved tariffs apply to those situations where an applicant seeks to physically connect distributed generation to, and operate it in parallel with, the EDU's distribution system.

(4) Provide three review options for an applicant's request for interconnection with the EDU including simplified procedures, expedited procedures, and standard procedures.

(B) Each EDU in the state of Ohio shall file uniform interconnection service tariffs for commission review and approval pursuant to division (A) of Section 4928.11 of the Revised Code that includes the procedures and technical requirements set forth in this chapter for interconnection service on a first-come, first-served basis.

(C) The rules in this chapter shall not relieve any applicant from complying with all applicable federal, state, and local laws and ordinances.

Industry Standards

The safety and performance standards established by the institute of electrical and electronics engineers (IEEE), the underwriters laboratory (UL), and the National Electric Code (NEC), as included in this chapter by reference, and as required consistent with division (B)(4) of section 4928.67 of the Revised Code, shall be the effective version at the time the applicant applies for interconnection.

General Provisions

(A) Prohibitions

(1) In accordance with the EDU's code of conduct adopted pursuant to section 4928.17 of the Revised Code, an EDU or its affiliates shall not use, without the customer's consent, such knowledge of proposed interconnection service to prepare competing proposals to the interconnection service that offer either discounted rates in return for not providing the interconnection service or competing generation.

(2) No EDU shall reject, penalize, or discourage the use or development of new technology for interconnection service in accordance with division (A) of section 4928.11 of the Revised Code.

(B) Pre-application

(1) The EDU will designate an employee or office from which information on the requirements for EDU's application review process can be obtained through an informal request by the applicant that includes discussion of the following:

(a) The applicant's proposed interconnection of a distributed generation facility at a specific location on the EDU's distribution system.

(b) Qualifications under EDU's level 1, level 2 or level 3 review procedures.

(2) In addition to the information described in paragraph (B)(1) of this rule, which may be provided in response to an informal request, an applicant may submit a formal request along with a non-refundable processing fee of three hundred dollars for a preapplication report on a proposed project at a specific site. The EDU shall provide the pre-application data described in paragraph (B)(3) of this rule to the applicant within ten business days of receipt of the written request and payment of the three hundred dollar processing fee.

(3) The pre-application report will include the following information:

(a) Total generation capacity (in megawatts) of substation/area bus, bank or circuit based on normal or operating ratings likely to serve the proposed site.

(b) Existing aggregate generation capacity (in megawatts) interconnected to a substation/area bus, bank or circuit, which is the online amount of generation, likely to serve the proposed site.

(c) Aggregate queued generation capacity (in megawatts) for a substation/area bus, bank or circuit, which is the amount of generation in the queue likely to serve the proposed site.

(d) Available generation capacity (in megawatts) of substation/area bus or bank and circuit most likely to serve the proposed site, which is the total capacity less the sum of existing aggregate generation capacity and aggregate queued generation capacity.

(e) Substation nominal distribution voltage and/or transmission nominal voltage, if applicable.

(f) Nominal distribution circuit voltage at the proposed site.

(g) Approximate circuit distance between the proposed site and the substation.

(h) Relevant line section(s) peak load estimate, and minimum load data, when available.

(i) Number and rating of protective devices and number and type (standard, bi-directional) of voltage regulating devices between the proposed site and the substation/area. Identify whether substation has a load tap changer.

(j) Number of phases available at the site.

(k) Limiting conductor ratings from the proposed point of interconnection to the distribution substation.

(l) Based on the proposed point of interconnection, existing or known constraints such as, but not limited to, electrical dependencies at that location, short circuit interrupting capacity issues, power quality or stability issues on the circuit, capacity constraints, or secondary networks.

(4) The pre-application report need only include pre-existing data. A pre-application report request does not obligate the EDU to conduct a study or other analysis of the proposed generator in the event that data is not readily available. If the EDU cannot complete some of a preapplication report due to lack of available data, the EDU shall provide the applicant with a pre-application report that includes the data that is available.

(C) Application processing

(1) EDUs shall process all applications for interconnection service and parallel operation with the EDU's system in a nondiscriminatory manner and in the order in which they are received.

(2) Where minor modifications to a pending application are required during the EDU's review of the application, such minor modifications shall not require a new or separate application to be filed by the applicant.

(3) When an application is submitted, the EDU shall determine whether the application is complete and provide the applicant with a written or email notice of receipt within ten business days after the application has been received.

(4) If the EDU determines that the application is complete, the EDU shall issue a notice of receipt with the following:

(a) A copy of the applicable review process.

(b) A target date for processing the application.

(5) If the EDU determines that the application is incomplete, the EDU shall issue a notice of receipt with the following:

(a) A copy of the application review process.

(b) A checklist or description of the information needed to complete the application.

(c) A statement that processing the application cannot begin until the needed information is received.

(6) Upon receiving any necessary application materials missing from the original application, the EDU shall provide the applicant with a second, written or email notice establishing a target date for processing the application.

(7) If an EDU determines that it cannot connect the applicant's facility within the time frames stated in this chapter, it will notify the applicant in writing of that fact within ten business days after the application has been received. The notification must include the following:

(a) The reason or reasons interconnection service could not be performed within the time frames stated in this rule.

(b) An alternative date for interconnection service.

(D) Compliance with national industry standards

An EDU shall file tariffs for uniform interconnection service with the commission that are consistent with the following:

(1) The institute of electric and electronics engineers 1547 standard, effective as set forth in rule 4901:1-22-03 of the Administrative Code.

(2) Underwriters laboratory 1741 standard for inverters, converters, and controllers for use in independent power systems, effective as set forth in rule 4901:1-22-03 of the Administrative Code.

(3) The appropriate criteria and interconnection parameters for the customer's technology, so as not to impose technical and economic barriers to new technology or the development, installation, and interconnection of an applicant's facilities, pursuant to division (A) of section 4928.11 of the Revised Code.

(E) Metering

Any metering installation, testing, or recalibration performed by the EDU at the request of the applicant for installation of the applicant's distributed generation facility shall be provided consistent with the electric service and safety standards pursuant to Chapter 4928. of the Revised Code, and rule 4901:1-10-05 and , as applicable, paragraph (C) of rule 4901:1-10-28 of the Administrative Code. Interconnection requested by the applicant for the purposes of net metering must follow the commission's net metering rules promulgated pursuant to division (A)(31) of section 4928.01 of the Revised Code. Any exception to the net metering rules shall be implemented in accordance with any special metering or communication infrastructure ordered by the commission.

(F) Disposal of excess energy produced by the applicant's distributed generation

(1) An applicant proposing to install a self-generator as defined in division (A)(32) of section 4928.01 of the Revised Code for the purposes of selling excess electricity to retail electric service providers as a competitive service to the extent not preempted by federal law must first seek certification of managerial, technical and financial capability consistent with section 4928.08 of the Revised Code.

(2) An applicant requesting interconnection for the purpose of selling energy to any party as a sale for resale or as a wholesale transaction may be subject to applicable rules for regional interstate sales at wholesale prices in markets operated by independent transmission system operators or regional transmission operators under the jurisdiction of the federal energy regulatory commission.

(G) Construction or system upgrades of the EDU's system

(1) Where construction or system upgrades of the EDU's system are required by the applicant's installation of a distributed generation facility, the EDU shall provide the applicant with an estimate of the timetable and the applicant's cost for the construction or system upgrades, consistent with the provisions of this chapter.

(2) All construction or distribution system upgrade costs shall be the responsibility of the interconnection applicant.

(3) If the applicant desires to proceed with the construction or system upgrades, the applicant and EDU shall enter into a contract for the completion of the construction or system upgrades.

(4) All construction and system upgrade cost estimates and invoices shall be itemized and clearly explained.

(5) Interconnection service shall take place no later than two weeks following the completion of such construction or system upgrades.

Application Requirements for Interconnection

(A) Application forms

(1) Each applicant for interconnection to an EDU's system shall complete either of the following:

(a) A "short form" application for interconnection of distributed generators that are twenty-five kilowatts or less and utilize equipment that is certified in compliance with IEEE 1547 standard and UL 1741 standard, as set forth in rule 4901:1-22-03 of the Administrative Code.

(b) A standard application for interconnection of generation equipment that does not qualify for a "short form" application.

(2) The application form shall follow the format and content set forth on the commission's website, and must be submitted to the EDU from which the applicant receives retail electric distribution service. Application forms will be available from the applicant's local EDU. The applicant's completed application form should not be sent to the commission for the purposes of review and approval.

(3) The applicant also is advised to refer to the "applicant's checklist" found on the commission website to determine whether to complete the "short form" or the standard form to request interconnection service.

(B) Certified equipment

(1) Each applicant shall provide the EDU a description of the applicant's distributed generation equipment package that is consistent with the following:

(a) An applicant's equipment package shall be considered certified for interconnected operation if it has been:

(i) Submitted by a manufacturer to a nationally recognized testing laboratory for certification.

(ii) Type-tested consistent with the institute of electrical and electronics engineers 1547.1 standard, effective as set forth in rule 4901:1-22-03 of the Administrative Code.

(iii) Listed by a nationally recognized testing and certification laboratory for continuous interactive operation with a utility grid in compliance with the applicable codes and standards listed in rule 4901:1-22-03 of the Administrative Code.

(b) Certified equipment does not include equipment provided by the EDU.

(C) Equipment packages

(1) An applicant's equipment package shall include the following:

(a) All interface components including switchgear, inverters, or other interface devices.

(b) An integrated generator or electric source.

(c) Access for the EDU for commissioning purposes.

(d) A schedule for periodic compliance testing.

(2) If the applicant's equipment package includes only the interface components (switchgear, inverters, or other interface devices), then the applicant must show in writing that the generator or electric source to be used with the equipment package meets the following criteria:

(a) Compatibility with the equipment package.

(b) Consistency with the testing and listing specified for the package.

(D) Disconnect switch

A disconnect switch provided, installed by, and paid for by the applicant, whether or not it is an integrated feature of the equipment package or a compatible external device, must meet the following criteria:

(1) The applicant's disconnect switch must be capable of isolating the distributed generation facility for the purposes of safety during EDU system maintenance and during emergency conditions.

(2) If the applicant's disconnect switch is external to the equipment package, it must be accessible to and lockable by the EDU personnel at either the primary voltage level, which may include load-break cutouts, switches and elbows, or the secondary voltage level, which may include a secondary breaker or switch.

(3) The applicant's disconnect switch must be clearly labeled as a distributed generation facility disconnect switch.

(E) Solar equipment

In the case of solar equipment, the photovoltaic power source shall be clearly labeled in accordance with the requirements of the National Electric Code article 690, effective as set forth in rule 4901:1-22-03 of the Administrative Code, to identify the following:

(a) Operating current (system maximum-power current).

(b) Operating voltage (system maximum-power voltage).

(c) Maximum system voltage.

(d) Short-circuit current.

(F) The EDU's review processing fees

(1) Each applicant shall pay the EDU's interconnection fees in accordance with the EDU's tariff for the EDU review and processing of an application, established at levels consistent with the distributed generation size and technology as well as the location on the electric distribution system of the interconnection.

(2) The EDU's review processing fee levels will apply in accordance with the EDU's tariff to all interconnections, including those for the purposes of net metering, combined heat and power or waste heat from industrial processes, as well as any customer-generator used for energy efficiency or the promotion and utilization of renewable or clean secondary fuels.

(3) Exception to the EDU's fee schedule may be determined by the EDU if the EDU invokes a fee-free feature on a nondiscriminatory basis.

Level 1 Simplified Review Procedure

(A) Level 1 qualifying criteria

In order for the application to be approved by the EDU under the level 1 simplified review procedure, the applicant's generating facility must meet the following requirements:

(1) The generation facility must use inverter-based equipment that is certified in compliance with IEEE 1547 standard and UL 1741 standard, as set forth in rule 4901:1-22-03 of the Administrative Code.

(2) The generation facility must have a nameplate capacity of twenty-five kilowatts or less.

(B) Level 1 approval criteria

(1) The EDU shall approve an application for interconnection under level 1 simplified review procedures if the generation facility meets the following approval criteria:

(a) The applicant's proposed distributed generation facility's point of common coupling is not on a transmission line.

(b) For interconnection of a proposed distributed generation facility to a radial distribution circuit, the aggregated generation, including the proposed distributed generation facility, on the circuit shall not exceed fifteen per cent of the line section annual peak load as most recently measured at the substation.

(c) The proposed distributed generation facility, in aggregation with other generation on the distribution circuit, shall not contribute more than ten per cent to the distribution circuit's maximum fault current at the point on the high voltage (primary) level nearest the proposed point of common coupling.

(d) For interconnection of a proposed distributed generation facility to the load side of spot network protectors, the proposed distributed generation facility must utilize an inverter-based equipment package and, together with the aggregated other inverter-based generation, shall not exceed the smaller of five per cent of a spot network's maximum load or fifty kilowatts.

(e) Direct current injection shall be maintained at or below five-tenths of a per cent of full rated inverter output current into the point of common coupling.

(f) When a proposed distributed generation facility is single phase and is to be interconnected on a center tap neutral of a two hundred forty volt service, its addition shall not create an imbalance between the two sides of the two hundred forty volt service of more than twenty per cent of the nameplate rating of the service transformer.

(g) The proposed distributed generation facility installation is certified to pass an applicable non-islanding test, or uses reverse power relays or other means to meet the unintentional islanding requirements of the institute of electrical and electronics engineers (IEEE) 1547 standard, effective as set forth in rule 4901:1-22-03 of the Administrative Code.

(h) The proposed distributed generation facility installation complies with the IEEE 1547 standard and underwriters laboratory 1741 standard, as set forth in rule 4901:1-22-03 of the Administrative Code.

(2) Having complied with the parameters set forth in paragraph (B)(1) of this rule, the applicant's proposed distributed generation facility installation requires no further study by the EDU for the purpose of interconnection to the EDU's distribution system.

(C) Level 1 review timeframe

(1) Within fifteen business days after the EDU notifies the applicant that it has received a complete short form interconnection service application, the EDU shall perform a review using the criteria set forth in paragraph (B)(1) of this rule and shall notify the applicant of the results, and shall include with the notification copies of the analysis and data underlying the EDU's determinations under the criteria.

(2) If the proposed interconnection fails one or more of the screening criteria, the application shall be denied. At the applicant's request, the EDU shall provide copies of the analysis and data underlying the EDU's determinations under the criteria. Upon denial of the level 1 interconnection request, the applicant may elect to submit a new application for consideration under level 2 or level 3 procedures, in which case the queue position assigned to the level 1 application shall be retained.

(3) If the proposed interconnection meets the criteria, the application shall be approved and the EDU will provide the applicant a standard interconnection agreement within five business days after the determination. The standard interconnection agreement shall be consistent with the uniform requirements for an interconnection agreement in rule 4901:1-22-10 of the Administrative Code, and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.

(D) Level 1 application fee

The EDU's tariff for a level 1 fee shall not exceed fifty dollars and may be waived.

Level 2 Expedited Review Procedure

(A) Level 2 qualifying criteria

In order for the application to be reviewed by the EDU under the level 2 expedited review procedure, the applicant's generating facility must meet the following requirements:

(1) The generating facility utilizes equipment that is certified in compliance with IEEE 1547 standard and UL 1741 standard as set forth in rule 4901:1-22-03 of the Administrative Code.

(2) The generating facility does not meet the level 1 interconnection review requirements.

(3) The generating facility capacity does not exceed the limits identified in the table below, which vary according to the voltage of the line at the proposed point of interconnection. Distributed generation facilities located within 2.5 miles of a substation and on a main distribution line with minimum 600-ampere capacity are eligible for expedited review under the higher thresholds. These eligibility limits do not guarantee fast track approval.

Line Voltage	Expedited Review Regardless of Location	Expedited Review on a 600 amp line and within 2.5 feeder miles from substation
less than or equal to 5kV	less than or equal to 500 kW	less than 2 MW
5kV less than or equal to 15 kV	less than or equal to 2MW	less than 3 MW
15 kV less than or equal to 30 kV	less than or equal to 3MW	less than 4 MW
30 kV less than or equal to 69 kV	less than or equal to 4MW	less than 5 MW

(B) Level 2 approval criteria

(1) The EDU shall approve an application for interconnection under level 2 review procedures if the generation facility meets the following criteria:

(a) The proposed distributed generation facility's point of interconnection is not on a transmission line.

(b) The proposed distributed generation facility complies with IEEE 1547 standard and UL 1741 standard, effective as set forth in rule 4901:1-22-03 of the Administrative Code.

(c) The proposed distributed generation facility is not located in an area where there are known or posted transient stability limitations to generating units located in the general electrical vicinity (for example, three or four distribution busses from the point of interconnection), or the proposed distributed generation facility shall not have interdependencies, known to the EDU, with earlier queued transmission system interconnection requests. The EDU shall not disclose confidential information in the application of this screen.

(d) For interconnection of a proposed distributed generation facility to a radial distribution circuit, the aggregated generation, including the proposed distributed generation facility, on the circuit shall not exceed fifteen per cent of the line section annual peak load as most recently measured at the substation. The application of this screen addresses back feed and islanding conditions.

(e) The proposed distributed generation facility, in aggregation with other generation on the distribution circuit, shall not contribute more than ten per cent to the distribution circuit's maximum fault current at the point on the primary voltage distribution line nearest the point of common coupling.

(f) The proposed distributed generation facility, in aggregation with other generation on the distribution circuit, may not cause any distribution protective devices and equipment including substation breakers, fuse cutouts, and line reclosers, or other customer equipment on the electric distribution system, to be exposed to fault currents exceeding ninety per cent of the short circuit interrupting capability; nor shall an applicant requesting interconnection on a circuit that already exceeds ninety per cent of the short circuit interrupting capability be permitted.

(g) When a proposed distributed generation facility is single phase and is to be interconnected on a center tap neutral of a two hundred forty volt service, its addition shall not create an imbalance

between the two sides of the two hundred forty volt service of more than twenty per cent of the nameplate rating of the service transformer.

(h) The proposed distributed generation facility shall be interconnected to the EDU's primary distribution system as shown below:

Primary Distribution Line Configuration	Interconnection to Primary Distribution Line
Three phase, three wire	If a three-phase or single-phase generating facility, interconnection must be phase-to-phase
Three phase, four wire	If a three-phase (effectively grounded) or single phase generating facility, interconnection must be line-to-neutral

(i) A review of the type of electrical service provided to the applicant, including line configuration and the transformer connection, will be conducted to limit the potential for creating over voltages on the EDU's electric distribution system due to a loss of ground during the operating time of any anti-islanding function.

(j) When the proposed distributed generation facility is to be interconnected on single-phase shared secondary line, the aggregate generation capacity on the shared secondary line, including the proposed distributed generation facility, will not exceed sixty-five per cent of the transformer nameplate rating.

(k) For interconnection of a proposed distributed generation facility to the load side of spot or area network protectors, the proposed distributed generation facility must utilize an inverter-based equipment package and, together with the aggregated other inverter-based generation, shall not exceed the lesser of five per cent of a spot or area network's maximum load or fifty kilowatts.

(l) Construction of facilities by the EDU on its own system is not required to accommodate the distributed generation facility.

(C) Level 2 review timeframe

(1) Within twenty business days after the EDU notifies the applicant it has received a complete application, the EDU shall perform an initial review using the criteria set forth in paragraph (B) of this rule and shall notify the applicant of the results.

(2) If the proposed interconnection meets the criteria, the application shall be approved and the EDU will provide the applicant a standard interconnection agreement within five business days after the determination. The standard interconnection agreement shall be consistent with the uniform requirements for an interconnection agreement enumerated in rule 4901:1-22-10 of the Administrative Code, and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.

(3) If the proposed interconnection fails to meet the criteria, but the EDU determines that the proposed distributed generation facility may nevertheless be interconnected consistent with safety, reliability, and power quality standards, the EDU shall provide the applicant a standard interconnection agreement within five business days after the determination and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.

(4) If the proposed interconnection fails to meet the criteria and the EDU determines that minor modifications or further study may be required to interconnect the proposed distributed generation facility to the EDU's distribution system consistent with safety, reliability, and power quality standards, the EDU shall:

(a) Offer to perform facility modifications or minor modifications to the EDU's electric system (e.g., change meters, fuses, relay settings), or,

(b) Offer to perform a supplemental review if the EDU concludes that the supplemental review might determine that the proposed distributed generation facility could continue to qualify for interconnection pursuant to the expedited review process,

(c) Obtain the applicant's agreement to continue evaluating the application under level 3 standard review.

(5) At the applicant's request, the EDU shall provide copies of the analysis and the data underlying the EDU's determinations that minor modifications or further study is required.

(D) Facility or minor system modifications

(1) If facility modifications or minor system modifications are required to allow the proposed distributed generation facility to be interconnected consistent with safety, reliability, and power quality standards under these procedures, the EDU shall provide the applicant with a non-binding good faith estimate of the cost to make such modifications.

(2) If the interconnection customer agrees to pay for the modifications to the EDU's distribution system, the EDU shall provide the applicant with a standard distributed generation interconnection agreement within five business days. The standard interconnection agreement shall be consistent with the uniform requirements for an interconnection agreement enumerated in rule 4901:1-22-10 of the Administrative Code, and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.

(E) Level 2 supplemental review

(1) If the customer requests that the EDU perform a supplemental review, the customer shall agree in writing within fifteen business days of the offer, and submit a supplemental review deposit of twenty-five hundred dollars, or the application shall be deemed withdrawn. Within twenty-five business days following receipt of the supplemental review deposit, the EDU shall perform a supplemental review using the screens set forth in this rule and notify the applicant of the results. For interconnection of a proposed distributed generation facility to an area network, the EDU may utilize different analytical procedures for conducting supplemental review than those set forth in this rule. Following study completion, the EDU shall bill or credit the applicant any difference between the supplemental review deposit and the actual cost to perform the review. If the proposed interconnection fails one or more of the supplemental review screens, the EDU shall include with the notification copies of the analysis and data underlying the EDU's determinations under the screens.

(a) A supplemental review may be performed where twelve months of line section minimum load data is available or can be calculated, estimated from existing data, or determined from a power flow model, and where the aggregate distributed generation facility capacity on the line section is less than one hundred per cent of the minimum load for all line sections bounded by automatic sectionalizing devices upstream of the proposed distributed generation facility. If minimum load data is not available, or cannot be calculated, estimated or determined, the EDU shall include the reason(s) that it is unable to calculate, estimate or determine minimum load in its supplemental review results notification as set forth in paragraph (E)(1) of rule 4901:1-22-07 of the Administrative Code.

(i) The type of generation used by the proposed distributed generation facility will be taken into account when calculating, estimating, or determining the circuit or line section minimum load. For the application of a solar photovoltaic generation system with no battery storage, use daytime minimum load, and use absolute minimum load for other generation.

(ii) When this screen is being applied to a distributed generation facility that serves some onsite electrical load, the total load must be considered as part of the aggregate generation.

(iii) The EDU will consider generating facility capacity known to be reflected in the minimum load data as part of the aggregate generation for purposes of this screen.

(b) In aggregate with existing generation on the line section: (i) the voltage regulation on the line section can be maintained in compliance with relevant requirements under all system conditions, (ii) the voltage fluctuation is within acceptable limits as defined by IEEE 1453 or utility practice similar to IEEE 1453, and (iii) the harmonic levels meet IEEE 519 limits at the point of interconnection.

(c) The location of the proposed distributed generation facility and the aggregate generation capacity on the line section do not create impacts to safety or reliability that cannot be adequately addressed without application of the level 3 standard review. The EDU may consider the following and other factors in determining potential impacts to safety and reliability in applying the screen:

(i) Whether the line section has significant minimum loading levels dominated by a small number of customers.

(ii) If there is an even or uneven distribution of loading along the feeder.

(iii) If the proposed distributed generation facility is located within 2.5 electrical line miles to the substation and if the distribution line from the substation to the customer is composed of a 600A class cable or conductor.

(iv) If the proposed distributed generation facility incorporates a time delay function to prevent reconnection of the generator to the system until system voltage and frequency are within normal limits for a prescribed time.

(v) If operational flexibility is reduced by the proposed distributed generation facility, such that transfer of the line section(s) of the distributed generation facility to a neighboring distribution circuit/substation may trigger overloads or voltage issues.

(2) If the proposed interconnection meets the supplemental review criteria, the application shall be approved and the EDU will provide the applicant a standard interconnection agreement within five business days after the determination. The standard interconnection agreement shall be consistent with the uniform requirements for an interconnection agreement enumerated in rule 4901:1-22-10 of the Administrative Code and include a timetable for the physical interconnection of the applicant's proposed distributed generation facility to the EDU's system.

(3) If the proposed interconnection fails the supplemental review criteria, the EDU shall obtain the applicant's agreement to continue evaluating the application under level 3 standard review. If the applicant agrees to have the project evaluated under the level 3 standard review process, the cost of supplemental review shall be deducted from the otherwise applicable Level 3 standard review fee. If the level 3 standard review fee is less than the supplemental review cost, standard review fee shall be waived.

(F) Level 2 fees

The EDU's tariff for level 2 expedited review processing fees will include the following:

(1) An application fee of up to fifty dollars, plus one dollar per kilowatt of the applicant's system nameplate capacity rating.

(2) In the event that an application is evaluated under supplemental review, any or all of the following fees may be assessed by the EDU:

(a) The twenty-five hundred dollar supplemental review deposit, adjusted following study completion to reflect the cost of engineering work billed at actual costs.

(b) The actual cost of any minor modification of the electric distribution utility's system that would otherwise not be done but for the applicant's interconnection request.

Level 3 Standard Review Procedures

(A) Level 3 standard review qualifying criteria

In order for the application to be approved by the EDU under the level 3 review procedure, the following conditions must apply:

(1) The generation facility does not qualify or failed to meet the level 1 or level 2 interconnection review requirements.

(2) The generation does not utilize equipment that is certified in compliance with IEEE 1547 standard and UL 1741 standard as set forth in rule 4901:1-22-03 of the Administrative Code.

(3) The generation facility has a nameplate capacity of twenty megawatts or less.

(B) Level 3 approval criteria

(1) Level 3 standard review procedure shall use the determinations made in the scoping meeting and any feasibility, system impact, or facilities study defined in rule 4901:1-22-09 of the Administrative Code for technical analysis of the applicant's proposed distributed generation facility installation.

(2) The EDU shall approve an application for interconnection under level 3 review procedures if the EDU determines that the safety and reliability of the public utility's transmission or distribution system will not be compromised by interconnecting with the generation facility.

(C) Level 3 fees

(1) The EDU's tariff for level 3 standard review fees will include the following:

(a) An application fee of up to one hundred dollars, plus two dollars per kilowatt of the system's nameplate capacity.

(i) The cost of engineering work done as part of any feasibility, system impact or facilities study, billed at actual cost.

(ii) The actual cost of any modifications of the EDU's system that would otherwise not be done but for the applicant's interconnection request.

(2) Within five business days after completion of the level 3 standard procedure including any applicable feasibility, system impact or facilities studies leading to the EDU's approval for interconnection of the applicant's proposed distributed generation facility installation and collection by the EDU of all the actual costs for the studies as billed to the applicant, the EDU shall provide the applicant with a standard interconnection agreement.

Scoping Meeting and Interconnection Studies

(A) Scoping meeting

(1) A scoping meeting will be held within ten business days after the interconnection application is deemed complete, or as otherwise mutually agreed to by the parties. The EDU and the applicant may bring to the meeting personnel, including system engineers and other resources as may be reasonably required to accomplish the purpose of the meeting.

(2) The purpose of the scoping meeting is to discuss alternative interconnection options, to determine potential points of common coupling, to examine the applicant's proposed point of interconnection on the EDU's distribution system, or to review an applicant's pre-application report or existing studies relevant to the interconnection application. The parties shall further discuss the appropriate level 3 interconnection studies required to evaluate the interconnection of the proposed distributed generation facility to the EDU's distribution system.

(3) The scoping meeting may be waived by mutual agreement if the parties decide to proceed directly to the level 3 interconnection studies.

(B) Queuing

(1) When an interconnection request is complete, the EDU shall assign the application a queue position to establish the order in which the interconnection request will be reviewed in relation to other interconnection requests on the same or nearby sections of the EDU's distribution system.

(2) The queue position of an interconnection request shall be used to determine the cost responsibility necessary for the construction of any facilities to accommodate the interconnection in relation to other interconnection requests on the same or nearby sections of the EDU's distribution system.

(3) The EDU shall notify the applicant at the scoping meeting about other higher-queued applicants.

(C) Interconnection study requirements

(1) One or more interconnection studies may be required by the EDU prior to interconnection including a feasibility study, a system impact study, and a facilities study.

(2) Each type of study required will include an EDU interconnection tariff fee schedule approved by the commission as set forth in rule 4901:1-22-08 of the Administrative Code.

(3) Each type of study will be the subject of a written study agreement between the applicant and the EDU that includes the following:

(a) A target date for completion of any required feasibility study, system impact study, and facilities study.

(b) A provision to share the results of the study by the EDU with the applicant.

(c) A clear explanation of all estimated charges.

(d) A good faith estimate of the total number of hours needed to complete the study.

(e) An estimate of the total interconnection study fee.

(4) A written study agreement may include an alternative provision that allows the required studies related to the interconnection of the generating facility(s) to be conducted by a qualified third party with the consent of the EDU.

(5) By mutual agreement of the parties, a feasibility study, a system impact study, or a facilities study under level 3 procedures may be waived by the EDU.

(6) When the EDU determines, as a result of the studies conducted under a level 3 review, that it is appropriate to interconnect the distributed generation facility, the EDU shall provide the applicant with a standard distributed generation interconnection agreement.

(7) If the interconnection request is denied, the EDU shall provide a written explanation within five business days from the denial. The EDU must allow the applicant thirty business days to cure the reasons for denial while the applicant's position in the queue is maintained.

(D) The feasibility study

(1) No later than five business days after the scoping meeting, the EDU shall provide the applicant with a feasibility study agreement in accordance with the EDU's tariff to determine the feasibility of interconnecting the applicant's proposed distributed generation facility at a particular point on the EDU's system. The study shall include both of the following:

(a) An outline of the scope of the study.

(b) A non-binding good faith estimate of the cost to perform the study.

(2) A feasibility study shall include the following analyses for the purpose of identifying a potential adverse system impact to the EDU's system that would result from the interconnection:

(a) Initial identification of any circuit breaker short circuit capability limits exceeded as a result of the interconnection.

(b) Initial identification of any thermal overload or voltage limit violations resulting from the interconnection.

(c) Initial review of grounding requirements and system protection.

(d) A description and nonbinding estimated cost of facilities required to interconnect the distributed generation facility to the EDU's system in a safe and reliable manner.

(3) When an applicant requests that the feasibility study evaluate multiple potential points of interconnection, additional evaluations may be required.

(4) The actual cost of the EDU's additional evaluations shall be paid by the applicant.

(E) The system impact study

(1) No later than five business days after the completion of or a waiver of the feasibility study, the EDU shall provide a distribution system impact study agreement to the applicant, using a form of system impact study agreement in accordance with the EDU's tariff that includes an outline of the scope of the study and a nonbinding good faith estimate of the cost to perform the study.

(2) If the feasibility study concludes there is no adverse system impact, or the study identifies an adverse system impact but the EDU is able to identify a remedy, no system impact study is required.

(3) A system impact study shall evaluate the impact of the proposed interconnection on the safety and reliability of the EDU's system. The study shall:

(a) Identify and detail the system impacts that result when a distributed generation facility is interconnected without project or system modifications.

(b) Consider the adverse system impacts identified in the feasibility study, or potential impacts including those identified in the scoping meeting.

(c) Consider all generating facilities that, on the date the system impact study is commenced, are directly interconnected with the EDU's system.

(d) Consider pending higher queue position of facilities requesting interconnection to the system, or consider pending higher queue position of facilities requesting interconnection having a signed interconnection agreement.

(4) A system impact study performed by the EDU shall consider the following criteria:

(a) A load flow study.

(b) A short circuit analysis.

(c) A stability analysis.

(d) Voltage drop and flicker studies.

(e) Protection and set point coordination studies.

(f) Grounding reviews.

(5) The EDU shall state the underlying assumptions of the study and show the results of the analyses to the applicant, including the following:

(a) Any potential impediments to providing the requested interconnection service.

(b) Any required distribution system upgrades and provide a nonbinding good faith estimate of cost and time to construct the system upgrades.

(F) The facilities study

(1) Within five business days of completion of the system impact study, a report will be transmitted by the EDU to the applicant with a facilities study agreement in accordance with the EDU's interconnection tariff.

(2) When the parties agree at the scoping meeting that no system impact study is required, the EDU shall provide to the applicant, no later than five business days after the scoping meeting, a facilities study agreement in accordance with the EDU's interconnection tariff that enables the EDU to determine the interconnection facilities needed to interconnect the applicant's proposed distributed generation facility at a particular point on the EDU's system.

(3) The facilities study agreement shall include both of the following:

(a) An outline of the scope of the study.

(b) A nonbinding good faith estimate of the cost to perform the study to cover the cost of the equipment, engineering, procurement and construction work, including overheads, needed to implement the conclusions of the feasibility study and/or the system impact study to interconnect the distributed generation facility.

(4) The facilities study shall identify all of the following:

(a) The electrical switching configuration of the equipment, including transformer, switchgear, meters, and other station equipment.

(b) The nature and estimated cost of the EDU's interconnection facilities and distribution upgrades necessary to accomplish the interconnection.

(c) An estimate of the time required to complete the construction and installation of such facilities.

(5) The parties may agree to permit an applicant to separately arrange for a third party to design and construct the required interconnection facilities under the following conditions:

(a) The EDU may review the facilities to be designed and constructed by a third party under provisions included in the facilities study agreement for that purpose.

(b) The applicant and the third party separately arranging for design and construction agree to comply with security and confidentiality requirements.

(c) The EDU shall provide the applicant with all relevant information and required specifications available to permit the applicant to obtain an independent design and cost estimate for the facilities, which must be built in accordance with the specifications.

Uniform Requirements for Interconnection Agreements

(A) The EDU shall provide the applicant with a standard interconnection agreement for distributed generation within five business days following completion of project review. If applicable, the applicant must pay for the interconnection facilities and distribution upgrades identified in the facilities study.

(B) The applicant shall have thirty business days or another mutually agreeable time frame after the standard interconnection agreement is received to sign and return the interconnection agreement to the EDU.

(C) When the applicant does not sign the agreement within thirty business days, the interconnection request will be deemed withdrawn unless the applicant requests an extension of the deadline in writing. The request for extension shall not be denied by the EDU, unless conditions on the EDU system have changed.

(D) Milestones for construction

(1) When construction is required, the interconnection of the distributed generation will proceed according to any milestones agreed to by the parties in the standard interconnection agreement.

(2) The interconnection agreement may not become effective until the milestones agreed to in the standard interconnection agreement are satisfied, including the following:

(a) The distributed generation is approved by electric code officials with jurisdiction over the interconnection.

(b) The applicant provides a certificate of completion to the EDU; or there is a successful completion of an on-site operational test within ten business days or at a mutually convenient time, unless waived. The operational test shall be observed by EDU personnel or a qualified third party with sufficient expertise to verify that the criteria for testing have been met.

(E) Insurance

(1) Any EDU interconnection agreement with the applicant shall not require additional liability insurance beyond proof of insurance or any other suitable financial instrument sufficient to meet its construction, operating and liability responsibilities in accordance with the EDU's tariff with respect to this rule.

(2) At no time shall the EDU require the applicant to negotiate any policy or renewal of any policy covering any liability through a particular insurance agent, solicitor, or broker.

(F) Alternative dispute resolution

The EDU or the applicant who is a nonmercantile, nonresidential customer may seek resolution of any disputes which may arise out the EDU tariffs filed under these rules, in accordance with Chapter 4901:1-26 of the Administrative Code, for alternative dispute resolution procedures.

(G) Site testing

The applicant must provide the EDU a reasonable opportunity to witness the testing of installed switchgear, protection system, and generator as included in the applicant's installation test plan and maintenance schedule that has been reviewed and approved by the EDU.

(H) Periodic testing

(1) Any periodic tests of the interconnection equipment (including any relays, interrupting devices, control schemes, and batteries that involve protection of the EDU's system) as recommended by the applicant's equipment manufacturer or required by the institute of electrical and electronics engineers (IEEE) 1547 standards, effective as set forth in rule 4901:1-22-03 of the Administrative Code, shall be the responsibility of the applicant.

(2) Such periodic tests shall be included in the applicant's installation test plan and maintenance schedule that has been reviewed and approved by the EDU.

(3) The applicant shall make copies of the periodic test reports or inspection logs available to the EDU for review.

(4) Upon a written request, the EDU is to be informed of the next scheduled maintenance and be able to witness the maintenance program and any associated testing.

(I) Disconnection of the applicant's facility

Except as provided for in paragraph (J)(2) of this rule, when the EDU discovers the applicant's equipment is not in compliance with IEEE 1547 standards, effective as set forth in rule 4901:1-22-03 of the Administrative Code, and such noncompliance has the potential to adversely affect the safety and reliability of the electric system, the EDU may disconnect the applicant's facility according to the following procedures:

(1) The EDU shall provide a notice to the applicant with a description of the specific noncompliance condition.

(2) The disconnection can only occur after a reasonable time to cure the noncompliance condition has elapsed.

(J) Other disconnection of the unit

(1) The applicant retains the option to temporarily disconnect from the EDU's system at any time. Such temporary disconnection shall not be a termination of the interconnection agreement unless the applicant exercises its termination rights under the interconnection agreement.

(2) The EDU shall have the right to disconnect the applicant's unit(s) without notice in the event of an emergency or to eliminate conditions that constitute a potential hazard to the EDU personnel or the general public. The EDU shall notify the applicant of the emergency as soon as circumstances permit.

(K) Service interruption

During routine maintenance and repairs on the EDU's system consistent with Chapter 4901:1-23 of the Administrative Code, or other commission order, the EDU shall provide the applicant with a seven-day notice of service interruption.

(L) Effective term and termination rights of an interconnection agreement

(1) An interconnection agreement becomes effective when executed by both parties and shall continue in force until terminated under any of the following conditions:

(a) The applicant terminates the interconnection agreement at any time by giving the EDU sixty calendar days prior notice.

(b) The EDU terminates the interconnection agreement upon failure of the applicant to generate energy from the applicant's facility in parallel with the EDU's system by the later of two years from the date of the executed interconnection agreement or twelve months after completion of the interconnection.

(c) Either party terminates by giving the other party at least sixty calendar days prior written notice that the other party is in default of any of the material terms and conditions of the interconnection agreement, so long as the notice specifies the basis for the termination and there is reasonable opportunity to cure the default.

(2) All applicants' installations existing on or before the effective date of this rule are exempted from the changes instituted by this rule.

(3) Upon termination of an interconnection agreement, the applicant's facilities will be disconnected from the EDU's system.

(4) The termination of the interconnection agreement shall not relieve either party of its liabilities and obligations, owed or continuing at the time of the termination.

Backup Electricity Supply

Replacement electric power for the applicant shall be supplied in accordance with division (C) of section 4928.15 of the Revised Code, by either of the following:

(A) The EDU either at a tariff rate or at the market price as provided for in its tariff.

(B) By the applicant's competitive retail electric service provider at a rate to be determined by contract.

Electric Service Regulations

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

Other Terms and Conditions

The customer and the Company shall be subject to the interconnection-related rules set forth in Sections 4901:1-22-01 et seq. of the Ohio Administrative Code, as amended from time to time. Said rules are incorporated herein by reference. In the event that there is any conflict between the terms and conditions set forth in this Tariff and those set forth in said rules, the latter shall control.

RIDER TAS
Transmission and Ancillary Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules.

PURPOSE:

The Transmission and Ancillary Services Rider (TAS) will recover all transmission and transmission-related costs, including ancillary and congestion costs, imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

For the time period of January 1, 2010 through December 31, 2010, the TAS2 charge for each rate schedule shall be calculated as follows:

$$\text{TAS2} = \left(\frac{\text{TAC} - \text{E}}{\text{BU}}\right) \times \left(\frac{1}{1 - \text{CAT}}\right)$$

Where:

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which TAS2 will apply shall be January 1 through December 31, 2010.

E = The net over- or under-collection of the TAC, including applicable interest, invoiced during the 12-month period ending September 30 of the year immediately preceding the Computation Period, allocated to rate schedules.

BU = Forecasted billing units for the Computational Period for each rate schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

The balance remaining as of December 31, 2010 in TAS2 shall be carried forward into TAS1. The TAS1 charges are not applied to customers during the period the customer takes electric generation service from a certified supplier.

The TAS2 charges are not avoidable for customers who take electric generation service from a certified supplier during the period January 1, 2010 through December 31, 2010.

RIDER TAS
Transmission and Ancillary Services Rider

For the time period beginning January 1, 2011, the TAS1 charge for each rate schedule shall be calculated as follows:

$$\text{TAS1} = \left(\frac{\text{TAC} - \text{E}}{\text{BU}}\right) \times \left(\frac{1}{1 - \text{CAT}}\right)$$

Where:

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which TAS1 will apply shall be January 1 through December 31 of each year.

E = The net over- or under-collection of the TAC, including applicable interest, invoiced during the 12-month period ending September 30 of each year that immediately precedes the Computation Period, allocated to rate schedules.

BU = Forecasted billing units for the Computational Period for each rate schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

The TAS1 charges are not applied to customers during the period the customer takes electric generation service from a certified supplier.

The TAS2 charges are not avoidable for customers who take electric generation service from a certified supplier during the period January 1, 2010 through December 31, 2010.

RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:
The following charges will apply, by rate schedule, effective for service rendered beginning January 1, 2010:

	TAS1	TAS2
RS (all kWhs, per kWh)	0.0000¢	(0.1699)¢
GS* (per kW of Billing Demand)	$ 0.0000	$ (0.3402)
GP* (per kW of Billing Demand)	$ 0.0000	$ (0.3987)
GSU (per kVa of Billing Demand)	$ 0.0000	$ (0.5046)
GT (per kVa of Billing Demand)	$ 0.0000	$ (0.4050)
STL (all kWhs, per kWh)	0.0000¢	(0.0863)¢
TRF (all kWhs, per kWh)	0.0000¢	(0.0863)¢
POL (all kWhs, per kWh)	0.0000¢	(0.0863)¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider will be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

The TAS2 charges of this Rider shall no longer be applied as of service rendered beginning November 29, 2010, pending final reconciliation of the costs authorized by the Commission's December 16, 2009 Finding and Order issued in Case No. 09-968-EL-ATA.

RIDER AER
Alternative Energy Resource Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Alternative Energy Resource Rider (AER) is not applied to customers during the period the customer takes electric generation service from a certified supplier. The following charge will apply, for all rate schedules, effective for service rendered beginning October 1, 2026, for all kWhs per kWh:

RATE:

AER charge	0.0036¢

PROVISIONS:

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs. This rider shall be in effect until all costs are fully recovered.

Pursuant to R.C. 4928.644(B), mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C) are exempt from the charges set forth in this Rider effective January 1, 2020.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2016. To the extent permitted by law, this Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

RIDER SDC
School Distribution Credit Rider

APPLICABILITY:

Applicable to any public school district building that is not taking service under the Company's Business Distribution Credit Rider (BDC), or under a contract pursuant to 4905.31, Revised Code or 4905.34, Revised Code and that either: 1) was served under the Company's Energy for Education II program on December 31, 2008, or 2) is a new public school district building in a school district that was served under the Company's Energy for Education II program on December 31, 2008 of which fifty-percent (50%) or more of the total square footage of such building is used for classroom-related purposes including any such building that is a mobile unit or temporary structure.

Customer buildings qualifying for service under this rider may opt-out upon written request in order to take service under the Company's Rider BDC. Such customer buildings opting out may not return to service under this rider for a period of one year. Should Rider BDC be terminated or withdrawn, such customer buildings may return to service under this rider as soon as practical anytime subsequent to such termination upon written request of the customer and so long as this rider remains in effect.

RATE:

The sum of distribution charges specified in Company's General Service - Secondary ("Rate GS"), General Service Primary ("GP"), or General Service - Subtransmission ("GSU") rates including all applicable riders as approved in and consistent with Case Number 24-0468-EL-AIR, shall be reduced by 8.693 percent.

RIDER BDC
Business Distribution Credit

APPLICABILITY:

Applicable to any customer taking service under Rate Schedules GS or GP who on January 22, 2009 took service from the Company under one of the following rate schedules and has not had a change of service address or a change to qualifying conditions subsequent to January 22, 2009. Qualifying conditions are those in effect in the below rate schedules as they existed on January 22, 2009 and continues to comply with the requirements of the previously applicable rate schedule set forth below:

General Service Secondary Voltages (Optional Space and Water Heating) Original Sheet No. 22

RATE:

A customer's distribution charges as set forth in Rate Schedules GS or GP shall be reduced by 2.000¢ per kWh for all kWhs consumed by the customer during winter billing periods, as defined in the Electric Service Regulations, Tariff Sheet 4, Section VI.I.1., Seasonal Price Changes.

RIDER HNM
Hospital Net Energy Metering Rider

AVAILABILITY:

Available to qualifying Hospitals having self-generation equipment located on the Hospital's premises that operates in parallel with the Company's facilities ("net metering system") pursuant to RC 4928.67 (A)(2). "Hospital" is defined as public health centers and general, mental, chronic disease, and other types of hospitals and related facilities, such as laboratories, outpatient departments, nurses' home facilities, extended care facilities, self-care units, and central service facilities operated in connection with hospitals, and also includes education and training facilities for health professions personnel operated as an integral part of a hospital, but does not include any hospital furnishing primarily domiciliary care.

A net metering system used by a Hospital shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers, Underwriters Laboratories and Rules 4901:1-22-03 and 4901:1-22-04 of the Ohio Administrative Code and be approved by the Company for interconnection with the Company's system.

METERING:

In order to receive service under this Rider, Net Metering must be accomplished using either two meters or a single meter with two registers that are capable of separately measuring the flow of electricity in both directions. One meter or register shall be capable of measuring the electricity generated by the Hospital at the time it is generated per time interval. If the Hospital's existing electrical meter is not capable of separately measuring electricity the Hospital generates at the time it is generated, the Company will, upon written request by the Hospital, acquire, install, maintain, and read an approved meter or meters. The Hospital shall be responsible for all expenses involved in purchasing and installing an approved meter or meters. Maintenance of the meters will be the responsibility of the Company, which will own the meters.

The Hospital may operate its electric generating facilities individually or collectively. If additional metering is necessary to accommodate multiple generating facilities, the Hospital shall be responsible for all expenses involved in purchasing and installing such approved additional meters, having the capabilities specified in this Rider.

Metering charges shall be consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

BILLING:

The Hospital shall be charged for all electricity used by the Hospital in accordance with the rate schedule for which the Hospital would otherwise qualify, including applicable riders, if the Hospital did not have said net metering system ("Company Charges").

All electricity generated by the Hospital shall be credited on an hourly basis for the time the Hospital's electricity is generated, at the locational marginal price of energy quoted by the applicable Regional Transmission Organization ("Generation Credits").

The Hospital's monthly bill shall equal Company Charges less the sum of all Generation Credits occurring during the billing period. If the resulting bill indicates a net credit dollar amount, the credit shall be netted against the Hospital's bill until the Hospital requests in writing a refund that amounts to, but is no greater than, an annual true-up of accumulated credits over a twelve-month period.

RIDER HNM
Hospital Net Energy Metering Rider

APPLICATION:

Hospitals seeking to receive service under the provisions of this Rider must submit, at least 45 days prior to the date it expects to take service under this Rider, a written application to the Company demonstrating the total generating capacity of the net metering system and compliance with the provisions set forth herein.

RIDER PIPP
Percentage of Income Payment Plan Rider

A charge of 0.46487¢ per kWh for the first 833,000 kWh and 0.10461¢ per kWh for the kWh above 833,000 kWh shall be added to the energy charge of all applicable rate schedules for the exclusive purposes of providing funding for the low-income customer assistance programs and for the Consumer Education Program authorized under Section 4928.56 of the Ohio Revised Code, and for paying the administrative costs of the low-income customer assistance programs and the Consumer Education Program.

RIDER TSA
Tax Savings Adjustment Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The following credits will apply, by rate schedule, effective for service rendered beginning March 1, 2026 for all kWh per kWh. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

RATE:

RS	(0.1026¢)
GS	(0.0617¢)
GP	(0.0370¢)
GSU	(0.0302¢)
GT	(0.0116¢)
STL	(0.1151¢)
TRF	(0.0561¢)
POL	(0.2346¢)

RIDER UPDATES:

The credit contained in this Rider shall be updated and reconciled on an annual basis. No later than December 1st of each year, the Company will file with the PUCO a request for approval of the Rider credit which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds, based upon the results of audits ordered by the Commission in accordance with the July 17, 2019 Opinion and Order in Case No. 18-1656-EL-ATA.

RIDER SKT
State kWh Tax Rider

APPLICABILITY:

A state kWh tax shall be applied to each kWh delivered to a customer taking service under Rate Schedules RS, GS, GP, GSU, GT, STL, TRF and POL consistent with Section 5727.81 of the Ohio Revised Code, unless a customer elects to be a self-assessing purchaser that has been approved by the Ohio Department of Taxation. A self-assessing purchaser is any customer taking service from the Company that consumed over the course of the previous calendar year more than 45,000,000 kWhs of electricity and meets the requirements set forth in Section 5727.81 of the Ohio Revised Code.

RATE:

First 2,000 kWhs	0.465¢ per kWh
Next 13,000 kWhs	0.419¢ per kWh
All Excess Over 15,000 kWhs	0.363¢ per kWh

In the event that the customer's meter is not actually read for the billing period, the estimated kWhs used to collect the Company charges may be used to collect the State kWh Tax.

ADDITIONAL TAXES:

The Ohio Commercial Activity Tax (CAT) rate as established in Section 5751.02 of the Ohio Revised Code shall be applied to the above charges according to the formula 1 / (1 - CAT).

Net Energy Metering Rider

Availability

Pursuant to Section 4928.01(A)(30)-(32) of the Revised Code (Net Metering), a customer-generator is a customer of the Company that is a user of a net metering system. To qualify for a net metering system, the customer-generator facility must use as its fuel either solar, wind, biomass, landfill gas, or hydropower, or use a microturbine or a fuel cell which is located on the customer-generator's premises and operates in parallel with the Company's transmission and distribution systems and is intended primarily to offset part or all of the customer's requirements for electricity. A net metering system used by a customer-generator shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers, Underwriters Laboratories and Rules 4901:1-22-03 and 4901:1-22-04 of the Ohio Administrative Code.

Metering

In order to receive service under this Rider, Net Metering must be accomplished using a single meter capable of registering the flow of electricity in each direction. If the existing electrical meter in service at the customer's facility is not capable of measuring the flow of electricity in each direction, the Company will, upon written request by the customer-generator, acquire, install, maintain, and read an approved meter that is capable of measuring electricity in each direction. The customer-generator will pay the Company all expenses involved in either modifying the existing meter or providing a new meter capable of registering the flow of electricity in each direction. Maintenance of the meter will be the responsibility of the Company, which will own the meter. The Company, at its own expense and with written consent of the customer-generator, may install additional meters to monitor the flow of electricity. Maintenance of the additional meter(s) will be the responsibility of the Company, which will own the meter(s).

Billing

The provisions of this rider will be applied to the rate schedule to which the customer would be assigned if that customer were not a customer-generator. The customer-generator will be billed or credited charges and applicable riders as measured by the meter. Measured demand specified in the appropriate tariff shall be based on the peak demand measured as supplied by the Company only, flowing from the Company's system to the customer-generator's facility. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all energy charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. If the customer-generator facility feeds more kilowatt-hours of electricity back to the system than the Company supplies to the customer-generator facility during the billing period, energy charges of the Generation Service Rider (GEN) shall be applied to the net kilowatt-hours of electricity that the customer-generator facility supplied, which shall be allowed to accumulate as a bill credit until netted against the customer generator's bill, or until the customer-generator requests in writing a refund that amounts to, but is no greater than, an annual true-up of accumulated credits over a twelve-month period.

Net Energy Metering Rider

Application

Customer-generators seeking to receive service under the provisions of this rider must submit a written application to the Company demonstrating compliance with the Net Energy Metering Rider provisions and quantifying the total rated generating capacity of the customer-generator facility.

Interconnection

The Company's Distribution Interconnection Tariff shall apply to service under this rider.

RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning October 1, 2026, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

RS	0.0006¢
GS	0.0004¢
GP	0.0001¢
GSU	0.0001¢
GT	0.0000¢
STL	0.0017¢
TRF	0.0001¢
POL	0.0016¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

RIDER DSM
Demand Side Management Rider

APPLICABILITY:

A Demand Side Management ("DSM") Charge shall be applied to each kilowatt-hour ("kWh") delivered during a billing month to all retail customers taking service under Rate Schedule RS. The DSM Charge is not avoidable to customers during the period the customer takes electric generation service from a certified supplier.

RATES:

On the Effective Date ("ED"), the DSM Charge shall be 0.0000¢, and shall be adjusted semi-annually based on the following formula:

DSM Charge = [((ADB - ADFIT) x CC + AMORT + RA) / PS] x [1 / (1-CAT)], rounded to the fifth decimal place.

Where:

ADB = The net accumulated balance of the residential demand side management costs deferred by the Company, including applicable Carrying Costs ("CC"). Residential demand side management costs that are deferred shall include all DSM program costs incurred for programs contemplated in the Settlement Stipulation approved in PUCO Case Nos. 05-1125-EL-ATA, 05-1126-EL-AAM and 05-1127-EL-UNC, all reasonable administrative costs to conduct such DSM programs and lost distribution revenues until included in the Company's tariffs established in a subsequent rate case.

The initial ADB will be based on the Company's filing in Case No. 07-551-EL-AIR, with all subsequent ADB's being based on the deferred balance at each March 31 and September 30 thereafter.

ADFIT = The accumulated deferred income tax associated with the ADB.

AMORT = The ADB amortized over a three year period. However in no case will the amortization period extend beyond December 31, 2012. Any ADB at April 30, 2012 will be collected over the RHY effective July 1, 2012.

RA = The net over or under collection of the RC during the Recovery Half-Year ("RHY"), plus Carrying Costs. A positive RA reflects an under collection of the RC.

PS = The Company's forecasted kWh retail sales during the RHY for customers taking service under Rate Schedule RS.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

CC = The return earned on the RC and RA, which shall be calculated by multiplying the RC and RA by the Company's cost of debt.

RHY = The calendar half-year in which the then current DSM Charge is collected. The RHY commences on January 1 and July 1, immediately following the determination of the ADB as of September 30 or March 31 for such DSM Charge.

RIDER DSM
Demand Side Management Rider

ED = The date on which the DSM Charge becomes effective. The ED for the initial DSM Charge shall be January 1, 2009 with all subsequent DSM Charges becoming effective on each following July 1 and January 1.

OTHER PROVISIONS:

1. No later than December 1 and June 1 of each year, the Company shall file with the Public Utilities Commission of Ohio ("Commission") a request for approval of a DSM Charge which, unless otherwise ordered by the Commission, shall become effective on a service rendered basis on January 1 and July 1 following the determination of the ADB to which the DSM Charge applies.

2. The Company shall submit with its semi-annual filing, documentation sufficient to demonstrate that the DSM Charge that is the subject of the filing is calculated consistent with the DSM Charge formula set forth in this DSM Rider. All such documentation shall be subject to Commission audit and review.

3. If after the Effective Date, but prior to the next semi-annual filing, the Commission determines that the DSM Charge proposed by the Company is unreasonable, any differential in amounts collected under this DSM Rider based on the DSM Charge on the Effective Date, and that authorized in a final order of the Commission for said Recovery Half Year, including any Carrying Costs on said differential, shall be adjusted in the next Reconciling Adjustment.

RIDER RAR
Reasonable Arrangement Rider

Applicability, terms and conditions and level of incentives associated with this Rider, shall be determined as part of The Public Utilities Commission of Ohio's review and approval of the application filed pursuant to RC 4905.31 and consistent with OAC 4901:1-38.

Recovery of the difference in revenue from the application of rates in the otherwise applicable rate schedule and this rider shall be realized as part of the Company's Delta Revenue Recovery Rider (DRR) and shall be subject to review by the PUCO.

Each customer taking electric service under a Reasonable Arrangement pursuant to RC 4905.31 and consistent with OAC 4901:1-38 shall be subject to the Company's Electric Service Regulations and all riders unless otherwise expressly set forth in the Reasonable Arrangement.

RIDER DUN
Distribution Uncollectible Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Distribution Uncollectible Rider (DUN) charge will apply, for all rate schedules, effective for service rendered beginning October 1, 2026, for all kWhs per kWh. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

RATE:

DUN charge	0.0206¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. To the extent permitted by law, this Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

RIDER ELR
Economic Load Response Program Rider

APPLICABILITY:

This Economic Load Response Program Rider ("Program") is available to customers taking service from the Company at primary voltages or higher voltages provided that all of the following six conditions are met at the time of initiation of service to the customer under this Rider and on a continuing basis thereafter: (i) the customer took service under the Program as of May 31, 2016 or the customer was historically eligible for Rider ELR and provided written notice of intent to participate in the Program on or before May 31, 2015 for up to an additional 136,250 kW of Curtailable Load effective on or after June 1, 2016; (ii) the customer can successfully demonstrate to the Company that it can reduce its measured load to a pre-established contract Firm Load (as defined under Other Provisions, paragraph A., below) within two hours of notification provided by the Company without the need of a generator (A customer may intend to use a generator to reduce its usage to or below its Firm Load, but if the generator does not operate, the customer must still reduce its usage to or below its Firm Load. Failure of a customer to reduce its usage to or below its Firm Load shall result in the consequences listed in the Emergency Curtailment Event Section herein.); (iii) the customer executes the Company's standard Program contract; (iv) the customer is taking generation service from the Company or a Competitive Retail Electric Service ("CRES") provider using consolidated billing; (v) the customer commits its demand response capability to Company for integration into Company's R.C. § 4928.66 compliance programs; and (vi) the Commission finds that the demand response capabilities of customers electing service under this rider shall count towards the Company's compliance with the peak demand reduction benchmarks set forth in R.C. § 4928.66 as applied by the Commission's applicable rules and regulations and shall be considered incremental to interruptible load on the Company's system that existed in 2008. Nothing herein shall preclude a customer from requesting and receiving an exemption from any mechanism designed to recover the cost of energy efficiency and peak demand reduction programs to the extent the exemption is requested to reasonably encourage the commitment of customer-sited capabilities to the Company.

A customer may elect to participate in a demand response program offered by PJM Interconnection, L.L.C. ("PJM"); with a Competitive Service Provider ("CSP"), after the 2024/2025 planning year. Such customers must notify the Company that they have entered into a contract with a CSP prior to the effective date of this tariff, and the Company will no longer serve as the customer's CSP. All terms and conditions of this rider will continue to apply.

RATES:

In addition to any other charges under any other rate schedules applicable to customer's service, customers participating in the Program shall also pay the charges and receive the credit set forth below:

Charges:

Program Administrative Charge: $150.00 per month

ECE Charge:

During an Emergency Curtailment Event (as defined under Other Provisions, paragraph D., below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an ECE Charge which is calculated for each hour of the event as follows. Revenue collected by the Company

RIDER ELR
Economic Load Response Program Rider

as a result of any ECE Charge less amounts associated with the Commercial Activity Tax ("CAT") (as defined below) shall be credited towards costs to be collected through the DSE1 charge of Rider DSE:

ECE Charge = (AL x PJM LMP x 300%) x (1 + LAF) x ([1/(1-CAT)])

Where:

AL = the customer's actual hourly load during an Emergency Curtailment Event that exceeds the customer's pre-established contract Firm Load.

PJM LMP = the final Real-Time Locational Marginal Price as defined and specified by PJM at the appropriate pricing node during the applicable hour(s).

CAT = the Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

LAF = Loss Adjustment Factor
3.0% for primary voltages
0.1% for subtransmission voltages
0.0% for transmission voltages

Program Credit ("PC"):

Customers taking service under this Rider shall receive a monthly Program Credit which shall be calculated as follows:

PC = CL x ($5.00) /kW/month

Where:

CL is the Curtailable Load, which shall be calculated by the Company for each customer by subtracting the customer's contract Firm Load from its monthly highest thirty (30) minute integrated kW load occurring during the non-holiday weekday hours of 11 a.m. to 5 p.m. Eastern Standard Time (equivalent to noon to 6 p.m. EDT). In no circumstance can the CL be negative nor can the CL be in excess of a contract amount determined based upon the customer's 12 month history as of February 1, 2008. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. If a Customer chooses to participate with a CSP other than the Company, the Program Credit will be reduced by $1.00 per kW-month.

RIDER ELR
Economic Load Response Program Rider

Minimum Bill:

The application of the Program Credit shall not produce a total monthly bill for any customer, after including the effects of all rate schedules, riders, and if applicable, the CRES consolidated billing, that results in an average price per kWh less than two (2) cents per kWh.

OTHER PROVISIONS:

A. Firm Load

For purposes of this Rider, "Firm Load" shall be that portion of a customer's electric load that is not subject to curtailment, and for customers electing a CSP, shall be equal to the level registered for participation in PJM demand response programs. A customer may request a reduction to its contract Firm Load no more than once in any twelve month period. The Firm Load may be reduced to the extent that such reduction is consistent with other terms and conditions set forth in this Rider. Any such change in Firm Load shall be applied beginning with the customer's January bill immediately following the year in which the change has been approved by the Company, provided that advance written request is provided to the Company no less than thirty (30) days prior to the effective billing month of the change. The Company may increase the Firm Load at any time if the Company, at its sole discretion, determines the Firm Load is at a level that the customer fails to demonstrate that they can reach. The Company shall promptly notify the customer of any such change.

B. Load Response Program Contract

Customers taking service under this optional Rider shall execute the Company's standard Program contract which, among other things, will confirm the Customer's participation in a demand response program offered by PJM as applicable, establish the Customer's Firm Load as described above, and commit the Customer's demand response capability to the Company for purposes of Company's compliance with the peak demand reduction benchmarks set forth in R.C. §4928.66 as applied by the Commission's applicable rules and regulations, unless the Customer is participating through a CSP.

C. Metering

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

RIDER ELR
Economic Load Response Program Rider

D. Emergency Curtailment Event

Upon advance notification provided by the Company, a customer taking service under this Rider must curtail all load above its Firm Load during an Emergency Curtailment Event consistent with the Company's instructions. For purposes of this Rider, an Emergency Curtailment Event shall be one in which the Company, a regional transmission organization and/or a transmission operator determines, in its respective sole discretion, that an emergency situation exists that may jeopardize the integrity of either the distribution or transmission system in the area. PJM, which is the regional transmission organization of which the Company is a member, may also initiate an Emergency Curtailment Event upon their sole determination that a pre-emergency situation exists.

If an Emergency Curtailment Event is requested solely by the Company or a transmission operator, a customer will be given no less two hours advance notification to curtail all load above its Firm Load during the Emergency Curtailment Event. An Emergency Curtailment Event requested solely by the Company may occur anytime during the year with no restrictions on the number of events or the duration of an event.

If the Emergency Curtailment Event is requested by PJM, a customer will be notified by the Company of the start time of the Emergency Curtailment Event as determined by PJM. The start time of the Emergency Curtailment Event will be approximately thirty (30) minutes from the time the Company receives notification from PJM of the Emergency Curtailment Event. However, PJM at its sole discretion may grant a customer an exception to the thirty (30) minute advance notification time of either sixty (60) minutes or one hundred and twenty (120) minutes based on the customer's physical capability to provide load reduction. A customer wishing to seek such exception must submit to the Company a completed request form that the Company will then submit to PJM. If PJM approves the customer request for an exception for sixty (60) minutes, then the start time of any PJM-called Emergency Curtailment Events for that customer will be approximately sixty (60) minutes from the time the Company receives notification from PJM of the Emergency Curtailment Event. If PJM approves the customer request for an exception for one hundred and twenty (120) minutes, then the start time of any PJM-called Emergency Curtailment Events for that customer will be approximately one hundred and twenty (120) minutes from the time the Company receives notification from PJM of the Emergency Curtailment Event. The maximum duration that load must be curtailed when an Emergency Curtailment Event is called by PJM during the months of May through October will be twelve (12) hours and will only occur between 10:00 AM to 10:00 PM (Eastern Prevailing Time). For the months of November through April, the maximum duration that load must be curtailed when an Emergency Curtailment Event is called by PJM will be fifteen (15) hours and will only occur between 6:00 AM to 9:00 PM (Eastern Prevailing Time). An Emergency Curtailment Event requested solely by PJM may occur any day during the year with no restrictions on the number of events that could occur.

RIDER ELR
Economic Load Response Program Rider

During the entire period of an Emergency Curtailment Event, the customer's actual measured load must remain at or below its Firm Load with such load being measured every clock half hour. A customer's actual measured load shall be determined using the greater of the customer's highest lagging kVA or highest kW during the Emergency Curtailment Event.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds its contract Firm Load, the Company may disconnect the customer from the transmission system for the duration of the Emergency Curtailment Event, at the customer's expense. The Company shall not be liable for any direct or indirect costs, losses, expenses, or other damages, special or otherwise, including, without limitation, lost profits that arise from such disconnection.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds 110% of its Firm Load, the customer shall be subject to all four (4) of the following: (i) forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred; (ii) pay the ECE Charge set forth in the Rates section of this Rider; (iii) pay the sum of all Program Credits received by the customer under the Program during the immediately preceding twelve billing months which shall include credits from this Rider and the Economic Development Rider; and (iv)the Company's right, at its sole discretion, to remove the customer from the Program for a minimum of 12 months.

If at any time during the Emergency Curtailment Event a customer's actual measured load is greater than 100% and less than or equal to 110% of its Firm Load during the Emergency Curtailment Event, the customer shall forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred and shall pay the ECE Charge set forth in the Rates section of this Rider.

In no event shall the penalties for non-performance listed above be less than PJM's non-performance penalties plus ECE charge for a non-performing customer during the Emergency Curtailment Event.

In a PJM delivery year (June 1st – May 31st) when an Emergency Curtailment Event has not been requested of customers by PJM on the Rider between June 1 and May 7, the Company shall simultaneously interrupt all customers on this Rider by May 31 in order to meet the Company's PJM test obligations for Load Management Resources. The Company will schedule the test and Customers shall receive advance notification of the test. All provisions of this Rider shall apply to this test.

In the event of any conflict between the terms and conditions set forth in this Rider and other service reliability requirements and/or obligations of the Company, the latter shall prevail.

RIDER ELR
Economic Load Response Program Rider

E. Notification

Emergency Curtailment Event notifications called by PJM will be stated such that customers must curtail their actual measured load to Firm Load prior to the start time of the Emergency Curtailment Event set forth in the PJM notification to the Company. Emergency Curtailment Event notifications called for either by the Company or a transmission operator will be stated such that customers must curtail actual measured load to Firm Load within two hours of the time the Company sends such notification to the customer. The Company will provide customers a notification of when Emergency Curtailment Events have ended. Receipt of notifications set out in this paragraph shall be the sole responsibility of the customer.

Notification of an Emergency Curtailment Event consists of an electronic message issued by the Company to a device or devices such as telephone, text, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

F. Term

This Rider shall become effective for service rendered beginning on the effective date of this tariff and shall expire with service rendered through the term of the Company's Electric Security Plan in Case No. 14-1297-EL-SSO.

A customer may terminate its participation in the Program consistent with other terms and conditions to be effective June 1st, so long as the customer who has not selected a CSP provides written notice to the Company no less than 38 months prior to the requested June 1st date upon which the requested termination would become effective. Except as otherwise provided in this Rider, a qualifying customer may return to the Program after a hiatus from the Program of at least one (1) year on the first day of the customer's billing cycle upon at least thirty days prior written notice of the customer's intent to return.

G. Conditions

Payment by the customer of all charges herein is a condition of service under this Economic Load Response Program Rider.

RIDER GCR
Generation Cost Reconciliation Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Generation Cost Reconciliation Rider (GCR) charge will apply, by rate schedule, effective for service rendered beginning October 1, 2026, for all kWhs per kWh.

RATE:	GCR1	GCR2
RS	0.9846¢	0. 0000¢
GS	0.9846¢	0. 0000¢
GP	0.9504¢	0. 0000¢
GSU	0.9237¢	0. 0000¢
GT	0.9228¢	0. 0000¢
STL	0.9846¢	0. 0000¢
TRF	0.9846¢	0. 0000¢
POL	0.9846¢	0. 0000¢

The GCR charge shall be calculated as follows:

$$\textbf{GCR} = \{[\text{GCR Deferral Balance}] / S\} \times 1/(1 - CAT) \times \{(1 - LOSS_{AVG}) / (1 - LOSS)\}$$

Where:

i. The calculation period is the three-month period ended two months prior to the effective dates of the updated rider (i.e. three months ended October 31, January 31, April 30, and July 31).
ii. Each component of the formula includes the aggregated data for The Cleveland Electric Illuminating Company, Ohio Edison Company, and The Toledo Edison Company.
iii. For any given billing period, only the non-zero GCR charge will be applied.

RIDER GCR
Generation Cost Reconciliation Rider

GCR Deferral Balance = $[(B_P - GCR_{REV} - GEN_{REV} + E_S + E_{CBP}) + I]$

B_P = The actual reconciliation balance, including applicable interest, at the end of the previous calculation period.

GCR_{REV} = The actual revenue associated with Rider GCR, as billed for the calculation period, excluding applicable Commercial Activity Tax.

GEN_{REV} = The actual revenue associated with Riders GEN, HLF, RTP and CPP, as billed for the calculation period, excluding applicable Commercial Activity Tax.

E_S = The actual cost of supplying generation service to SSO customers and customers taking service under special contracts for the calculation period.

E_{CBP} = The competitive bidding process expenses.

I = The applicable interest for the calculation period at a monthly rate of 0.7066%.

S = The projected kWh sales for the period during which Rider GCR will be charged.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

LOSS = The loss factor associated with each rate category based on service voltage. (See Page 1 of Exhibit C to the Application in Case No. 08-0935-EL-SSO).

$LOSS_{AVG}$ = The aggregated loss factor.

AVOIDABILITY:

The GCR charge shall equal GCR1 and GCR1 is not applied to customers during the calculation period the customer takes electric generation service from a certified supplier, unless the **GCR Deferral Balance > (10% x E_S)** for two consecutive calculation periods. If the **GCR Deferral Balance > (10% x E_S)** for two consecutive calculation periods, then, subject to Commission approval, GCR2 = GCR and GCR2 is not avoidable for customers who take electric generation service from a certified supplier.

Regardless, in the event that a supplier that has been providing power as a result of the competitive bid process defaults during the applicable ESP period, the Company upon its belief that such default will cause the GCR Deferral Balance to exceed the 10% threshold, may determine that the GCR charge is not avoidable for customers who take generation from a certified supplier, subject to Commission approval.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. To the extent permitted by law, this Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

Fuel Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Fuel Rider will apply, for all rate schedules, effective for service rendered beginning June 1, 2009 for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

RS	(0.3267)¢
GS	(0.3267)¢
GP	(0.3154)¢
GSU	(0.3065)¢
GT	(0.3062)¢
STL	(0.3267)¢
TRF	(0.3267)¢
POL	(0.3267)¢

RIDER PROVISIONS:

The Fuel Rider recovers costs as authorized by the Commission's January 14, 2009 Finding and Order in Case No. 09-21-EL-ATA et al. The Fuel Rider shall be reconciled to reflect the difference between actual and forecasted costs and the difference between actual and forecasted generation revenue and revenue collected under this Rider.

The Fuel Rider shall no longer be applied as of service rendered beginning December 8, 2009, pending final reconciliation of the costs authorized by the Commission's January 14, 2009 Finding and Order in Case No. 09-21-EL-ATA et al.

RIDER AMI
Advanced Metering Infrastructure / Modern Grid Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules, with the exception of General Service - Transmission (Rate "GT"). This Advanced Metering Infrastructure / Modern Grid Rider charge is a fixed monthly charge and will be effective for service rendered beginning October 1, 2026. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

CHARGE *:

RS	$1.299
GS	$4.638
GP	$4.146
GSU	$4.026
STL (per lighting unit)	$0.220
TRF	$0.218
POL	$1.094

* The charges listed above, except those for rate schedule STL, will be applied per customer, per month. Any customer who receives electric service under rate schedule STL will have the above charge applied per lighting unit, per month.

PROVISIONS:

The charges set forth in this Rider recover costs associated with the implementation of any additional advanced metering or grid modernization infrastructure in Ohio including, but not limited to, Commission directed, legislatively mandated or Company initiated and Commission approved infrastructure expansion will be collected through this Rider.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. To the extent permitted by law, this Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO and upon the Commission's orders in Case No. 18-47-AU-COI.

RIDER LEX
Line Extension Cost Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules. The Line Extension Cost Recovery Rider (LEX) charge will apply for all rate schedules, on a service rendered basis, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

LEX charge	0.0000¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis beginning December 1, 2011, and thereafter no later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

RIDER DSI
Delivery Service Improvement Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Delivery Service Improvement Rider (DSI) charges will apply, by Rate Schedule, effective for bills rendered beginning January 1, 2012. This Rider is not avoidable for customers who shop with a certified supplier.

RATE:

RS (all kWhs, per kWh)	0.0000¢
GS (per kW of Billing Demand)	$ 0.0000
GP (per kW of Billing Demand)	$ 0.0000
GSU (per kVa of Billing Demand)	$ 0.0000

RIDER PUR
PIPP Uncollectible Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The PIPP Uncollectible Rider (PUR) charge will apply, for all rate schedules, effective for service rendered beginning October 1, 2026, for all kWhs per kWh. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier. This Rider recovers uncollectible expense associated with PIPP customers to the extent such expense is incurred by the Company and is not recovered elsewhere.

RATE:

PUR charge	(0.0062)¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. To the extent permitted by law, this Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

RIDER NDU
Non-Distribution Uncollectible Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Non-Distribution Uncollectible Rider (NDU) charge / (credit) will apply, for all rate schedules, effective for service rendered beginning October 1, 2026, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

NDU charge / (credit)	0.0568¢

RIDER UPDATES:

The charges / credits contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges / credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. To the extent permitted by law, this Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

RIDER RTP
Experimental Real Time Pricing Rider

AVAILABILITY:

This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier. This Rider is not available to customers during the period the customer is taking service under Rider ELR, Rider HLF, or Rider CPP.

The Experimental Real Time Pricing Rider (RTP) shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

PROGRAM DESCRIPTION:

The RTP Program is voluntary and will be offered on an experimental basis through the term of the Company's Electric Security Plan in Case No. 14-1297-EL-SSO. Its purpose is to test customer response to hourly price signals quoted by PJM Interconnection, L.L.C. ("PJM") or any other applicable independent system operator to supply electricity. Participation in the RTP Program offers customers the opportunity to manage their electric costs by either shifting load from higher price to lower price periods or by adding new load during lower price periods.

RATE:

In addition to any other charges under all other rate schedules applicable to customer's service, exclusive of Rider GEN, customers taking service under this Rider shall also pay the charges set forth below:

Charges:

Program Administrative Charge:	$150.00 per month

RTP Billing:

Customers taking service under this Rider will be billed based on the following calculation:

RTP Bill = Program Charge + RTP Energy Charge + RTP Fixed Charge + All Applicable Riders

RIDER RTP
Experimental Real Time Pricing Rider

RTP Energy Charge:

The RTP Energy Charge (RTPEC) is equal to the customers hourly energy usage applied to the hourly energy price quotes made publicly available by PJM, as defined in the LMP_t definition below.

The RTPEC is calculated as follows:

$$RTPEC = \sum_{t=1}^{n} (kWh_t \times LMP_t)$$

Where:

kWh_t	=	Customer's kilowatt-hour usage in hour t
t	=	An hour in the billing period
n	=	Total number of hours in the billing period
LMP_t	=	the "Day-Ahead" Locational Marginal Price, or "LMP" in hour t as defined and specified by PJM at the appropriate pricing node, as this node may be changed or superseded from time to time by PJM. In the event there is an error in the LMP reported by PJM, the Company shall apply such prices as corrected by PJM in monthly billings.

The Company shall not be responsible for failure of the customer to receive and act upon market based quotes. The customer is responsible for its access to the Internet for access to PJM pricing.

RTP Fixed Charges:

The following RTP Fixed Charges will apply, by rate schedule, for all kWhs per kWh:

	Summer	Winter
GS	4.2969¢	4.5445¢
GP	3.7634¢	4.0110¢
GSU	3.3515¢	3.5991¢
GT	2.8473¢	3.0949¢

For billing purposes, the winter rates shall be during each winter billing period as defined in the Electric Service Regulations. The summer rates shall apply in all other billing periods.

RIDER RTP
Experimental Real Time Pricing Rider

METERING:

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

TERMS AND CONDITIONS:

Failure by the customer to timely pay all amounts due within thirty (30) days of when due may be cause for removal from service under this Rider, at the option of the Company.

A customer may terminate service under this Rider effective with the next scheduled meter reading following at least 12 days notice to the Company by the customer. Customers who withdraw or are removed from the RTP Program may not return to the RTP Program.

RIDER CPP
Experimental Critical Peak Pricing Rider

AVAILABILITY:

This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier. This Rider is not available to customers during the period the customer is taking service under Rider ELR, Rider HLF, or Rider RTP.

The Experimental Critical Peak Pricing Rider (CPP) shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

The CPP Charge shall reflect time-of-day pricing, for all kWh per kWh, for both Summer and Winter seasons, as shown below:

RATE:

In addition to any other charges under all other rate schedules applicable to customer's service, exclusive of Rider GEN, customers taking service under this Rider shall also pay the charges set forth below:

Charges:

Program Administrative Charge: $37.50 per month

Capacity Charges	Summer			Winter		
	Midday Peak	Shoulder Peak	Off-Peak	Midday Peak	Shoulder Peak	Off-Peak
GS	2.1012¢	2.1012¢	2.1012¢	2.1012¢	2.1012¢	2.1012¢
GP	1.8197¢	1.8197¢	1.8197¢	1.8197¢	1.8197¢	1.8197¢
GSU	1.6049¢	1.6049¢	1.6049¢	1.6049¢	1.6049¢	1.6049¢
GT	1.1075¢	1.1075¢	1.1075¢	1.1075¢	1.1075¢	1.1075¢

Energy Charges	Summer			Winter		
	Midday Peak	Shoulder Peak	Off-Peak	Midday Peak	Shoulder Peak	Off-Peak
GS	8.5036¢	8.5036¢	5.5410¢	7.8822¢	8.8879¢	6.1974¢
GP	8.2092¢	8.2092¢	5.3491¢	7.6092¢	8.5801¢	5.9828¢
GSU	7.9789¢	7.9789¢	5.1991¢	7.3957¢	8.3394¢	5.8150¢
GT	7.9709¢	7.9709¢	5.1939¢	7.3884¢	8.3311¢	5.8092¢

RIDER CPP
Experimental Critical Peak Pricing Rider

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

For billing purposes, the winter rates shall be applicable during each winter billing period as defined in the Electric Service Regulations. The summer rates shall apply in all other billing periods.

* With day-ahead notification by the Company, the applicable Midday-Peak CPP Charge shall change to 21.9167¢ per kWh for up to 10 days for a period of 6 hours each day, noon to 6 p.m. EST, during the summer as determined by the Company ("Critical Peak Pricing Hours").

METERING:

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

NOTIFICATION:

Customers served under this Rider shall be provided notification of Critical Peak Pricing Hours by the Company. Customers shall be provided clock times of the beginning and ending of Critical Peak Pricing Hours. Receipt of notifications of Critical Peak Pricing Hours shall be the sole responsibility of the customer.

Notification of Critical Peak Pricing Hours consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

TERM:

This Rider shall expire with service rendered through the term of the Company's Electric Security Plan in Case No. 14-1297-EL-SSO.

A customer may terminate its participation in this Rider, effective with the next scheduled meter reading following at least 12 days notice to the Company by the customer. Customers who withdraw from participation in this Rider may not return to this Rider at any time.

RIDER GEN
Generation Service Rider

APPLICABILITY:

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2026, for all kWhs per kWh, unless otherwise noted. For billing purposes, the winter rates shall be applicable during each winter billing period as defined in the Electric Service Regulations.

Capacity costs will be developed based on the results from annual PJM capacity auctions (including incremental auctions) and allocated to each Company and tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the applicable PJM delivery year. The calculated wholesale capacity costs are used to develop capacity charges.

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO competitive bid process ("CBP") results to develop the non-capacity related energy charges.

RATE:

Capacity Charges	
RS*	2.7479¢
GS	2.1012¢
GP	1.8197¢
GSU	1.6049¢
GT	1.1075¢
STL	0.0000¢
TRF	1.7341¢
POL	0.0000¢
Energy Charges	
RS*	7.2774¢
GS	7.2774¢
GP	7.0254¢
GSU	6.8283¢
GT	6.8215¢
STL	7.2774¢
TRF	7.2774¢
POL	7.2774¢

* Customers participating in the Percentage of Income Payment Plan (PIPP) program shall pay 9.7976¢, for all kWh per kWh, in lieu of the Rate RS Capacity and Energy Charges shown above.

RIDER GEN
Generation Service Rider

TIME-OF-DAY OPTION (NON-RESIDENTIAL):

For customers with the appropriate qualifying time-of-day metering, or an advanced meter installed by the Company who elect to be served under the Time-Of-Day Option (Non-Residential), the charge by rate schedule will be as shown below, for all kWhs, per kWh:

Capacity Charges	Summer			Winter		
	Midday Peak	Shoulder Peak	Off-Peak	Midday Peak	Shoulder Peak	Off-Peak
GS	2.1012¢	2.1012¢	2.1012¢	2.1012¢	2.1012¢	2.1012¢
GP	1.8197¢	1.8197¢	1.8197¢	1.8197¢	1.8197¢	1.8197¢
GSU	1.6049¢	1.6049¢	1.6049¢	1.6049¢	1.6049¢	1.6049¢
GT	1.1075¢	1.1075¢	1.1075¢	1.1075¢	1.1075¢	1.1075¢

Energy Charges	Summer			Winter		
	Midday Peak	Shoulder Peak	Off-Peak	Midday Peak	Shoulder Peak	Off-Peak
GS	10.5355¢	8.5036¢	5.5410¢	7.8822¢	8.8879¢	6.1974¢
GP	10.1707¢	8.2092¢	5.3491¢	7.6092¢	8.5801¢	5.9828¢
GSU	9.8853¢	7.9789¢	5.1991¢	7.3957¢	8.3394¢	5.8150¢
GT	9.8755¢	7.9709¢	5.1939¢	7.3884¢	8.3311¢	5.8092¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

RIDER GEN
Generation Service Rider

TIME-OF-DAY OPTION (RESIDENTIAL):

For customers with an advanced meter installed by the Company who elect to be served under the Time-Of-Day Option (Residential), the charge by rate schedule will be as shown below, for all kWhs, per kWh:

Energy Charges	Summer			Winter		
	Midday Peak	Shoulder Peak	Off-Peak	Midday Peak	Shoulder Peak	Off-Peak
RS	11.1900¢	8.4267¢	5.5950¢	11.1095¢	8.6182¢	5.5547¢

The Capacity Charges for customers taking service under this option shall be the same as the standard Capacity Charges under Rider GEN.

Midday-peak time shall be 2 p.m. to 6 p.m. EPT, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to 2 p.m. and 6 p.m. to 8 p.m. EPT, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time.

METERING:

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75, or have an advanced meter installed by the Company.

RIDER DSE
Demand Side Management and Energy Efficiency Rider

The Company reserves the right to revise such schedule consistent with the Commission's final rules, which may include modification or deletion of all or portions of this schedule.

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The following charges will apply, by rate schedule, effective for service rendered beginning July 1, 2026, for all kWhs per kWh:

RATE:	DSE1	DSE2
RS	0.0874¢	0.0000¢
GS	0.0874¢	0.0000¢
GP	0.0874¢	0.0000¢
GSU	0.0874¢	0.0000¢
GT	0.0874¢	0.0000¢
STL	0.0874¢	0.0000¢
TRF	0.0874¢	0.0000¢
POL	0.0874¢	0.0000¢

PROVISIONS:

1. The DSE1 charges set forth in this Rider recover costs incurred by the Company associated with customers taking service under the Economic Load Response Rider (ELR).

2. The DSE2 charges set forth in this Rider recover costs incurred by the Company associated with the programs that may be implemented by the Company to secure compliance with the, energy efficiency and peak demand reduction requirements in Section 4928.66, Revised Code through demand-response programs, energy efficiency programs, peak demand reduction programs, and self-directed demand-response, energy efficiency or other customer-sited programs. The costs initially deferred by the Company and subsequently fully recovered through this Rider will be all program costs, including but not limited to any customer incentives or rebates paid, applicable carrying costs, all reasonable administrative costs to conduct such programs, lost distribution revenues resulting from the implementation of such programs, and any performance incentives such as shared savings.

RIDER UPDATES:

1. The DSE1 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

RIDER DSE
Demand Side Management and Energy Efficiency Rider

2. The DSE2 charges set forth in this Rider shall be updated and reconciled semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. To the extent permitted by law, this Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO and upon the Commission's orders in Case No. 18-47-AU-COI. This rider shall be in effect until all costs are fully recovered.

AVOIDABILITY:

1. The DSE1 charges set forth in this Rider are avoidable for (1) those customers taking service under Rider ELR and (2) a customer, as that term is defined in Section 4928.6610, Revised Code, which elects to opt out of the Company's portfolio plan as that term is defined in Section 4928.6610, Revised Code.

2. The DSE2 charges set forth in this Rider are avoidable for (1) a customer, as that term is defined in Section 4928.6610, Revised Code, which elects to opt out of the Company's portfolio plan as that term is defined in Section 4928.6610, Revised Code and (2) Non-Residential customers who are not taking service under a unique arrangement (special contract) and meet the criteria of all of paragraphs a) through f) below.

   Each customer applying to the Company to avoid the DSE2 charges must at a minimum meet all of the criteria set forth below and must submit to the Company verifiable information detailing how the criteria are met, and must provide an affidavit from a company official attesting to the accuracy and truthfulness of the information provided. Qualification and verification on an annual basis is required, subject to the Failure to Comply section of this rider.

a) The customer is a mercantile customer, as that term is defined in Section 4928.01, Revised Code.
b) The customer identifies its capital investments and expenses related to customer-sited demand-response programs, energy efficiency programs or peak demand reduction programs.
c) For consideration of avoidance of this Rider, the customer shall provide sufficient data to illustrate that it has undertaken or will undertake energy efficiency and/or demand reduction programs that have produced or will produce energy savings and/or peak demand reductions equal to or greater than the statutory benchmarks to which the Company is subject. The energy savings and demand reductions resulting from the customer's programs shall be calculated using the same methodology used to calculate the Company's energy savings and demand reductions for purposes of determining compliance with statutory benchmarks, including normalization adjustments to the baseline, where appropriate.
d) The customer commits, in writing, its customer-sited capabilities for integration into the Company's portfolio of programs such that the customer-sited capabilities shall assist the Company in satisfying the requirements in Section 4928.66, Revised Code.
e) The customer demonstrates to the satisfaction of the Company that the avoidance of the DSE2 charges shall reasonably encourage the customer to commit its customer-sited capabilities for integration into the Company's portfolio of programs described above.
f) The customer commits to use its best efforts to cooperate with and assist the Company in conjunction with any reviews conducted by a regulatory authority of the Company's efforts to utilize the customer's customer-sited capabilities to satisfy the requirements in Section 4928.66, Revised Code.

RIDER DSE
Demand Side Management and Energy Efficiency Rider

The customer must complete a standard application form in order to be considered for qualification to avoid charges under this Rider. The Company shall provide a standard application form upon request by the customer. Customers applying to avoid the DSE2 charges must successfully demonstrate that they have completed an energy efficiency project within the past three calendar years without financial support from the Company. The burden of proof to successfully demonstrate compliance with the standard application form lies with the customer.

Upon the Commission's approval of the customer's completed standard application form, the DSE2 charges shall be avoidable by the customer as long as, on an annual basis, the customer makes a filing with the Commission demonstrating that it remains eligible for the exemption under the criteria set forth herein.

REPORTING REQUIREMENTS:

Customers served under this Rider must submit an annual report to the Company (Director, Ohio Rates and Regulatory Affairs), no later than April 30th of each year. The format of that report shall be identical to the Standard Application Form such that a determination of the compliance with the eligibility criteria can be determined.

The burden of proof to demonstrate on-going compliance with this Rider lies with the customer.

CONFIDENTIALITY:

Customer information provided to demonstrate eligibility under this Rider, which has been identified as confidential, shall be treated as confidential by the Company. The name and address of customers eligible for the schedules, including eligible to avoid the DSE2 charges, shall be public information. The Public Utilities Commission of Ohio and its Staff shall have access to all customer and Company information related to service provided pursuant to this Rider for periodic and random audits.

FAILURE TO COMPLY:

If the customer being provided with service pursuant to this Rider fails to comply with any of the criteria for eligibility to avoid charges under this Rider, the Company will provide reasonable notice to the customer that the customer will pay all charges under this Rider. Furthermore, the Company shall charge the customer for the sum of all of the customer's avoided charges realized under this Rider, which the customer shall thus be obligated to pay.

RIDER EDR
Economic Development Rider

a. Residential Non-Standard Credit Provision

APPLICABILITY:
Applicable to residential customers taking service under the Company's rate schedule RS to which the Company's Residential Distribution Credit Rider (RDC) applies. This Residential Non-Standard Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:
The following Residential Non-Standard credits are effective for service rendered beginning September 1, 2009, for all kWhs per kWh in excess of 500 kWhs per month which are consumed by the customer during the winter billing periods as defined in the Electric Service Regulations:

Customer rate schedule as of December 31, 2008	
"Special Provisions" of Residential Standard Rate Schedule (Original Sheet No. 10)	(0.0000)¢
Residential Space Heating Rate (Original Sheet No. 11)	(1.9000)¢
Residential Optional Time-of-Day (Original Sheet No. 12)	(1.9000)¢
Residential Optional Controlled Service Rider (Original Sheet No. 14)	(1.9000)¢
Residential Load Management Rate (Original Sheet No. 17)	(1.9000)¢
Residential Water Heating Service (Original Sheet No. 18)	(0.0000)¢
Residential Optional Electrically Heated Apartment Rate (Original Sheet No. 19)	(1.9000)¢

b. Interruptible Credit Provision

APPLICABILITY:
Applicable to all customers taking service under the Company's Economic Load Response Program Rider (ELR).

RATE:
The following interruptible credits will apply, by rate schedule, effective for service rendered beginning February 1, 2025 by unit of Curtailable Load, as defined in Rider ELR. If a customer chooses to participate with a CSP other than the Company, the program credit will be reduced by $1.00 per kW-month.

GP (per kW)	$ (5.000)
GSU (per kW)	$ (5.000)
GT (per kW)	$ (5.000)

RIDER EDR
Economic Development Rider

c. Non Residential Credit Provision

APPLICABILITY:
Applicable to any customer taking General Service - Transmission (GT), Street Lighting (STL) and Traffic Lighting (TRF) service under the Company's rate schedules. This Non-Residential Credit Provision is not applied during the period a customer takes electric generation service from a certified supplier.

RATE:
The following credits will apply, by rate schedule, effective for service rendered beginning October 1, 2026, for all kWhs, per kWh:

GT	(0.0000)¢
STL	(0.0000)¢
TRF	(0.0000)¢
POL	(0.0000)¢

d. General Service – Transmission (Rate GT) Provision

APPLICABILITY:
Applicable to any customer taking service under the Company's General Service – Transmission (Rate GT). This provision is not avoidable for customers who take electric generation service from a certified supplier.

RATE:
The following charge will apply, effective for service rendered beginning October 1, 2026:

GT (per kVA of billing demand)	$0.0000

The following credit will apply, effective for service rendered beginning October 1, 2026:

GT (all kWhs, per kWh)	(0.0000)¢

ADDITIONAL PROVISION:
The charges provided for by Section (d) of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measure monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVA between the hours of 6:00 a.m. to 10:00 p.m. EST (equivalent to 7:00 a.m. to 11:00 p.m. EDT), Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVA for all other hours. This provision of Rider EDR is reconciled within this subpart (d) quarterly and is revenue neutral to the Companies.

RIDER EDR
Economic Development Rider

e. Standard Charge Provision

APPLICABILITY:
Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:
The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), and (c) of this Rider.

RATE:
The following total charges will apply, by rate schedule for all kWhs per kWh:

	Provision 1	Provision 2	Total
RS	0.0000¢	0.0291¢	0.0291¢
GS	0.2107¢	0.0185¢	0.2292¢
GP	0.2063¢	0.0064¢	0.2127¢
GSU	0.0000¢	0.0034¢	0.0034¢
GT	0.0000¢	0.0003¢	0.0003¢
STL	0.0000¢	0.0820¢	0.0820¢
TRF	0.0000¢	0.0033¢	0.0033¢
POL	0.0000¢	0.0777¢	0.0777¢

f. Provision Expired

RIDER EDR
Economic Development Rider

g. Provision Expired

h. Automaker Credit Provision

APPLICABILITY:
Applicable to domestic automaker facilities with more than 45 million kilowatt-hours of consumption for the 12 monthly billing periods ended December 31, 2009 at a single site. This Automaker Credit Provision is available for customers who take electric generation service from a certified supplier.

RATE:
All credits included in Section (h) of this Rider are applied only to usage that exceeds the average of the customer's twelve (12) billing periods ended December 31, 2009 ("Baseline Usage").

All kWhs over Baseline Usage, per kWh	(1.0000) ¢

RIDER EDR
Economic Development Rider

i. Automaker Charge Provision

APPLICABILITY:
Applicable to any customer that takes electric service under the Company's rate schedules with the exception of General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Automaker Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:
The charges provided for by Section (i) of this Rider recover costs associated with implementation of the Automaker Credit Provision.

RATE:
The following charge will apply effective for service rendered beginning October 1, 2026, for all kWhs per kWh:

Automaker Charge	0.0029¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. To the extent permitted by law, this Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

RIDER DGC
Deferred Generation Cost Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The following Deferred Generation Cost Recovery Rider (DGC) charges will apply, by rate schedule, effective on a service rendered basis, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RS	0.0000¢
GS	0.0000¢
GP	0.0000¢
GSU	0.0000¢
GT	0.0000¢
STL	0.0000¢
TRF	0.0000¢
POL	0.0000¢

PROVISIONS:

The amount of this Rider reflects recovery of generation costs deferred from June 2009 through May 2011 due to any future Commission Order plus the associated Commission approved carrying costs on the unrecovered deferred cost balance.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis, or more frequently if necessary, beginning June 1, 2011. The Company shall file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on the first day of the subsequent month, but no less than 30 days after the filing of such request.

RIDER DFC
Deferred Fuel Cost Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Deferred Fuel Cost Rider (DFC) charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2011, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

The amount of this Rider reflects eligible fuel costs deferred from January 2006 through December 2007, plus the associated Commission approved carrying costs on the unrecovered deferred cost balance.

RATE:

DFC charge	0.0000¢

RIDER NMB
Non-Market-Based Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Non-Market-Based Services Rider (NMB) charge will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier, unless the customer is a participant in the Rider NMB Opt-Out Pilot Program.

PURPOSE:

The Rider NMB will recover non-market-based costs, fees or charges imposed on or charged to the Company by FERC, the State of Ohio, a regional transmission organization, independent transmission operator, transmission owner, or similar organization approved by FERC or the PUCO, and any other non-market-based charges impacting both CRES and SSO Suppliers where such charges and credits generally fall into the following non-market-based related categories (i) PJM charges and credits for service including, but not limited to, procuring transmission services, transmission enhancement, uplift charges, generation deactivation, and out-of-market bilateral settlements; and (ii) Midwest Independent Transmission System Operator, Inc. (“MISO”) Transmission Expansion Plan (MTEP) charges assessed under Schedule 26 of the MISO Tariff, whether assessed directly by MISO, PJM or American Transmission Systems, Incorporated. The current list of the PJM-related non-market-based costs, fees or charges is included in the Company’s Electric Generation Supplier Coordination Tariff and the Company’s Master Supply Agreement with SSO Suppliers and is subject to Rider NMB updates as described herein.

Rider NMB may be updated to include: 1) any current costs, fees, charges or credits that were not previously classified as non-market-based, or 2) any new costs, fees, charges or credits or modification to current costs, fees, charges or credits that were not in effect as of August 4, 2014 but were subsequently imposed on or charged by FERC, the State of Ohio, a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The NMB charge for each rate schedule shall be calculated as follows:

$$\text{NMB} = \left(\frac{\text{NMBC - E}}{\text{BU}}\right) \times \left(\frac{1}{1 - \text{CAT}}\right)$$

Where:

RIDER NMB
Non-Market-Based Services Rider

NMBC = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be for a 12 month period beginning no later than 75 days after filing, which will be no later than January 15th of each year.

E = Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period immediately preceding the Computation Period.

BU = Forecasted billing units for the Computation Period for each rate schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

RS (all kWhs, per kWh)	2.8249¢
GS* (per kW of Billing Demand)	$5.9563
GP* (per kW of Billing Demand)	$7.8861
GSU (per kVa of Billing Demand)	$6.7313
GT (per kVa of Billing Demand)	$7.0482
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	1.8015¢
POL (all kWhs, per kWh)	0.0000¢

* Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges no later than January 15th of each year, which shall become effective on a service rendered basis no later than 75 days after filing, unless otherwise ordered by the Commission. To the extent permitted by law, this Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO and upon the Commission's orders in Case No. 18-47-AU-COI.

RIDER RDD
Residential Deferred Distribution Cost Recovery Rider

APPLICABILITY:

Applicable to any residential customer who receives electric service under the Company's rate schedules. The Residential Deferred Distribution Cost Recovery Rider (RDD) charge will apply, effective for service rendered beginning September 1, 2010 and continuing until recovery of the actual August 31, 2009 balances related to the post May 31, 2007, ETP Transition Tax, Line Extension and RCP Distribution deferrals, including applicable interest, is completed. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:	Summer	Winter
Monthly Charge	$0.000	$0.000
First 500 kWhs, per kWh	0.0000¢	0.0000¢
All excess kWhs, per kWh	0.0000¢	0.0000¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled May 31, 2010, December 31, 2010, and May 31, 2011. For the May 2010 and May 2011 reconciliation, the Company shall file with the Public Utilities Commission of Ohio ("PUCO") a request for approval of the rider updated charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis September 1, 2010 and September 1, 2011, respectively. The rider charges resulting from the December 31, 2010 reconciliation will become effective in January 2011 upon filing with the PUCO subject to final reconciliation in May 2011. Regardless of the scheduled reconciliation periods, the deferred balance will be tracked and the charges will actually cease with the billing portion immediately following the one in which full recovery of the deferred balances is achieved.

RIDER NDD
Non-Residential Deferred Distribution Cost Recovery Rider

APPLICABILITY:

Applicable to any non-residential service customer who receives electric service under the Company's rate schedules[1]. The Non-Residential Deferred Distribution Cost Recovery Rider (NDD) charge will apply, by rate schedule, effective for service rendered as described in the following section to recover the actual August 31, 2009 balances related to the post May 31, 2007, ETP Transition Tax, Line Extension and RCP Distribution deferrals, plus applicable interest. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:	Summer	Winter
GS[1] (all kWhs, per kWh)	0.0000¢	0.0000¢
GP[1,2] (per kW of Billing Demand)	$ 0.0000	$ 0.0000
GSU[1] (per kVa of Billing Demand)	$ 0.0000	$ 0.0000
GT (per kVa of Billing Demand)	$ 0.0000	$ 0.0000
STL (all kWhs, per kWh)	0.0000¢	0.0000¢
TRF (all kWhs, per kWh)	0.0000¢	0.0000¢
POL (all kWhs, per kWh)	0.0000¢	0.0000¢

Note:

1 Customers subject to the School Credit Provision of Rider EDR are exempted from this Rider.

2 Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GP, primarily for lighting purposes, will be charged per the NDD charge applicable to Rate Schedule GS.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled May 31, 2010, December 31, 2010, and May 31, 2011. For the May 2010 and May 2011 reconciliation, the Company shall file with the Public Utilities Commission of Ohio ("PUCO") a request for approval of the rider updated charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis September 1, 2010 and September 1, 2011, respectively. The rider charges resulting from the December 31, 2010 reconciliation will become effective in January 2011 upon filing with the PUCO subject to final reconciliation in May 2011.

RIDER CCR
Customer Credit Recovery Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules set forth below. The Customer Credit Recovery Rider (CCR) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for in this Rider recover credits provided to qualified customers in Riders RDC, RGC, BDC, and SDC.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

RS	0.5904¢
GS	0.0351¢
GP	0.0039¢
GSU	0.0002¢

RIDER UPDATES:

The CCR charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

RIDER RGC
Residential Generation Credit Rider

APPLICABILITY:

Applicable to any customer taking service under Rate Schedule RS who took service from the Company under one of the following rate schedules as of January 1, 2007, or any subsequent customer at that same service address, who continues to comply with the requirements of the previously applicable rate schedule set forth below, and who uses electricity as their primary or sole source of heat at that address:

Residential Space Heating Rate	Original Sheet No. 11
Residential Optional Time-of-Day	Original Sheet No. 12
Residential Optional Controlled Service Rider	Original Sheet No. 14
Residential Load Management Rate	Original Sheet No. 17
Residential Optional Electrically Heated Apartment Rate	Original Sheet No. 19

This Residential Generation Credit Rider (RGC) credit is effective for service rendered beginning October 31 through March 31, per kWh, for all kWhs in excess of 1,250 kWhs, consumed by the customer during each such billing period. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RGC credit	0.0000¢

ADDITIONAL PROVISION:

Any customer taking service under Rate Schedule RS who took service from the Company under one of the above rate schedules as of January 1, 2007, or any subsequent customer at that same service address, who continues to comply with the requirements of the previously applicable rate schedule set forth above, and who takes electric generation service from a certified supplier, will have generation charges reduced by 1.90¢ per kWh for all kWhs in excess of 500 kWhs consumed by the customer during each winter billing period as defined in the Electric Service Regulations.

RIDER DCR
Delivery Capital Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules set forth below. The Delivery Capital Recovery Rider (DCR) charges will apply, by rate schedule, effective for bills rendered beginning September 1, 2026. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RS (all kWhs, per kWh)	0.1046¢
GS (per kW of Billing Demand)	$0.3108
GP (per kW of Billing Demand)	$0.2162
GSU (per kVa of Billing Demand)	$0.0999

PROVISIONS:

The charges set forth in this Rider recover costs associated with delivery plant investments made since the date certain in Case No. 24-0468-EL-AIR, exclusive of any delivery plant investments being recovered elsewhere.

RIDER UPDATES:

The charges contained in this Rider shall be updated on a quarterly basis. Effective with the filing made on or about April 20, 2014, the Company will file a request for approval of the Rider charges on or about March 31st, June 30th, September 30th and December 31st of each year. Charges, unless otherwise ordered by the PUCO, shall become effective on a bills rendered basis on June 1st, September 1st, December 1st and March 1st of each year. To the extent permitted by law, this Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the August 25, 2010 Opinion and Order in Case No. 10-388-EL-SSO, the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO and upon the Commission's orders in Case No. 18-47-AU-COI.

RIDER DCR
Delivery Capital Recovery Rider

ADDITIONAL PROVISIONS:

Pursuant to the November 19, 2025 PUCO Opinion and Order and January 7, 2026 PUCO Entry in Case No. 17-974-EL-UNC, et al., credits were applied under this provision, by rate schedule, effective for service rendered beginning February 1, 2026 through April 30, 2026. The credits are set to zero effective for service rendered beginning May 1, 2026, subject to final reconciliation.

	Credit 1		Credit 2		Total	
RS (all kWh, per kWh)		(0.0000¢)		(0.0000¢)		(0.0000¢)
GS (per kW of Billing Demand)	($0.0000)		($0.0000)		($0.0000)	
GS (all kWhs, per kWh)		(0.0000¢)				(0.0000¢)
GP (per kW of Billing Demand)	($0.0000)		(0.0000)		($0.0000)	
GP (all kWhs, per kWh)		(0.0000¢)				(0.0000¢)
GSU (per kVa of Billing Demand)	($0.0000)		($0.0000)		($0.0000)	
GSU (all kWhs, per kWh)		(0.0000¢)				(0.0000¢)
GT (per kW of Billing Demand)	($0.0000)		($0.0000)		($0.0000)	
GT (all kWhs, per kWh)		(0.0000¢)				(0.0000¢)
STL (all kWhs, per kWh)		(0.0000¢)		(0.0000¢)		(0.0000¢)
TRF (all kWhs, per kWh)		(0.0000¢)		(0.0000¢)		(0.0000¢)
POL (all kWhs, per kWh)		(0.0000¢)		(0.0000¢)		(0.0000¢)

RIDER PIR
Phase-In Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules set forth below. The Phase-In Recovery Rider (PIR) charges will apply, by rate schedule, for all kWhs per kWh. This Rider is nonbypassable within the meaning of O.R.C. § 4928.231 and is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RS	0.0514¢
GS	0.0514¢
GP	0.0514¢
GSU	0.0514¢
GT	0.0514¢
STL	0.0514¢
TRF	0.0514¢
POL	0.0514¢

PROVISIONS:

The charges set forth in this Rider recover costs associated with phase-in recovery bonds issued to securitize costs for which the Company was previously authorized recovery, in accordance with O.R.C. §§ 4928.23 through 4928.2318.

RIDER UPDATES:

The charges contained in this Rider shall be updated on a semi-annual basis. No later than November 1st and May 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

RIDER GDR
Government Directives Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. This Government Directives Recovery Rider (GDR) charge is a fixed monthly charge and will be effective for service rendered beginning February 1, 2025. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

PURPOSE:

Charges set forth in this Rider shall recover costs associated with federal or state government mandates enacted after August 4, 2014.

CHARGE*:

RS	$0.0000
GS	$0.0000
GP	$0.0000
GSU	$0.0000
GT	$0.0000
STL (per lighting unit)	$0.0000
TRF	$0.0000
POL	$0.0000

* The charges listed above, except those for rate schedule STL, will be applied per customer, per month. Any customer who receives electric service under rate schedule STL will have the above charge applied per lighting unit, per month.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year, beginning February 1, 2025.

RIDER AMO
Advanced Meter Opt-out Rider

APPLICABILITY:

Applicable to any customer taking service under the Residential Service rate schedule (Rate RS) who (1) has been notified that the customer's meter will be replaced with an advanced meter and who does not wish to have an advanced meter installed at the customer's premises, or (2) currently has an advanced meter who wishes to have it removed, or (3) currently has an advanced meter and elects to have the advanced meter communication disabled (hereafter, "Opt-out Customers"). This Rider is not avoidable for any customer during the period the customer takes electric generation service from a certified supplier. The tariff shall not be available to any customer taking generation service under a time differentiated rate.

RATE:

The upfront charge to remove the advanced meter for this service and install a non-communicating meter is $41.72. In addition, Opt-out Customers will receive a monthly customer charge.

Customer Charge	$28.29

ADDITIONAL PROVISION:

Customers who allow the Company to disable the communication to the advanced meter will avoid the upfront charge to remove the advanced meter. Opt-out Customers electing to have the communication disabled will be charged the monthly customer charge described above when manual meter reading commences. For Opt-out Customers electing to have their advanced meter removed, a non-communicating meter will be used to provide electric service. In addition to the upfront charge, these Opt-out Customers will be charged the monthly customer charge described above once the non-communicating meter(s) is installed. Opt-out Customers who opt out prior to the advanced meter installation will be charged only the monthly customer charge described above.

The Company may refuse to provide advanced meter opt-out service in either of the following circumstances:

1) If such a service creates a safety hazard to consumers or their premises, the public, or the electric utility's personnel or facilities.
2) If a customer does not allow the electric utility's employees or agents access to the meter at the customer's premises.

RIDER ORR
Ohio Renewable Resources Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. This Ohio Renewable Resources Rider (ORR) will be effective for service rendered beginning February 1, 2025. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

The ORR charges will apply, by rate schedule, as follows:

RATE:

RS (all kWhs, per kWh)	0.0000¢
GS (per kW of Billing Demand)	$0.0000
GP (per kW of Billing Demand)	$0.0000
GSU (per kVa of Billing Demand)	$0.0000
GT (per kVa of Billing Demand)	$0.0000
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	0.0000¢
POL (all kWhs, per kWh)	0.0000¢

RIDER UPDATES:

The charges contained in this Rider shall be updated on an annual basis. No later than April 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on June 1st of each year.

RIDER HLF
Commercial High Load Factor Experimental Time-of-Use Rider

AVAILABILITY:

Available to qualifying commercial customers with headquarters located in Ohio having at least 30 facilities in the Companies' combined service territory with each facility consuming at least 1,500,000 kWh annually and having refrigeration as a major portion of the load. In addition, each individual facility must have interval metering, must have an average monthly load factor during the preceding 12 months of 70% or higher, and must otherwise be served under the Companies' Rate GS or Rate GP rate schedules. Once a facility qualifies for the Commercial High Load Factor Experimental Time-of-Use Rider (HLF) and is enrolled in Rider HLF, that facility may remain on Rider HLF notwithstanding any subsequent change in the load characteristics of the facility or reduction in energy consumption by the facility.

Rider HLF shall be applied in lieu of the Generation Service Rider (GEN), effective for service rendered beginning June 1, 2026, for customers participating in this voluntary experimental program.

RATE:

For customers with the appropriate qualifying interval metering and who elect to be served under Rider HLF, the charge by rate schedule will be as shown below, for all kWhs, per kWh:

Rider HLF Charges

	Summer Midday Peak Hours	All Other Hours
Rate GS	23.2062¢	8.4153¢
Rate GP	22.4013¢	8.1238¢

For billing purposes, the summer rates shall be applicable during each summer billing period as defined in the Electric Service Regulations.

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

METERING:

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

TERM:

This Rider shall expire with service rendered through the term of the Company's Electric Security Plan in Case No. 14-1297-EL-SSO.

RIDER HLF
Commercial High Load Factor Experimental Time-of-Use Rider

A customer may terminate its participation in Rider HLF at any time effective with the next scheduled meter reading, following appropriate notice to the Company by the customer. A customer may return to Rider HLF at any time provided that the customer meets the qualifications set forth in the rider.

RIDER UPDATES:

The charges contained in this Rider shall be updated annually. No later than May 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges coincident with the Rider GEN filing which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on June 1st of each year.

Rider CSR
Conservation Support Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules Residential Service ("Rate RS") and General Service – Secondary ("Rate GS"). This Conservation Support Rider (CSR) will be effective for service rendered beginning September 1, 2021. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE 1:

RS (all kWhs, per kWh):	0.0000¢
GS (For each kW over 5 kW of billing demand):	$0.0000

RATE 2:

RS (all kWhs, per kWh):	0.0000¢
GS (all kWhs, per kWh):	0.0000¢

Rider CFA
County Fairs and Agricultural Societies Rider

AVAILABILITY:

Available to any customer who receives electric service under the Company's rate schedules General Service – Secondary ("Rate GS") and General Service – Primary ("Rate GP") that qualifies as a county fair or agricultural society per Section 4928.80 of the Revised Code. Prior to participating under this rider, a customer must provide notice to the Company and verify that it qualifies as a county fair or agricultural society. The charges under Rider CFA will apply, by rate schedule, effective for service rendered beginning May 1, 2026.

RATE:

Rate GS

Charges:

Energy Charge: 11.3668¢
All kWh, per kWh

Credits:

Customers who are taking service under this rider will be credited the following demand charges applicable to Rate GS: (1) all demand based riders; (2) the Capacity Charge applicable to each kW over 5 kW; and (3) the Reactive Demand Charge.

Rate GP

Charges:

Energy Charge: 6.9297¢
All kWh, per kWh

Credits:

Customers who are taking service under this rider will be credited the following demand charges applicable to Rate GP: (1) all demand based riders; (2) the Capacity Charge; and (3) the Reactive Demand Charge.

The monthly net charges under this rider shall not exceed $0 for any participating customer.

Any revenue loss associated with customer migration to this tariff ("delta revenue") shall be fully recovered through the Delta Revenue Recovery Rider (Rider DRR) or its successor.

RIDER UPDATES:

The charges contained in this Rider shall be updated on an annual basis. No later than December 1st of each year, the Company will file with the PUCO to update the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year.

RIDER LGR
Legacy Generation Resource Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Legacy Generation Resource Rider ("LGR") charges or credits will apply effective for service rendered beginning August 14, 2025. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

For Rate RS, the Rider LGR charges or credits will be a single monthly flat rate per month. For all other rate schedules listed below, the Rider LGR charges or credits will be a single cents per kWh rate for usage up to 833,000 kWh per month per customer billing account.

	Part A	Part B	Part A & B
RS	$0.00	$0.00	$0.00
GS	0.0000¢	0.00000¢	0.00000¢
GP	0.0000¢	0.00000¢	0.00000¢
GSU	0.0000¢	0.00000¢	0.00000¢
GT	0.0000¢	0.00000¢	0.00000¢
STL	0.0000¢	0.00000¢	0.00000¢
TRF	0.0000¢	0.00000¢	0.00000¢
POL	0.0000¢	0.00000¢	0.00000¢

PROVISIONS:

1. Rider LGR is implemented pursuant to Section 4928.148 of the Revised Code.

2. The Part A rate will be designed to collect the forecasted net costs related to the legacy generation resources and the over/under recovered amount from the period.

3. The Part B rate will reconcile the over/under amounts associated with the forecasted billing determinants versus the actual billing determinants.

RIDER UPDATES:

The charges or credits contained in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st each year, the Company will file with the PUCO a request for approval of the Rider charges or credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the commission.

RIDER SGF
Solar Generation Fund Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Solar Generation Fund Rider ("SGF") charges will apply effective for bills rendered beginning August 14, 2025. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

For Rate RS, the Rider SGF charge will be a single monthly flat rate per month. For all other rate schedules listed below, the Rider SGF charges will be a single cents per kWh rate for usage up to 833,000 kWh per month per customer billing account.

RS	$0.00
GS	0.000000¢
GP	0.000000¢
GSU	0.000000¢
GT	0.000000¢
STL	0.000000¢
TRF	0.000000¢
POL	0.000000¢

PROVISIONS:

Rider SGF is implemented pursuant to Section 3706.46 of the Revised Code.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. On or about November 15th each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a bill rendered basis on January 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

RIDER CRC
Consumer Rate Credit Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Consumer Rate Credit Rider ("CRC") is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

For Rate RS, the Rider CRC RATE 1 and RATE 2 rates will each be a single flat rate per customer per month. RATE 1 will apply on a bills rendered basis and RATE 2 will apply on a service rendered basis.

For all other rate schedules listed below, the Rider CRC RATE 1 and RATE 2 rates will each be a single cents per kWh rate per month per customer billing account that will apply on a service rendered basis.

	RATE 1	RATE 2
RS	($00.00)	$(0.00)
GS	(0.0000¢)	(0.0000¢)
GP	(0.0000¢)	(0.0000¢)
GSU	(0.0000¢)	(0.0000¢)
GT	(0.0000¢)	(0.0000¢)
STL	(0.0000¢)	(0.0000¢)
TRF	(0.0000¢)	(0.0000¢)
POL	(0.0000¢)	(0.0000¢)

PROVISIONS:

1. RATE 1 provides refunds to customers associated with the Company's Significantly Excessive Earnings Test for years 2017-2019.

2. RATE 2 provides consumer rate reductions, pursuant to the December 1, 2021 PUCO Opinion and Order in Case No. 20-1476-EL-UNC et. al.

RIDER UPDATES:

RATE 1 for Rate RS will apply over one month and RATE 1 for all other rate schedules will apply over six months, at which point the RATE 1 rates will be set to zero subject to final reconciliation.

For RATE 2, all rates shall be updated and reconciled on an annual basis. No later than November 1st of each year, the Company will file with the PUCO to update the RATE 2 rates which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year.

This Rider is subject to reconciliation, including, but not limited to increases or refunds, based upon the results of audits ordered by the Commission in accordance with the December 1, 2021 Opinion and Order in Case No. 21-1127-EL-ATA.

Rider EVC
Electric Vehicle Charging Rider

AVAILABILITY:

Available to any customer who receives electric service under the Company's rate schedules set forth below, that qualifies as a publicly available EV charging customer. "Publicly available EV charging customer" refers to EV charging available to the general public, with access not restricted or conditional on criteria such as membership or residency, and it does not apply to fleet charging or company-owned vehicles. Prior to participating under this rider, a customer must provide notice to the Company and verify that it qualifies as a publicly available EV charging customer. The charges under Rider EVC will apply, by rate schedule, effective for service rendered beginning March 1, 2026.

RATE:

Rate GS

Charges:

Energy Charge: 13.6125¢
All kWh, per kWh

Credits:

Customers who are taking service under this rider will be credited the following demand charges applicable to Rate GS: (1) all demand based riders; (2) the Capacity Charge applicable to each kW over 5 kW; and (3) the Reactive Demand Charge.

Rate GP

Charges:

Energy Charge: 11.9092¢
All kWh, per kWh

Credits:

Customers who are taking service under this rider will be credited the following demand charges applicable to Rate GP: (1) all demand based riders; (2) the Capacity Charge; and (3) the Reactive Demand Charge.

Rate GSU

Charges:

Energy Charge: 7.7411¢
All kWh, per kWh

Credits:

Customers who are taking service under this rider will be credited the following demand charges applicable to Rate GSU: (1) all demand based riders; and (2) the Capacity Charge.

Rider EVC
Electric Vehicle Charging Rider

Rate GT

Charges:

Energy Charge: 5.4968¢
All kWh, per kWh

Credits:

Customers who are taking service under this rider will be credited the following demand charges applicable to Rate GT: (1) all demand based riders; and (2) the Capacity Charge.

The monthly net charges under this rider shall not exceed $0 for any participating customer.

Any revenue loss associated with customer migration to this tariff ("delta revenue") shall be fully recovered through the Delta Revenue Recovery Rider (Rider DRR) or its successor.

RIDER UPDATES:

The charges contained in this Rider shall be updated on an annual basis. No later than December 1st of each year, the Company will file with the PUCO to update the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year.

TERM:

This Rider shall expire with service rendered through February 28, 2031.