

Michael J. Martelo, Esq.  
(973) 401-8255 (Phone)  
(330) 315-9165 (Fax)

November 28, 2023

**VIA ELECTRONIC MAIL ONLY**

Sherri L. Golden, Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue, 9th Floor  
P.O. Box 350  
Trenton, New Jersey 08625-0350  
[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)  
[sherri.golden@bpu.nj.gov](mailto:sherri.golden@bpu.nj.gov)

Re: **In the Matter of Jersey Central Power & Light Company's Verified Petition to Establish a Rate for Rider Lost Revenue Adjustment Mechanism for Sales Losses Incurred During Program Year 2 Pursuant to the Energy Efficiency and Peak Demand Reduction Programs ("PY 2 Rider LRAM Filing")**  
**Docket No.:** \_\_\_\_\_

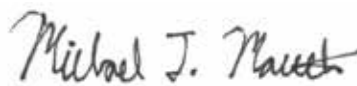
Dear Secretary Golden:

On behalf of Jersey Central Power & Light Company ("JCP&L"), attached please find for filing with the Board of Public Utilities JCP&L's Verified Petition and supporting Attachments in the above-captioned matter.

I hereby confirm that copies of this letter and the enclosed Verified Petition and supporting Attachments are this day being served by electronic mail upon the Director, Division of Rate Counsel, and the Department of Law & Public Safety, Division of Law, as set forth in ¶ 21 of the Verified Petition. Copies of all such documents are also being transmitted by electronic mail to the balance of the persons named in the attached Service List for this proceeding.

If you have any questions, please feel free to contact me.

Respectfully submitted,



Michael J. Martelo  
FirstEnergy Service Company  
300 Madison Avenue  
Morristown, New Jersey 07962  
(973) 401-8255  
[mmartelo@firstenergycorp.com](mailto:mmartelo@firstenergycorp.com)  
*Counsel for Jersey Central Power & Light Company*

Enclosures  
cc: Service List

**In the Matter of Jersey Central Power & Light Company’s Verified Petition to Establish a Rate for Rider Lost Revenue Adjustment Mechanism for Sales Losses Incurred During Program Year 2 Pursuant to the Energy Efficiency and Peak Demand Reduction Programs (“PY 2 Rider LRAM Filing”)**

**SERVICE LIST**

**BPU**

44 South Clinton Avenue  
9th Floor  
P.O. Box 350  
Trenton, New Jersey 08625-0350

Sherri L. Golden, Secretary  
[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)  
[sherri.golden@bpu.nj.gov](mailto:sherri.golden@bpu.nj.gov)

Robert Brabston  
Executive Director  
[Robert.Brabston@bpu.nj.gov](mailto:Robert.Brabston@bpu.nj.gov)

Stacy Peterson  
Deputy Executive Director  
[stacy.peterson@bpu.nj.gov](mailto:stacy.peterson@bpu.nj.gov)

**Budget & Finance**  
Curtis Elvin  
Chief Financial Officer  
[curtis.elvin@bpu.nj.gov](mailto:curtis.elvin@bpu.nj.gov)

Jeannine DeHart  
[jeannine.dehart@bpu.nj.gov](mailto:jeannine.dehart@bpu.nj.gov)

**Counsel’s Office**  
Michael Beck, General Counsel  
[michael.beck@bpu.nj.gov](mailto:michael.beck@bpu.nj.gov)

Carol Artale  
Deputy General Counsel  
[carol.artale@bpu.nj.gov](mailto:carol.artale@bpu.nj.gov)

Heather Weisband  
Senior Counsel  
[heather.weisband@bpu.nj.gov](mailto:heather.weisband@bpu.nj.gov)

**BPU (continued)**

Michael Hunter  
[michael.hunter@bpu.nj.gov](mailto:michael.hunter@bpu.nj.gov)

**Division of Water & Energy**  
Mike Kammer, Director  
[mike.kammer@bpu.nj.gov](mailto:mike.kammer@bpu.nj.gov)

Malike Cummings  
Deputy Director  
[malike.cummings@bpu.nj.gov](mailto:malike.cummings@bpu.nj.gov)

Bart Kilar  
[bart.kilar@bpu.nj.gov](mailto:bart.kilar@bpu.nj.gov)

William Barkasy  
[william.barkasy@bpu.nj.gov](mailto:william.barkasy@bpu.nj.gov)

Anthony DeAnni  
[anthony.deanni@bpu.nj.gov](mailto:anthony.deanni@bpu.nj.gov)

Graham Valkenburg  
[graham.valkenburg@bpu.nj.gov](mailto:graham.valkenburg@bpu.nj.gov)

**NJ Division of Rate Counsel**

140 East Front Street, 4th Floor  
Post Office Box 003  
Trenton, New Jersey 08625-0003

Brian O. Lipman, Esq.  
Director  
[blipman@rpa.nj.gov](mailto:blipman@rpa.nj.gov)

Maura Caroselli, Esq.  
Managing Attorney  
[mcaroselli@rpa.nj.gov](mailto:mcaroselli@rpa.nj.gov)

**NJ Division of Rate Counsel**  
**(continued)**

Sarah H. Steindel, Esq.  
[ssteindel@rpa.nj.gov](mailto:ssteindel@rpa.nj.gov)

Megan Lupo, Esq.  
[mlupo@rpa.nj.gov](mailto:mlupo@rpa.nj.gov)

Carlena Morrison, Paralegal  
[cmorrison@rpa.nj.gov](mailto:cmorrison@rpa.nj.gov)

T. David Wand, Esq.  
Managing attorney  
[dwand@rpa.nj.gov](mailto:dwand@rpa.nj.gov)

Mamie W. Purnell, Esq.  
[mpurnell@rpa.nj.gov](mailto:mpurnell@rpa.nj.gov)

Asia Hartgrove  
[ahartgrove@rpa.nj.gov](mailto:ahartgrove@rpa.nj.gov)

**JCP&L**

300 Madison Avenue  
P.O. Box 1911  
Morristown, New Jersey 07962-1911

Mark A. Mader  
[mamader@firstenergycorp.com](mailto:mamader@firstenergycorp.com)

Michael J. Martelo  
[mmartelo@firstenergycorp.com](mailto:mmartelo@firstenergycorp.com)

Carol Pittavino  
[cpittavino@firstenergycorp.com](mailto:cpittavino@firstenergycorp.com)

Yongmei Peng  
[ypeng@firstenergycorp.com](mailto:ypeng@firstenergycorp.com)

Viktor Lackmann  
[vlackmann@firstenergycorp.com](mailto:vlackmann@firstenergycorp.com)

**Division of Law**

NJ Department of Law and  
Public Safety  
Division of Law  
Public Utilities Section  
Richard J. Hughes Justice  
Complex  
25 Market Street, 7th Fl  
P.O. Box 112  
Trenton, NJ 08625

Pamela Owen, DAG  
[pamela.owen@law.njoag.gov](mailto:pamela.owen@law.njoag.gov)

Daren Eppley, DAG  
[daren.eppley@law.njoag.gov](mailto:daren.eppley@law.njoag.gov)

Steven Chaplar, DAG  
[steven.chaplar@law.njoag.gov](mailto:steven.chaplar@law.njoag.gov)

Matko Ilic, DAG  
[matko.ilic@law.njoag.gov](mailto:matko.ilic@law.njoag.gov)

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

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In the Matter of Jersey Central Power & Light Company's Verified Petition to Establish a Rate for Rider Lost Revenue Adjustment Mechanism for Sales Losses Incurred During Program Year 2 Pursuant to the Energy Efficiency And Peak Demand Reduction Programs ("PY 2 Rider LRAM Filing")	)	
	)	
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	)	
	)	
	)	BPU Docket No.
	)	
	)	<b><u>VERIFIED PETITION</u></b>
	)	

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**TO THE HONORABLE BOARD OF PUBLIC UTILITIES:**

Petitioner, Jersey Central Power & Light Company ("JCP&L" or the "Company"), an electric public utility company of the State of New Jersey subject to the regulatory jurisdiction of the New Jersey Board of Public Utilities (the "Board" or "BPU") and maintaining offices at 300 Madison Avenue, Morristown, New Jersey 07962-1911, and 101 Crawfords Corner Road, Building 1, Suite 1-511, Holmdel, New Jersey 07733, in support of the Company's above-captioned Verified Petition, respectfully states:

1. JCP&L is a New Jersey electric distribution utility primarily engaged in the purchase, transmission, distribution, and sale of electric energy and related utility services to more than 1 million residential, commercial, and industrial customers located within 13 counties and 236 municipalities of the State of New Jersey.

2. Copies of all correspondence and other communications relating to this proceeding should be addressed to:

**Michael J. Martelo, Esq.  
Mark A. Mader  
Yongmei Peng  
Jersey Central Power & Light Company  
300 Madison Avenue  
Morristown, New Jersey 07962-1911  
mmartelo@firstenergycorp.com  
mamader@firstenergycorp.com  
ypeng@firstenergycorp.com**

**-and-**

**Carol Pittavino  
FirstEnergy Service Company  
800 Cabin Hill Drive  
Greensburg, Pennsylvania 15601  
cpittavino@firstenergycorp.com**

**Purpose of Filing**

3. The purpose of this filing is to establish and implement a rate for JCP&L's Rider LRAM to allow for the recovery of the revenue impact of:

- a. All currently known sales losses incurred during Program Year 2 ("PY2"), running from July 1, 2022 through June 30, 2023, resulting from the implementation of Energy Efficiency ("EE") and Peak Demand Reduction ("PDR") Programs.
- b. Certain limited sales losses resulting from rebate projects that were installed during Program Year 1 ("PY1"), running from July 1, 2021 through June 30, 2022, but which were not rebated until during PY2.
- c. The projected under recovery of sales losses resulting from the implementation of EE and PDR Programs during PY1.

## **Procedural History**

4. On May 23, 2018, the Clean Energy Act (codified, in relevant part, as N.J.S.A. 48:3-87) (the “CEA”) was signed into law. The CEA plays a key role in achieving the State’s goal of 100 percent clean energy by, among other things, establishing aggressive energy reduction requirements. The CEA asks New Jersey’s utilities to play an increased role in delivering EE and PDR programs to customers. The CEA also requires each utility to reduce the use of electricity and natural gas within its service territory. In support of the CEA goals, the Board and its staff (“Staff”) engaged in a robust stakeholder process that involved extensive solicitation of comments and outreach on a variety of EE and PDR issues between February 2019 and June 2020. Following this stakeholder engagement, on June 20, 2020, the Board issued an order that provided the framework that would underlie the EE and PDR transition.<sup>1</sup> In the Framework Order, the Board directed the utilities to file three-year program petitions by September 25, 2020, for approval by the Board by May 1, 2021, and implementation beginning July 1, 2021.<sup>2</sup> In addition, the Board proposed two cost recovery methodologies that utilities could elect between as a mechanism for recovering the revenue impact of sales losses resulting from implementation of EE and PDR programs: (1) the LRAM;<sup>3</sup> and (2) the Conservation Incentive Program.<sup>4</sup>

5. Under the LRAM methodology, utilities file annually for and recover lost revenues in the amount that they can demonstrate was attributable to utility run EE and PDR programs.<sup>5</sup> Utilities are required to file a base rate case no later than five years after the commencement of an approved EE program in order to update usage projections and reset lost revenues.<sup>6</sup>

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<sup>1</sup> *Order Directing the Utilities to Establish Energy Efficiency and Peak Demand Reduction Programs*, Docket Nos. QO19010040, QO19060748, and QO17091004 (June 10, 2020) (the “Framework Order”).

<sup>2</sup> *Id.* at 38.

<sup>3</sup> *Id.* at 26.

<sup>4</sup> *Id.* at 27.

<sup>5</sup> *Id.* at 26.

<sup>6</sup> *Ibid.*

In addition, the LRAM requires an earnings test through which the actual return on equity (“ROE”) is determined based on the actual net income of the utility for the most recent 12-month period divided by the average of the beginning and ending common equity balances for the corresponding period.<sup>7</sup> If the calculated ROE exceeds the allowed ROE from the utility’s last base rate case by 50 basis points or more, recovery of lost revenues through the LRAM shall not be allowed for the applicable filing period.<sup>8</sup>

6. On September 25, 2020, JCP&L filed a petition with the Board requesting approval of a proposed EE and Conservation Plan (“EE&C Plan”), including EE and PDR Programs (the “Petition”). As a part of the Petition, JCP&L submitted its proposed cost recovery mechanism utilizing the LRAM methodology.

7. The Petition was resolved by JCP&L entering into a Stipulation of Settlement (the “EE&C Stipulation”) that was approved by the Board (the “Stipulation Order”).<sup>9</sup> Among other things, the Stipulation Order approved JCP&L’s proposed LRAM methodology.

8. The Stipulation Order provides that “[r]ecovery of lost revenues through the LRAM for an applicable filing period is subject to an earnings test set forth in the Attachment J to the [EE&C] Stipulation.”<sup>10</sup>

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<sup>7</sup> *Ibid.*

<sup>8</sup> *Ibid.*

<sup>9</sup> *Order Adopting Stipulation*, Docket Nos. QO19010040 and EO20090620 (Apr. 27, 2021) (“Stipulation Order”).

<sup>10</sup> *Id.* at 12. Attachment J, in turn, provides: “The parties agree that if the calculated ROE exceeds the allowed ROE from the utility’s last base rate case by 50 basis points or more, recovery of lost revenues through the LRAM shall not be allowed for the applicable filing period. For purposes of this section, the Company’s rate of return on common equity shall be calculated by dividing the Company’s net income for the applicable period by the Company’s average common equity balance (average of the beginning and ending common equity balances) for the same period. The Company’s net income shall be calculated by subtracting from distribution operating income, any clause related net income, and interest expenses. The Company’s average common equity balance shall be the ratio of Electric Distribution Net Plant (including the Electric Distribution allocation of common plant) to total Net Plant for the average common equity balance period multiplied by the Company’s total common equity for the same period. In addition, the parties further agree that an adjustment to the earnings calculation for pension and OPEB expense will be made using the following steps: (1) remove the pension and OPEB mark-to-market gains/losses, recorded by JCP&L; and (2) include the recalculated amount of the most recent 12-month test year pension and OPEB expense by amortizing the net accumulated actuarial loss over future periods using the delayed recognition method.” *Id.* at Attachment J.

The Stipulation Order further requires JCP&L to update Rider LRAM “upon the Company’s receipt of the report from its independent evaluator determining the actual amount of verified savings resulting from the Company’s EE&C Plan during the Program Year.”<sup>11</sup> In addition, under the Stipulation, JCP&L agreed to file a base rate case not later than five years after the commencement of the approved EE&C Plan, i.e., by July 1, 2026.<sup>12</sup> Finally, the Stipulation Order notes that there will be no adjustment for performance incentives and penalties during the term of the EE&C Stipulation, consistent with the Framework Order’s adoption of Staff’s recommendation that incentives and penalties not be awarded or imposed until after the conclusion of Program Year 5.<sup>13</sup>

9. With respect to any of the energy savings estimates for the program year that have not yet been verified through JCP&L’s Evaluation, Measurement & Verification (“EM&V”) process by the conclusion of the proceeding, Attachment I of the EE&C Stipulation provides that the Company will “reconcile the energy savings estimates, once verified, with any adjustment reflected in the regulatory asset.”<sup>14</sup> Additionally, as the Board is aware, the utilities have acquired the services of a Statewide Coordinator to assist with the tracking of programs in their overlapping utilities and are in the process of developing a Statewide Coordinator System (“SCS”), which will be used to track the transfer of EE savings and investment among and between the utilities. Thus, this filing does not include EE savings during PY 1 and PY2 that will be subsequently captured by the SCS and transferred to JCP&L. Such savings will be included in future Rider LRAM filings as part of the reconciliation contemplated by Attachment I of the EE&C Stipulation.

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<sup>11</sup> *Id.* at 12-13.

<sup>12</sup> *Id.* at 13.

<sup>13</sup> *Ibid.*

<sup>14</sup> *Id.* at Attachment I.



10. The approved Minimum Filing Requirements set forth in Attachment L to the EE&C Stipulation are:

- a. A schedule showing the monthly amounts actually deferred and projected to be deferred in Rider LRAM during the Rider LRAM review period, including information about the accounts and account numbers used for such deferrals.
- b. Documentation supporting the monthly amounts actually deferred in Rider LRAM during the Rider LRAM review period.
- c. Monthly beginning and ending Rider LRAM deferred balances, net of tax, for the actual past 12 months or the Rider LRAM review period.
- d. The interest rate used for each month for over/under deferred balance recoveries for Rider EE&C, and all supporting documentation and calculations for the interest rate.
- e. The interest expense to be charged or credited to ratepayers for each month.
- f. Estimated demand and energy savings by each program during the Rider LRAM review period, including a breakdown by subprogram as applicable.
- g. A statement providing the projected date for completion of the EM&V report by JCP&L's independent EM&V contractor, which, upon its completion, will be provided as a supplement to the Rider LRAM filing.
- h. If seeking an increase in rates, a draft public notice for a public hearing on the Rider LRAM petition and proposed publication dates.
- i. Proposed Rider LRAM Tariff page(s), including both a clean copy of the proposed page(s) and a redline of the page(s) showing changes from the page(s) then in effect.
- j. Net rate impact of any proposed rate changes on the average usage customer for each rate class.

11. On July 31, 2023, JCP&L filed its Verified Petition in *In the Matter of Jersey Central Power & Light Company's Verified Petition to Establish a Rate for Rider Lost Revenue Adjustment Mechanism for Sales Losses Incurred During Program Year 1 Pursuant to the Energy Efficiency and Peak Demand Reduction Programs ("PY 1 Rider LRAM Filing")*, BPU Docket No. ER23080483.

The Verified Petition sought to recover \$3,468,224 in lost distribution revenue resulting from the implementation of the approved EE and PDR Programs during PY1. On October 25, 2023, the Company filed its Amended Verified Petition in the PY1 Rider LRAM Filing, which instead seeks to recover \$1,181,309 in lost distribution revenue resulting from the implementation of the EE and PDR Programs during PY1.

### **PY2 LRAM Rate**

12. During PY2, JCP&L continued to incur lost distribution revenue due to reduced load from the impact of EE and PDR Programs. For context: (a) there were approximately 90.9 million kWh in verified savings during PY2 which resulted from Programs implemented during PY1 for which savings continued into PY2; (b) there were approximately 132.6 million kWh in verified savings during PY2 which resulted from Programs first implemented during that program year; and (c) there were approximately 3.7 million kWh in verified savings that were paid in PY2 for approximately 3,200 rebate projects that were installed in PY1 in connection with certain Programs, with such rebate projects primarily serving commercial and industrial (“C&I”) customers.<sup>15</sup> All these savings have been verified through evaluation.

13. Lost distribution revenue for PY2 was calculated by rate class and by month. For residential programs, applicable distribution rates excluding New Jersey Sales and Use Tax (“SUT”) in effect were applied to seasonally shaped kWh savings from (a) and (b) above by rate class, month, and block. For commercial and industrial programs, the applicable weighted-average cost per kWh for each rate class as derived from the most recent base rate case was applied to seasonally shaped kWh savings from (a) and (b) by rate class and month. The same mechanism was used for those savings in (c) to derive lost distribution revenue.

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<sup>15</sup> It is not uncommon for C&I projects to have a multi-month lag between the date of installation and the date of processing for payment to allow for quality control and/or evaluation.

14. Applicable carrying costs are calculated on a monthly basis and compounded on January 1 each year at the rate equal to the two-year constant maturity Treasury yield through June 2024 plus 60 basis points for lost distribution revenue calculated above.

15. JCP&L anticipates a true up for PY1 and PY2 to include any additional savings verified by the Company’s independent evaluator on its EE and PDR Programs and from savings passed to the Company via the SCS from EE and PDR programs from partner utilities.

16. JCP&L will defer Rider LRAM revenue received upon the Board’s approval of the Company’s PY 1 Rider LRAM Filing. For illustrative purpose, if the Board approves the Company’s PY 1 Rider LRAM Filing and the Company starts to collect Rider LRAM revenue at the rates proposed effective January 1, 2024, the balance as of June 30, 2024 will be forecasted as \$666,831 of under recovery. This amount will be updated to reflect the actual approval date of the PY 1 Rider LRAM Filing during this proceeding.

17. JCP&L’s overall calculated revenue requirement, including carrying cost, is \$9,129,562. The Company proposes to set the rates for Rider LRAM as follows:

<b><u>Service Classification</u></b>	<b>Effective July 1, 2024</b>	
	<b><u>(Rate including SUT)</u></b>	
Residential (RS)	<b>\$ 0.000546</b>	<b>per kWh</b>
Residential Time-of-Day/Geothermal Heat Pump (RT/RGT)	<b>\$ 0.000580</b>	<b>per kWh</b>
General Service – Secondary (GS)	<b>\$ 0.000494</b>	<b>per kWh</b>
General Service – Time of Use (GST)	<b>\$ 0.18</b>	<b>per kW</b>
General Service – Primary (GP)	<b>\$ 0.12</b>	<b>per kW</b>
General Service – Transmission (GT)	<b>\$ 0.07</b>	<b>per kW</b>
Lighting (OL, SVL, MVL, SVL and LED)	<b>\$ 0.002198</b>	<b>per kWh</b>

**Annual Filing Date**

18. In the Stipulation Order, the Board approved JCP&L’s targeted plan to submit an annual filing no later than August 30 each year.<sup>16</sup> Based on experience with the EE and PDR

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<sup>16</sup> *Id.* at 12.

Programs, it has become clear that the data necessary to calculate the Rider LRAM rates is not available until mid to late fall. For this filing, JCP&L reached out to Staff for an extension to submit the Rider LRAM filing as soon as practicable after the data became available. Recognizing that this issue will continue into subsequent years, JCP&L respectfully requests that the annual filing date for Rider LRAM be permanently changed going forward to as soon as practicable after the data becomes available each year.

### **Attachments**

19. Attached hereto and made a part of this Verified Petition are the following Attachments supporting the Company's request:

Attachment A	Lost Distribution Revenue Adjustment Mechanism Charge; Rider LRAM Charge for the review period July 1, 2022 to June 30, 2023, PY2
Attachment A.1	Rider LRAM Rate Design and Proof of Revenue
Attachment A.2	Revenue Requirement Calculation July 1, 2022 to June 30, 2023, including carrying cost
Attachment A.3	Revenue Requirement Calculation July 1, 2021 to June 30, 2022, including carrying cost—approximately 3,200 rebate projects installed during this period but for which rebates were paid during July 1, 2022 through June 30, 2023.
Attachment A.4	kWh and kW Savings for review period July 1, 2022 to June 30, 2023 from EE and PDR programs implemented in PY1 and PY2
Attachment A.5	kWh and kW Savings from July 1, 2021 to June 30, 2022 from approximately 3,200 rebate projects, mostly C&I projects, for which rebates were paid during PY2.
Attachment A.6	Projected Rider LRAM Deferred Balance upon Board approval of PY1 LRAM filing, including carrying cost through June 2024
Attachment A.7	Savings by Program

Attachment B	Statement of Income – Delivery Earnings Test Twelve Months Ended June 2023
Attachment C	Proposed Rider LRAM Tariff Sheets
Attachment D	Proposed Rider LRAM Tariff Sheet – redline version
Attachment E	Proposed Form of Public Notice

**Notice**

20. Attached as Attachment E is a Proposed Form of Public Notice for a virtual public hearing regarding the setting of rates for Rider LRAM. The Company proposes that virtual public hearings on this Verified Petition be conducted at a date and at times agreed upon by the parties, and to be included in the Final Public Notice. The Final Public Notice will be published and served in accordance with N.J.A.C. 14:1-5.12 (b)-(d).

**Service of Petition**

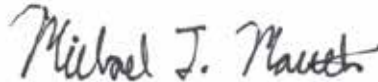
21. Copies of this Verified Petition, and all supporting Attachments thereto, have been or will be duly served by electronic mail to the Director, Division of Rate Counsel, and Department of Public Law and Safety, Division of Law.

## CONCLUSION

**WHEREFORE**, the Petitioner, Jersey Central Power & Light Company, respectfully requests that the Board issue a Final Order and Decision:

- (1) approving JCP&L's request to set rates for Rider LRAM to recover the revenue impact of sales losses, with interest, resulting from implementation of EE and PDR programs mandated by the Board;
- (2) setting the Rider LRAM Rate for each rate class as set forth herein, effective July 1, 2024;
- (3) modifying the annual filing date for Rider LRAM to as soon as practicable after the data becomes available; and
- (4) granting such other and further relief as the Board shall deem just, lawful, and proper.

Respectfully submitted,



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Michael J. Martelo  
FIRSTENERGY SERVICE COMPANY  
300 Madison Avenue  
Morristown, New Jersey 07962  
(973) 401-8255  
[mmartelo@firstenergycorp.com](mailto:mmartelo@firstenergycorp.com)

*Counsel for Jersey Central Power & Light Company*



### Mader Affidavit LRAM Petition 11-28-23.docx

DocVerify ID: FCACA612-03DD-4A6F-9C0D-15CF30036F15  
Created: November 28, 2023 11:29:23 -5:00  
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#### E-Signature Summary

**E-Signature 1: Mark A Mader (MAM)**

November 28, 2023 14:06:37 -5:00 [1290F639AE26] [69.118.65.26]  
mamader@firstenergycorp.com (Principal) (Personally Known)

**E-Signature Notary: Kori Rebecca Auman-Krebs (KRK)**

November 28, 2023 14:06:37 -5:00 [4D8D45634AD9] [98.237.82.177]  
kauman@firstenergycorp.com

I, Kori Rebecca Auman-Krebs, did witness the participants named above electronically sign this document.







**Jersey Central Power & Light  
Lost Distribution Revenue Adjustment Mechanism Charge  
Rider LRAM Charge for the review period July 1, 2022 to June 30, 2022, PY2**

**Attachment A**

**Description:**

- Attachment A.1 \* Rider LRAM rate design and proof of revenue**
- Attachment A.2 \* Rider LRAM Revenue Requirement Calculation for review period July 2022 to June 2023, including carrying cost**
- Attachment A.3 \* Rider LRAM Revenue Requirement Calculation for July 2021 to June 2022, including carrying cost for approximately 3,200 projects installed during July 2021 to June 2022 and paid during July 2022 to June 2023**
- Attachment A.4 \* Savings for review period July 2022 to June 2023**
- Attachment A.5 \* Savings for July 2021 to June 2022 from approximately 3,200 projects installed during July 2021 to June 2022 but paid during July 2022 to June 2023**
- Attachment A.6 \* Projected Under Recovery for Rider LRAM, including carrying cost through June 2024**
- Attachment A.7 \* Savings by Program**

\* Subject to update with latest information available

Jersey Central Power & Light  
Lost Distribution Revenue Adjustment Mechanism Charge  
Rider LRAM Rate Design and Proof of Revenue

Line #	Description	Amount
	<b>Total Lost Distribution Revenue</b>	
1	(July 1, 2022 to June 30, 2023)	\$7,776,384
	<b>Total Interest Carrying Charge</b>	
2	(2 yr. Treasury +60 bp through June 30, 2024)	\$559,253
	<b>Lost Distribution Revenue - Note</b>	
3	(July 1, 2021 to June 30, 2022)	\$94,947
	<b>Interest Carrying Charge - Note</b>	
4	(2 yr. Treasury +60 bp through June 30, 2024)	\$8,777
	<b>Project LRAM PY1 Under Recovery as of June 30, 2024</b>	
5		<u>\$690,201</u>
	<b>Total Lost Distribution Revenue Requirement</b>	
6	Effective July 1, 2024	\$9,129,562

Service Classification	Effective July 1, 2024							
	Distribution Revenue *	Allocation Factor	Rev. Req. Allocation	Forecast kWh/kW **	LRAM Proposed \$/kWh, \$/kW	LRAM Proposed (including SUT)	Proof	rounding
5 RS	\$342,778,135	54%	\$4,932,933	9,628,813,343	\$0.000512	\$0.000546	\$4,929,952	-0.0000003
6 RT/RGT	\$7,086,673	1%	\$101,985	187,571,001	\$0.000544	\$0.000580	\$102,039	0.0000003
7 GS	\$203,724,758	32%	\$2,931,811	6,332,508,597	\$0.000463	\$0.000494	\$2,931,951	0.0000000
8 GST	\$12,195,631	2%	\$175,508	1,054,321	\$0.17	\$0.18	\$179,235	0.0000000
9 GP	\$27,983,604	4%	\$402,713	3,508,356	\$0.11	\$0.12	\$385,919	0.0000000
10 GT	\$21,140,629	3%	\$304,236	4,481,426	\$0.07	\$0.07	\$313,700	0.0000000
11 Lighting (OL, SVL, MVL, SVL and LED)	<u>\$19,482,708</u>	<u>3%</u>	<u>\$280,376</u>	136,067,892	\$0.002061	\$0.002198	<u>\$280,436</u>	0.0000004
12 Total	\$634,392,138	100%	\$9,129,562				\$9,123,232	(\$6,330) <= Rounding Difference

\* Per Board Order Docket No. ER20020146, "2020 Base Rate Filing", Attachment 3, Exhibit JC-12, Schedule YP - 3, Page 1 of 14

\*\* kWh forecast for RS, RT/RGT, GS and Lighting from July 1, 2024 through June 30, 2025.

kW forecast for GST, GP and GT from July 1, 2024 through June 30, 2025

Note: Lost Distribution Revenue based on sale loss during July 1, 2021 to June 30, 2022 from approximately 3,200 projects installed in this period but paid during July 1, 2022 and June 30, 2023

Lost Distribution Revenue Adjustment Mechanism Charge

Revenue Requirement Calculation July 1, 2022 to June 30, 2023, including carrying cost

Rate Schedule	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
<b>RS</b>													
kWh Savings	6,935,797	8,004,688	9,431,771	11,611,630	13,319,052	16,249,086	17,642,124	17,240,517	19,483,239	18,744,167	19,057,458	19,078,605	
Dist. Rates	\$0.066487	\$0.066487	\$0.066487	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.066487	
Total RS Lost Distribution Revenue	\$461,140	\$532,208	\$627,090	\$319,808	\$366,833	\$447,532	\$485,899	\$474,838	\$536,607	\$516,252	\$524,881	\$1,268,479	\$6,561,568
<b>RT</b>													
On-Peak kWh	13,189	16,355	18,372	20,869	28,277	36,601	39,288	38,610	45,714	40,201	44,454	46,770	
On-Peak Dist. Rates	\$0.049096	\$0.049096	\$0.049096	\$0.036063	\$0.036063	\$0.036063	\$0.036063	\$0.036063	\$0.036063	\$0.036063	\$0.036063	\$0.049096	
Off-Peak kWh	21,416	26,690	32,332	42,517	51,423	68,659	77,101	75,472	83,720	83,963	80,423	80,166	
Off-Peak Dist. Rates	\$0.022934	\$0.022934	\$0.022934	\$0.022934	\$0.022934	\$0.022934	\$0.022934	\$0.022934	\$0.022934	\$0.022934	\$0.022934	\$0.022934	
Total RT Lost Distribution Revenue	\$1,139	\$1,415	\$1,644	\$1,728	\$2,199	\$2,895	\$3,185	\$3,123	\$3,569	\$3,375	\$3,448	\$4,135	\$31,853
<b>RGT</b>													
On-Peak kWh	750	697	711	730	1,136	1,775	1,961	1,785	1,604	1,177	1,178	1,370	
On-Peak Dist. Rates	\$0.049096	\$0.049096	\$0.049096	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.049096	
Off-Peak kWh	1,090	994	1,148	1,421	2,056	3,246	3,725	3,421	2,807	2,247	1,926	1,993	
Off-Peak Dist. Rates	\$0.022934	\$0.022934	\$0.022934	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.022934	
Total RGT Lost Distribution Revenue	\$62	\$57	\$61	\$59	\$88	\$138	\$157	\$143	\$122	\$94	\$86	\$113	\$1,180
<b>GS</b>													
kWh savings	1,273,245	1,457,523	1,728,983	2,113,116	2,340,288	2,683,220	3,003,807	2,929,339	3,436,109	3,567,489	3,828,239	4,074,314	32,435,674
GS Weighted Average Cost per kWh	\$ 0.030194	\$ 0.029486	\$ 0.029672	\$ 0.030953	\$ 0.030480	\$ 0.028582	\$ 0.026959	\$ 0.026870	\$ 0.027653	\$ 0.029322	\$ 0.031426	\$ 0.033176	
Total GS Lost Distribution Revenue	\$38,445	\$42,977	\$51,302	\$65,407	\$71,332	\$76,691	\$80,981	\$78,710	\$95,020	\$104,606	\$120,306	\$135,168	\$960,945
<b>GST</b>													
kWh savings	111,572	115,623	108,431	116,091	151,095	178,503	190,733	164,922	172,746	162,251	154,193	153,797	1,779,957
GST Weighted Average Cost per kWh	\$ 0.025576	\$ 0.025440	\$ 0.025437	\$ 0.025302	\$ 0.024997	\$ 0.023045	\$ 0.022347	\$ 0.021339	\$ 0.022211	\$ 0.026037	\$ 0.024100	\$ 0.027144	
Total GST Lost Distribution Revenue	\$2,854	\$2,942	\$2,758	\$2,937	\$3,777	\$4,114	\$4,262	\$3,519	\$3,837	\$4,225	\$3,716	\$4,175	\$43,115
<b>GP</b>													
kWh savings	473,501	584,746	615,796	644,128	642,520	668,303	919,237	876,186	1,011,386	970,292	999,310	964,468	9,369,873
GP Weighted Average Cost per kWh	\$ 0.017648	\$ 0.016918	\$ 0.016990	\$ 0.017329	\$ 0.017007	\$ 0.016396	\$ 0.015416	\$ 0.015269	\$ 0.015433	\$ 0.018716	\$ 0.016221	\$ 0.017785	
Total GP Lost Distribution Revenue	\$8,356	\$9,893	\$10,462	\$11,162	\$10,928	\$10,958	\$14,171	\$13,378	\$15,609	\$18,160	\$16,209	\$17,153	\$156,439
<b>GT</b>													
kWh savings	94,282	96,135	97,523	104,088	124,145	127,266	183,307	167,051	185,350	242,563	256,811	254,547	1,933,068
GT Weighted Average Cost per kWh	\$ 0.010372	\$ 0.011074	\$ 0.010445	\$ 0.010389	\$ 0.010462	\$ 0.010897	\$ 0.010319	\$ 0.010399	\$ 0.010548	\$ 0.012833	\$ 0.011503	\$ 0.011020	
Total GT Lost Distribution Revenue	\$978	\$1,065	\$1,019	\$1,081	\$1,299	\$1,387	\$1,892	\$1,737	\$1,955	\$3,113	\$2,954	\$2,805	\$21,284
Total Lost Distribution Revenue	<u>\$512,973</u>	<u>\$590,556</u>	<u>\$694,337</u>	<u>\$402,182</u>	<u>\$456,456</u>	<u>\$543,715</u>	<u>\$590,546</u>	<u>\$575,450</u>	<u>\$656,719</u>	<u>\$649,824</u>	<u>\$671,599</u>	<u>\$1,432,028</u>	<u>\$7,776,384</u>



Lost Distribution Revenue Adjustment Mechanism Charge

Revenue Requirement Calculation July 1, 2021 to June 30, 2022, including carrying cost

Rate Schedule	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
<b>RS</b>													
kWh Savings	0	244	447	603	1,160	2,255	9,987	8,807	8,999	9,854	13,572	33,875	
Dist. Rates	\$0.056031	\$0.056031	\$0.056031	\$0.023211	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.066487	
Total RS Lost Distribution Revenue	\$0	\$14	\$25	\$14	\$32	\$62	\$275	\$243	\$248	\$271	\$374	\$2,252	\$3,810
<b>RT</b>													
On-Peak kWh	0	0	0	0	0	0	0	0	2	34	74	240	
On-Peak Dist. Rates	\$0.043421	\$0.043421	\$0.043421	\$0.031895	\$0.036063	\$0.036063	\$0.036063	\$0.036063	\$0.036063	\$0.036063	\$0.036063	\$0.049096	
Off-Peak kWh	0	0	0	0	0	0	0	0	3	96	53	205	
Off-Peak Dist. Rates	\$0.020283	\$0.020283	\$0.020283	\$0.020283	\$0.022934	\$0.022934	\$0.022934	\$0.022934	\$0.022934	\$0.022934	\$0.022934	\$0.022934	
Total RT Lost Distribution Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3	\$4	\$16	\$24
<b>RGT</b>													
On-Peak kWh	0	0	0	15	17	17	19	18	18	17	17	18	
On-Peak Dist. Rates	\$0.043421	\$0.043421	\$0.043421	\$0.023211	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.049096	
Off-Peak kWh	0	0	0	16	12	14	15	15	16	19	16	16	
Off-Peak Dist. Rates	\$0.020283	\$0.020283	\$0.020283	\$0.023211	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.027542	\$0.022934	
Total RGT Lost Distribution Revenue	\$0	\$0	\$0	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$8
<b>GS</b>													
kWh savings	-	152	16,645	57,753	63,524	127,919	191,501	270,699	321,484	344,926	435,718	605,402	2,435,723
GS Weighted Average Cost per kWh	\$ 0.025974	\$ 0.025364	\$ 0.025532	\$ 0.026607	\$ 0.030480	\$ 0.028582	\$ 0.026959	\$ 0.026870	\$ 0.027653	\$ 0.029322	\$ 0.031426	\$ 0.033176	\$ -
Total GS Lost Distribution Revenue	\$0	\$4	\$425	\$1,537	\$1,936	\$3,656	\$5,163	\$7,274	\$8,890	\$10,114	\$13,693	\$20,085	\$72,776
<b>GST</b>													
kWh savings	-	-	-	-	-	17,217	17,167	15,298	41,558	39,721	39,329	45,704	215,994
GST Weighted Average Cost per kWh	\$ 0.021778	\$ 0.021665	\$ 0.021662	\$ 0.021543	\$ 0.024997	\$ 0.023045	\$ 0.022347	\$ 0.021339	\$ 0.022211	\$ 0.026037	\$ 0.024100	\$ 0.027144	\$ -
Total GST Lost Distribution Revenue	\$0	\$0	\$0	\$0	\$0	\$397	\$384	\$326	\$923	\$1,034	\$948	\$1,241	\$5,252
<b>GP</b>													
kWh savings	-	-	-	-	-	-	-	-	13,133	132,300	137,335	138,908	421,676
GP Weighted Average Cost per kWh	\$ 0.015254	\$ 0.014632	\$ 0.014694	\$ 0.014975	\$ 0.017007	\$ 0.016396	\$ 0.015416	\$ 0.015269	\$ 0.015433	\$ 0.018716	\$ 0.016221	\$ 0.017785	\$ -
Total GP Lost Distribution Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$203	\$2,476	\$2,228	\$2,470	\$7,377
<b>GT</b>													
kWh savings	-	-	-	-	10,445	59,159	60,301	53,922	81,842	79,098	82,848	84,583	512,198
GT Weighted Average Cost per kWh	\$ 0.008974	\$ 0.009576	\$ 0.009040	\$ 0.008990	\$ 0.010462	\$ 0.010897	\$ 0.010319	\$ 0.010399	\$ 0.010548	\$ 0.012833	\$ 0.011503	\$ 0.011020	
Total GT Lost Distribution Revenue	\$0	\$0	\$0	\$0	\$109	\$645	\$622	\$561	\$863	\$1,015	\$953	\$932	\$5,700
Total Lost Distribution Revenue	\$0	\$18	\$450	\$1,551	\$2,078	\$4,761	\$6,445	\$8,404	\$11,128	\$14,915	\$18,200	\$26,998	\$94,947

**Jersey Central Power & Light**  
**Lost Distribution Revenue Adjustment Mechanism Charge**  
**Revenue Requirement Calculation July 1, 2021 to June 30, 2022, including carrying cost**

	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22
Lost Distribution Revenue to be booked to Regulatory Asset	\$0	\$18	\$450	\$1,551	\$2,078	\$4,761	\$6,445	\$8,404	\$11,128	\$14,915	\$18,200	\$26,998	\$0
Cumulative Lost Distribution Revenue to be booked to Regulatory Asset	\$0	\$18	\$468	\$2,019	\$4,097	\$8,858	\$15,302	\$23,707	\$34,835	\$49,750	\$67,950	\$94,947	\$94,947
Beginning Balance	\$0	\$0	\$18	\$468	\$2,019	\$4,097	\$8,858	\$15,302	\$23,707	\$34,835	\$49,750	\$67,950	\$94,947
2 year Treasury plus 60 basis points													
Divided by 12	0.000592	0.000592	0.000592	0.000592	0.000592	0.000592	0.001150	0.001150	0.001150	0.001150	0.001150	0.001150	0.001150
Interest on Average Beginning and Ending Balance	\$0	\$0	\$0	\$1	\$2	\$4	\$14	\$22	\$34	\$49	\$68	\$94	\$109
Cumulative Interest	\$0	\$0	\$0	\$1	\$3	\$7	\$20	\$43	\$77	\$125	\$193	\$287	\$396
Ending Balance Plus interest	\$0	\$18	\$468	\$2,020	\$4,100	\$8,864	\$15,323	\$23,749	\$34,911	\$49,875	\$68,142	\$95,234	\$95,343
	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23
Lost Distribution Revenue to be booked to Regulatory Asset	-	-	-	-	-	-	-	-	-	-	-	-	-
be booked to Regulatory Asset	\$ 94,947	\$ 94,947	\$ 94,947	\$ 94,947	\$ 94,947	\$ 94,947	\$ 94,947	\$ 94,947	\$ 94,947	\$ 94,947	\$ 94,947	\$ 94,947	\$ 94,947
2 year Treasury plus 60 basis points													
Divided by 12	0.001150	0.001150	0.001150	0.001150	0.001150	0.004167	0.004167	0.004167	0.004167	0.004167	0.004167	0.004167	0.004167
Interest on Average Beginning and Ending Balance	\$109	\$109	\$109	\$109	\$109	\$396	\$396	\$396	\$396	\$396	\$396	\$396	\$396
Cumulative Interest	\$505	\$614	\$723	\$833	\$942	\$1,341	\$1,741	\$2,140	\$2,540	\$2,939	\$3,339	\$3,738	\$4,138
Ending Balance plus interest	\$95,452	\$95,561	\$95,671	\$95,780	\$95,889	\$96,289	\$96,688	\$97,088	\$97,487	\$97,887	\$98,286	\$98,686	\$99,085
	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24		
Lost Distribution Revenue to be booked to Regulatory Asset	-	-	-	-	-	-	-	-	-	-	-	-	-
Cumulative Lost Distribution Revenue to Beginning Balance	\$ 94,947	\$ 94,947	\$ 94,947	\$ 94,947	\$ 94,947	\$ 94,947	\$ 94,947	\$ 94,947	\$ 94,947	\$ 94,947	\$ 94,947	\$ 94,947	\$ 94,947
2 year Treasury plus 60 basis points													
Divided by 12	0.004167	0.004167	0.004167	0.004167	0.004167	0.004625	0.004625	0.004625	0.004625	0.004625	0.004625	0.004625	0.004625
Interest on Average Beginning and Ending Balance	\$396	\$396	\$396	\$396	\$396	\$439	\$439	\$439	\$439	\$439	\$439	\$439	\$439
Cumulative Interest	\$4,534	\$4,929	\$5,325	\$5,721	\$6,116	\$6,560	\$7,003	\$7,447	\$7,890	\$8,334	\$8,777	\$9,221	\$9,665
Ending Balance plus interest	\$99,481	\$99,877	\$100,272	\$100,668	\$101,064	\$101,507	\$101,950	\$102,394	\$102,837	\$103,281	\$103,724	\$104,168	\$104,612

**Jersey Central Power & Light**  
**Lost Distribution Revenue Adjustment Mechanism Charge**  
**kWh and kW Savings**

**Total Peak kWh**

Rate Class	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
GP	184,069	241,913	251,246	244,361	260,711	262,930	358,970	343,298	411,620	360,147	408,445	391,888	3,719,598
GS	517,553	626,372	744,608	828,546	963,694	1,108,662	1,178,107	1,166,886	1,460,387	1,418,446	1,669,266	1,815,164	13,497,692
GST	43,075	47,468	41,783	39,554	55,585	65,411	67,591	59,990	64,240	56,259	61,773	63,739	666,468
GT	43,467	47,734	47,522	46,802	60,972	61,024	89,718	82,186	94,466	105,542	122,840	122,046	924,320
RGT	750	697	711	730	1,136	1,775	1,961	1,785	1,604	1,177	1,178	1,370	14,875
RS	2,384,527	2,761,583	3,276,704	3,730,074	4,668,185	5,629,980	5,821,771	5,813,050	6,770,048	5,966,736	6,514,810	6,661,929	59,999,398
RT	13,189	16,355	18,372	20,869	28,277	36,601	39,288	38,610	45,714	40,201	44,454	46,770	388,700
<b>Total</b>	<b>3,186,630</b>	<b>3,742,122</b>	<b>4,380,946</b>	<b>4,910,936</b>	<b>6,038,560</b>	<b>7,166,384</b>	<b>7,557,406</b>	<b>7,505,805</b>	<b>8,848,080</b>	<b>7,948,509</b>	<b>8,822,766</b>	<b>9,102,906</b>	<b>79,211,050</b>

**Total Off Peak kWh**

Rate Class	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
GP	289,431	342,833	364,549	399,766	381,810	405,373	560,268	532,889	599,766	610,145	590,865	572,580	5,650,275
GS	755,691	831,152	984,375	1,284,570	1,376,594	1,574,558	1,825,701	1,762,453	1,975,722	2,149,043	2,158,974	2,259,151	18,937,982
GST	68,497	68,155	66,648	76,536	95,509	113,092	123,142	104,932	108,506	105,993	92,421	90,058	1,113,489
GT	50,815	48,401	50,001	57,286	63,174	66,242	93,589	84,865	90,884	137,021	133,971	132,501	1,008,749
RGT	1,090	994	1,148	1,421	2,056	3,246	3,725	3,421	2,807	2,247	1,926	1,993	26,074
RS	4,551,270	5,243,104	6,155,067	7,881,556	8,650,867	10,619,106	11,820,353	11,427,467	12,713,191	12,777,431	12,542,648	12,416,676	116,798,737
RT	21,416	26,690	32,332	42,517	51,423	68,659	77,101	75,472	83,720	83,963	80,423	80,166	723,880
<b>Total</b>	<b>5,738,209</b>	<b>6,561,328</b>	<b>7,654,121</b>	<b>9,743,653</b>	<b>10,621,433</b>	<b>12,850,276</b>	<b>14,503,878</b>	<b>13,991,498</b>	<b>15,574,595</b>	<b>15,865,842</b>	<b>15,601,227</b>	<b>15,553,125</b>	<b>144,259,186</b>

**Total Total kWh**

Rate Class	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
GP	473,501	584,746	615,796	644,128	642,520	668,303	919,237	876,186	1,011,386	970,292	999,310	964,468	9,369,873
GS	1,273,245	1,457,523	1,728,983	2,113,116	2,340,288	2,683,220	3,003,807	2,929,339	3,436,109	3,567,489	3,828,239	4,074,314	32,435,674
GST	111,572	115,623	108,431	116,091	151,095	178,503	190,733	164,922	172,746	162,251	154,193	153,797	1,779,957
GT	94,282	96,135	97,523	104,088	124,145	127,266	183,307	167,051	185,350	242,563	256,811	254,547	1,933,068
RGT	1,839	1,691	1,859	2,150	3,192	5,021	5,686	5,206	4,412	3,424	3,104	3,363	40,949
RS	6,935,797	8,004,688	9,431,771	11,611,630	13,319,052	16,249,086	17,642,124	17,240,517	19,483,239	18,744,167	19,057,458	19,078,605	176,798,135
RT	34,605	43,044	50,704	63,386	79,700	105,260	116,389	114,082	129,433	124,164	124,877	126,935	1,112,580
<b>Total</b>	<b>8,924,840</b>	<b>10,303,450</b>	<b>12,035,067</b>	<b>14,654,589</b>	<b>16,659,993</b>	<b>20,016,660</b>	<b>22,061,284</b>	<b>21,497,304</b>	<b>24,422,675</b>	<b>23,814,351</b>	<b>24,423,993</b>	<b>24,656,031</b>	<b>223,470,236</b>

**Jersey Central Power & Light**  
**Lost Distribution Revenue Adjustment Mechanism Charge**  
**kWh and kW Savings**

**Total Peak kW Demand**

<b>Rate Class</b>	<b>Jul-22</b>	<b>Aug-22</b>	<b>Sep-22</b>	<b>Oct-22</b>	<b>Nov-22</b>	<b>Dec-22</b>	<b>Jan-23</b>	<b>Feb-23</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>
<b>GP</b>	853	1,032	1,102	1,108	1,123	1,124	1,533	1,619	1,684	1,709	1,692	1,682
<b>GS</b>	2,536	3,028	3,846	4,624	4,955	5,514	6,252	6,897	7,464	8,149	8,730	9,720
<b>GST</b>	226	260	249	251	293	328	347	354	322	331	320	319
<b>GT</b>	213	215	220	225	280	279	405	411	426	541	558	587
<b>RGT</b>	4	4	4	5	6	10	12	11	8	8	7	8
<b>RS</b>	12,660	18,816	24,681	31,380	36,823	43,481	47,561	49,804	48,772	45,641	35,816	32,797
<b>RT</b>	<u>70</u>	<u>103</u>	<u>134</u>	<u>171</u>	<u>206</u>	<u>272</u>	<u>307</u>	<u>319</u>	<u>317</u>	<u>307</u>	<u>250</u>	<u>243</u>
<b>Total</b>	16,560.5	23,458.3	30,234.4	37,762.7	43,685.8	51,007.8	56,417.2	59,415.4	58,994.2	56,685.5	47,372.4	45,355.1

**Total Off Peak kW Demand**

<b>Rate Class</b>	<b>Jul-22</b>	<b>Aug-22</b>	<b>Sep-22</b>	<b>Oct-22</b>	<b>Nov-22</b>	<b>Dec-22</b>	<b>Jan-23</b>	<b>Feb-23</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>
<b>GP</b>	774	921	984	1,007	1,021	1,081	1,489	1,527	1,583	1,568	1,570	1,569
<b>GS</b>	2,597	2,931	3,645	4,382	4,731	5,397	6,103	6,629	7,116	7,958	8,346	9,263
<b>GST</b>	246	255	260	244	301	343	356	357	328	326	315	309
<b>GT</b>	190	190	197	203	252	258	377	377	388	510	513	530
<b>RGT</b>	4	4	4	5	6	11	12	12	9	10	9	8
<b>RS</b>	19,027	22,643	30,457	38,729	46,768	55,278	60,202	63,060	61,181	56,330	53,339	52,118
<b>RT</b>	<u>87</u>	<u>115</u>	<u>155</u>	<u>197</u>	<u>246</u>	<u>333</u>	<u>369</u>	<u>396</u>	<u>385</u>	<u>372</u>	<u>347</u>	<u>338</u>
<b>Total</b>	22,924.5	27,058.4	35,702.1	44,766.3	53,325.6	62,700.4	68,908.3	72,356.5	70,990.3	67,074.4	64,437.9	64,134.5



**Jersey Central Power & Light**  
**Lost Distribution Revenue Adjustment Mechanism Charge**  
**kWh and kW Savings**

**PY1 On Peak kWh**

Rate Class	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
GP	4,584	4,943	5,502	5,736	6,149	6,809	5,869	5,099	5,758	4,926	4,499	4,653	64,527
GS	180,527	182,797	184,300	175,577	175,566	195,571	173,939	158,185	191,425	174,576	171,098	182,887	2,146,448
GST	11,273	11,221	6,151	5,671	12,011	19,426	18,226	16,035	12,529	7,911	7,499	8,858	136,811
GT	1,248	1,281	1,323	1,291	1,315	1,466	1,291	1,161	1,385	1,245	1,196	1,270	15,472
RGT	713	650	536	513	623	856	870	640	608	500	547	660	7,716
RS	2,336,695	2,382,738	2,391,798	2,389,407	2,634,660	2,830,138	2,540,254	2,316,467	2,500,185	2,179,472	2,177,436	2,244,135	28,923,385
RT	12,606	12,052	10,826	10,422	11,523	12,993	12,094	10,568	11,242	9,956	10,460	11,799	136,541

**Total**

**PY1 Off Peak kWh**

Rate Class	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
GP	12,283	12,993	13,117	14,742	14,395	14,531	15,869	13,483	14,031	12,906	12,379	11,488	162,216
GS	205,849	208,410	198,247	221,180	199,062	177,239	224,408	189,514	205,093	203,365	201,901	192,414	2,426,682
GST	19,568	20,132	18,947	24,284	33,029	46,502	49,944	39,865	38,289	28,427	17,903	15,004	351,894
GT	1,777	1,829	1,787	2,008	1,873	1,753	2,098	1,776	1,892	1,818	1,776	1,670	22,057
RGT	1,049	951	881	1,024	1,187	1,597	1,771	1,361	1,103	919	918	940	13,699
RS	4,481,819	4,578,538	4,498,774	5,049,172	4,884,080	5,159,108	5,358,976	4,547,735	4,682,366	4,444,215	4,372,386	4,150,694	56,207,864
RT	20,776	19,977	18,991	21,055	20,850	23,152	24,550	20,455	20,115	19,007	19,141	18,881	246,950

**Total**

**PY1 Total kWh**

Rate Class	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
GP	16,867	17,936	18,619	20,478	20,544	21,340	21,738	18,582	19,789	17,832	16,878	16,141	226,743
GS	386,376	391,207	382,547	396,757	374,628	372,810	398,347	347,699	396,518	377,941	372,999	375,301	4,573,130
GST	30,841	31,353	25,098	29,955	45,040	65,928	68,170	55,900	50,818	36,338	25,402	23,862	488,705
GT	3,025	3,110	3,110	3,299	3,188	3,219	3,389	2,937	3,277	3,063	2,972	2,940	37,529
RGT	1,762	1,601	1,417	1,537	1,810	2,453	2,641	2,001	1,711	1,419	1,465	1,600	21,415
RS	6,818,514	6,961,276	6,890,572	7,438,579	7,518,740	7,989,246	7,899,230	6,864,202	7,182,551	6,623,687	6,549,822	6,394,829	85,131,249
RT	33,382	32,029	29,817	31,477	32,373	36,145	36,644	31,023	31,357	28,963	29,601	30,680	383,491
<b>Total</b>	<b>7,290,766</b>	<b>7,438,511</b>	<b>7,351,179</b>	<b>7,922,082</b>	<b>7,996,324</b>	<b>8,491,139</b>	<b>8,430,159</b>	<b>7,322,345</b>	<b>7,686,021</b>	<b>7,089,243</b>	<b>6,999,138</b>	<b>6,845,353</b>	<b>90,862,260</b>

**Jersey Central Power & Light**  
**Lost Distribution Revenue Adjustment Mechanism Charge**  
**kWh and kW Savings**

**PY1 Peak kW Demand**

<b>Rate Class</b>	<b>Jul-22</b>	<b>Aug-22</b>	<b>Sep-22</b>	<b>Oct-22</b>	<b>Nov-22</b>	<b>Dec-22</b>	<b>Jan-23</b>	<b>Feb-23</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>
GP	24	48	52	52	52	52	51	51	52	51	35	20
GS	825	911	923	920	917	916	911	910	914	912	854	801
GST	83	108	95	95	102	133	132	139	108	98	90	79
GT	6	8	8	8	8	8	8	8	8	8	7	6
RGT	3	3	3	3	3	5	7	5	3	3	3	3
RS	12,342	16,279	17,923	19,917	20,649	21,244	21,177	19,744	17,953	16,316	12,375	11,186
RT	65	75	74	80	76	85	89	79	71	69	60	62

**PY1 Off Peak kW Demand**

<b>Rate Class</b>	<b>Jul-22</b>	<b>Aug-22</b>	<b>Sep-22</b>	<b>Oct-22</b>	<b>Nov-22</b>	<b>Dec-22</b>	<b>Jan-23</b>	<b>Feb-23</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>
GP	52	51	52	51	51	52	51	52	51	51	51	51
GS	925	921	921	916	912	916	910	913	910	907	908	918
GST	105	109	112	93	116	145	143	150	123	106	94	79
GT	8	8	8	8	8	8	8	8	8	8	8	8
RGT	4	3	3	3	3	6	7	6	3	3	3	3
RS	18,655	19,627	22,135	24,632	26,252	27,020	26,815	24,978	22,398	19,931	18,247	17,444
RT	82	83	85	90	89	102	103	95	82	80	74	73

**Jersey Central Power & Light**  
**Lost Distribution Revenue Adjustment Mechanism Charge**  
**kWh and kW Savings**

**PY2 On Peak kWh**

Rate Class	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
GP	179,485	236,970	245,744	238,625	254,562	256,121	353,101	338,199	405,862	355,221	403,946	387,235	3,655,071
GS	337,026	443,575	560,308	652,969	788,128	913,091	1,004,168	1,008,701	1,268,962	1,243,870	1,498,168	1,632,277	11,351,244
GST	31,802	36,247	35,632	33,883	43,574	45,985	49,365	43,955	51,711	48,348	54,274	54,881	529,657
GT	42,219	46,453	46,199	45,511	59,657	59,558	88,427	81,025	93,081	104,297	121,644	120,776	908,848
RGT	37	47	175	217	513	919	1,091	1,145	996	677	631	710	7,159
RS	47,832	378,845	884,906	1,340,667	2,033,525	2,799,842	3,281,517	3,496,583	4,269,863	3,787,264	4,337,374	4,417,794	31,076,013
RT	583	4,303	7,546	10,447	16,754	23,608	27,194	28,042	34,472	30,245	33,994	34,971	252,159

**PY2 Off Peak kWh**

Rate Class	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
GP	277,148	329,840	351,433	385,025	367,415	390,842	544,399	519,405	585,735	597,239	578,486	561,092	5,488,059
GS	549,842	622,742	786,128	1,063,390	1,177,532	1,397,319	1,601,293	1,572,939	1,770,629	1,945,678	1,957,072	2,066,737	16,511,301
GST	48,930	48,023	47,701	52,253	62,480	66,590	73,198	65,067	70,217	77,566	74,518	75,054	761,595
GT	49,038	46,572	48,214	55,278	61,301	64,490	91,491	83,089	88,992	135,203	132,195	130,831	986,692
RGT	41	43	267	397	869	1,649	1,955	2,060	1,704	1,328	1,008	1,054	12,375
RS	69,450	664,566	1,656,293	2,832,384	3,766,787	5,459,998	6,461,377	6,879,732	8,030,825	8,333,217	8,170,262	8,265,982	60,590,873
RT	640	6,713	13,341	21,462	30,573	45,507	52,551	55,017	63,604	64,955	61,282	61,285	476,930

**PY2 Total kWh**

Rate Class	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
GP	456,633	566,810	597,177	623,650	621,976	646,963	897,499	857,604	991,597	952,460	982,432	948,327	9,143,130
GS	886,868	1,066,316	1,346,436	1,716,359	1,965,660	2,310,410	2,605,461	2,581,640	3,039,591	3,189,548	3,455,240	3,699,014	27,862,544
GST	80,731	84,271	83,333	86,136	106,054	112,575	122,563	109,022	121,928	125,913	128,792	129,934	1,291,252
GT	91,257	93,024	94,413	100,788	120,958	124,048	179,918	164,114	182,073	239,500	253,839	251,607	1,895,540
RGT	78	90	443	614	1,382	2,569	3,046	3,205	2,700	2,006	1,639	1,763	19,534
RS	117,282	1,043,412	2,541,198	4,173,051	5,800,312	8,259,841	9,742,894	10,376,315	12,300,688	12,120,481	12,507,636	12,683,776	91,666,886
RT	1,223	11,015	20,887	31,909	47,327	69,115	79,745	83,059	98,076	95,201	95,276	96,255	729,089
<b>Total</b>	<b>1,634,074</b>	<b>2,864,939</b>	<b>4,683,888</b>	<b>6,732,507</b>	<b>8,663,669</b>	<b>11,525,521</b>	<b>13,631,125</b>	<b>14,174,959</b>	<b>16,736,653</b>	<b>16,725,108</b>	<b>17,424,855</b>	<b>17,810,677</b>	<b>132,607,976</b>

**Jersey Central Power & Light**  
**Lost Distribution Revenue Adjustment Mechanism Charge**  
**kWh and kW Savings**

**PY2 Peak kW Demand**

<b>Rate Class</b>	<b>Jul-22</b>	<b>Aug-22</b>	<b>Sep-22</b>	<b>Oct-22</b>	<b>Nov-22</b>	<b>Dec-22</b>	<b>Jan-23</b>	<b>Feb-23</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>
<b>GP</b>	829	984	1,050	1,057	1,071	1,072	1,481	1,567	1,633	1,658	1,656	1,662
<b>GS</b>	1,710	2,117	2,923	3,703	4,038	4,598	5,341	5,987	6,550	7,237	7,876	8,918
<b>GST</b>	143	152	154	156	190	195	215	215	214	233	230	240
<b>GT</b>	207	207	212	217	272	271	398	403	418	533	551	581
<b>RGT</b>	0	1	1	2	3	5	6	6	5	5	4	4
<b>RS</b>	317	2,537	6,757	11,462	16,174	22,237	26,384	30,061	30,818	29,325	23,441	21,611
<b>RT</b>	5	29	59	91	130	187	219	240	246	237	191	182

**PY2 Off Peak kW Demand**

<b>Rate Class</b>	<b>Jul-22</b>	<b>Aug-22</b>	<b>Sep-22</b>	<b>Oct-22</b>	<b>Nov-22</b>	<b>Dec-22</b>	<b>Jan-23</b>	<b>Feb-23</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>
<b>GP</b>	722	869	933	955	970	1,029	1,438	1,475	1,531	1,517	1,518	1,518
<b>GS</b>	1,672	2,011	2,724	3,467	3,819	4,481	5,193	5,716	6,206	7,051	7,437	8,346
<b>GST</b>	141	146	148	151	185	198	213	207	205	220	221	230
<b>GT</b>	182	182	189	195	244	250	369	369	380	502	505	522
<b>RGT</b>	1	0	1	1	3	5	5	6	6	6	6	5
<b>RS</b>	372	3,016	8,322	14,097	20,516	28,258	33,387	38,082	38,783	36,399	35,092	34,674
<b>RT</b>	5	32	70	107	157	230	266	301	303	292	273	265

**Jersey Central Power & Light**  
**Lost Distribution Revenue Adjustment Mechanism Charge**  
**kWh and kW Savings**

**PY2 Peak kWh**

<b>RateCode</b>	<b>Jul-21</b>	<b>Aug-21</b>	<b>Sep-21</b>	<b>Oct-21</b>	<b>Nov-21</b>	<b>Dec-21</b>	<b>Jan-22</b>	<b>Feb-22</b>	<b>Mar-22</b>	<b>Apr-22</b>	<b>May-22</b>	<b>Jun-22</b>	<b>Total</b>
GP	-	-	-	-	-	-	-	-	4,601	63,277	71,234	71,531	210,642
GS	-	56	6,167	21,191	25,443	48,873	71,026	100,096	123,184	125,150	175,844	243,946	940,977
GST	-	-	-	-	-	6,296	6,271	5,616	19,774	17,139	18,458	21,030	94,584
GT	-	-	-	-	3,951	31,100	32,754	29,588	42,385	37,992	43,506	43,519	264,794
RGT	-	-	-	15	17	17	19	18	18	17	17	18	156
RS	-	93	192	217	430	808	3,458	2,988	3,199	3,301	5,632	15,833	36,151
RT	-	-	-	-	-	-	-	-	2	34	74	240	349
<b>Total</b>	-	149	6,359	21,423	29,840	87,095	113,529	138,306	193,162	246,909	314,765	396,116	1,547,653

**PY2 Off Peak kWh**

<b>RateCode</b>	<b>Jul-21</b>	<b>Aug-21</b>	<b>Sep-21</b>	<b>Oct-21</b>	<b>Nov-21</b>	<b>Dec-21</b>	<b>Jan-22</b>	<b>Feb-22</b>	<b>Mar-22</b>	<b>Apr-22</b>	<b>May-22</b>	<b>Jun-22</b>	<b>Total</b>
GP	-	-	-	-	-	-	-	-	8,532	69,023	66,101	67,377	211,033
GS	-	96	10,478	36,561	38,082	79,046	120,475	170,603	198,301	219,776	259,874	361,456	1,494,747
GST	-	-	-	-	-	10,921	10,896	9,683	21,785	22,581	20,871	24,674	121,410
GT	-	-	-	-	6,494	28,059	27,548	24,333	39,457	41,107	39,342	41,064	247,404
RGT	-	-	-	16	12	14	15	15	16	19	16	16	139
RS	-	151	255	387	730	1,447	6,528	5,819	5,800	6,552	7,940	18,043	53,652
RT	-	-	-	-	-	-	-	-	3	96	53	205	358
<b>Total</b>	-	247	10,733	36,964	45,317	119,487	165,461	210,454	273,894	359,154	394,196	512,834	2,128,742

**PY2 Total kWh**

<b>RateCode</b>	<b>Jul-21</b>	<b>Aug-21</b>	<b>Sep-21</b>	<b>Oct-21</b>	<b>Nov-21</b>	<b>Dec-21</b>	<b>Jan-22</b>	<b>Feb-22</b>	<b>Mar-22</b>	<b>Apr-22</b>	<b>May-22</b>	<b>Jun-22</b>	<b>Total</b>
GP	-	-	-	-	-	-	-	-	13,133	132,300	137,335	138,908	421,676
GS	-	152	16,645	57,753	63,524	127,919	191,501	270,699	321,484	344,926	435,718	605,402	2,435,723
GST	-	-	-	-	-	17,217	17,167	15,298	41,558	39,721	39,329	45,704	215,994
GT	-	-	-	-	10,445	59,159	60,301	53,922	81,842	79,098	82,848	84,583	512,198
RGT	-	-	-	30	28	32	34	33	34	35	33	34	295
RS	-	244	447	603	1,160	2,255	9,987	8,807	8,999	9,854	13,572	33,875	89,803
RT	-	-	-	-	-	-	-	-	5	130	127	445	706
<b>Total</b>	-	396	17,092	58,386	75,158	206,582	278,990	348,760	467,056	606,064	708,962	908,950	3,676,396

**Jersey Central Power & Light  
Lost Distribution Revenue Adjustment Mechanism Charge  
kWh and kW Savings**

**PY2 Peak kW Demand**

RateCode	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
GP	-	-	-	-	-	-	-	-	21.9	335.3	335.3	348.0
GS	-	0.3	29.9	101.6	119.8	244.5	369.4	551.5	613.8	711.9	877.5	1,209.9
GST	-	-	-	-	-	28.9	29.0	29.0	83.3	83.3	79.9	91.2
GT	-	-	-	-	24.6	149.3	154.6	154.6	188.0	194.0	194.0	203.1
RGT	-	-	-	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.3
RS	-	0.6	2.0	3.6	2.9	7.3	28.5	26.8	25.4	35.0	45.3	111.1
RT	-	-	-	-	-	-	-	-	0.0	0.8	0.9	2.1
<b>Total</b>	-	0.9	32.0	105.4	147.5	430.3	581.7	762.1	932.7	1,360.6	1,533.2	1,965.7

**PY2 Off Peak kW Demand**

RateCode	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
GP	-	-	-	-	-	-	-	-	21.7	249.8	249.8	262.3
GS	-	0.3	28.9	98.9	114.0	241.5	363.4	539.6	598.4	682.3	849.1	1,190.2
GST	-	-	-	-	-	28.1	28.2	28.2	82.3	82.0	81.1	92.0
GT	-	-	-	-	20.3	133.6	139.2	138.1	170.8	174.1	174.1	181.9
RGT	-	-	-	0.2	0.1	0.3	0.2	0.3	0.2	0.4	0.4	0.3
RS	-	0.7	2.2	3.0	3.0	8.0	33.6	33.0	29.7	42.6	55.1	111.0
RT	-	-	-	-	-	-	-	-	0.0	1.3	0.9	1.9
<b>Total</b>	-	1.0	31.1	102.1	137.5	411.4	564.6	739.1	903.2	1,232.4	1,410.4	1,839.5

**Jersey Central Power & Light**  
**Lost Distribution Revenue Adjustment Mechanism Charge**  
**Projected LRAM Revenue assuming LRAM PY1 approved effective January 1, 2024 - Illustration Only**

<u>Service Classification</u>	LRAM PY1 Rate	Forecast kWh/kW					
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
RS	0.000068	842,561,806	815,002,420	743,176,190	627,444,853	571,573,418	761,964,139
RT/RGT	0.000067	21,012,127	21,357,580	19,394,260	15,088,265	12,101,234	12,698,895
GS	0.000062	531,938,775	543,595,649	545,949,071	509,312,805	491,533,424	521,368,818
GST	0.02	89,156	83,908	75,775	86,988	75,082	93,157
GP	0.01	267,926	251,307	257,164	280,084	272,265	309,076
GT	0.01	379,159	346,068	327,351	359,210	353,986	399,346
Lighting (OL, SVL, MVL, SVL and LED)	0.000310	-	-	-	-	-	-

<u>Service Classification</u>	Estimated Monthly LRAM Revenue deferred					
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
RS	\$57,294	\$55,420	\$50,536	\$42,666	\$38,867	\$51,814
RT/RGT	\$1,408	\$1,431	\$1,299	\$1,011	\$811	\$851
GS	\$32,980	\$33,703	\$33,849	\$31,577	\$30,475	\$32,325
GST	\$1,783	\$1,678	\$1,515	\$1,740	\$1,502	\$1,863
GP	\$2,679	\$2,513	\$2,572	\$2,801	\$2,723	\$3,091
GT	\$3,792	\$3,461	\$3,274	\$3,592	\$3,540	\$3,993
Lighting (OL, SVL, MVL, SVL and LED)	\$0	\$0	\$0	\$0	\$0	\$0
	\$99,936	\$98,206	\$93,045	\$83,387	\$77,917	\$93,937

	<u>Jul-23</u>	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>
Beginning Balance	\$1,181,309	\$1,181,309	\$1,181,309	\$1,181,309	\$1,181,309	\$1,181,309	\$1,181,309	\$1,081,373	\$983,167	\$890,122	\$806,735	\$728,818
Rider LRAM Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$99,936	\$98,206	\$93,045	\$83,387	\$77,917	\$93,937
Ending Balance	\$1,181,309	\$1,181,309	\$1,181,309	\$1,181,309	\$1,181,309	\$1,181,309	\$1,081,373	\$983,167	\$890,122	\$806,735	\$728,818	<b>\$634,881</b>
Interest Rate	\$0.004167	\$0.004167	\$0.004167	\$0.004167	\$0.004167	\$0.004167	\$0.004625	\$0.004625	\$0.004625	\$0.004625	\$0.004625	\$0.004625
Interest on average Beginning and Ending Balance	\$4,922	\$4,922	\$4,922	\$4,922	\$4,922	\$4,922	\$5,232	\$4,774	\$4,332	\$3,924	\$3,551	\$3,154
Cumulative Interest	\$4,922	\$9,844	\$14,766	\$19,688	\$24,611	\$29,533	\$34,902	\$39,813	\$44,281	\$48,342	\$52,029	<b>\$55,319</b>

**Jersey Central Power & Light  
Lost Distribution Revenue Adjustment Mechanism Charge  
Savings by Program**

**PY1 Total kWh Savings by Program and Sector**

<b>Program</b>	<b>Sector</b>	<b>Jul-22</b>	<b>Aug-22</b>	<b>Sep-22</b>	<b>Oct-22</b>	<b>Nov-22</b>	<b>Dec-22</b>	<b>Jan-23</b>	<b>Feb-23</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>	<b>Total</b>
<b>AMCG - EE Kits - Electric PH1</b>	<b>RES</b>	887,655	934,806	957,405	1,053,075	1,069,306	1,129,071	1,115,028	970,651	1,018,626	928,953	903,226	848,609	<b>11,816,410</b>
<b>AMCG - EE Kits - Standard PH1</b>	<b>RES</b>	1,113,925	1,176,303	1,203,663	1,317,323	1,333,503	1,409,701	1,387,945	1,208,579	1,267,042	1,158,450	1,126,081	1,062,474	<b>14,764,989</b>
<b>AMCG - Marketplace - PH1</b>	<b>RES</b>	346,937	226,062	99,124	64,050	59,261	79,676	84,339	63,717	55,176	69,199	123,364	254,241	<b>1,525,147</b>
<b>ARCA - C&amp;I Appl Recycle - PH1</b>	<b>CI</b>	3,642	3,642	3,524	3,642	3,524	3,642	3,642	3,289	3,642	3,524	3,642	3,524	<b>42,877</b>
<b>ARCA - EE Prod Appl Recycling - PH1</b>	<b>RES</b>	468,882	468,882	453,757	468,882	453,757	468,882	468,882	423,506	468,882	453,757	468,882	453,757	<b>5,520,707</b>
<b>CR - Eff Prod Appl Rebates Downstream - PH1</b>	<b>RES</b>	108,039	102,507	92,584	78,157	79,986	93,719	98,819	83,037	82,465	92,990	95,441	100,327	<b>1,108,072</b>
<b>CR - Eff Prod HVAC - PH1</b>	<b>RES</b>	123,846	74,958	24,833	12,691	19,780	43,419	50,694	30,477	15,065	14,307	34,512	87,589	<b>532,170</b>
<b>CR - Eff Prod Lighting - PH1</b>	<b>RES</b>	3,734,716	3,943,490	4,035,333	4,417,136	4,471,859	4,727,197	4,654,724	4,053,147	4,249,358	3,884,828	3,776,313	3,562,491	<b>49,510,591</b>
<b>CR - Existing Homes DI MIW PH1</b>	<b>RES</b>	3,811	3,990	4,075	4,516	4,586	4,837	4,779	4,179	4,306	3,923	3,841	3,658	<b>50,502</b>
<b>CR - Existing Homes HPwES PH1</b>	<b>RES</b>	20,851	17,407	3,690	2,318	6,398	14,039	16,399	9,855	4,518	2,136	4,140	10,365	<b>112,116</b>
<b>CR - Existing Homes QHEC PH1</b>	<b>RES</b>	43,185	44,587	45,383	51,330	52,342	55,020	54,649	48,120	48,130	43,622	43,235	41,866	<b>571,468</b>
<b>CR - Multifamily Direct Install PH1</b>	<b>RES</b>	1,964	2,067	2,108	2,268	2,294	2,437	2,410	2,097	2,207	2,052	2,006	1,882	<b>25,793</b>
<b>Oracle - Online Audit - PH1</b>	<b>RES</b>	-	-	-	-	-	-	-	-	-	-	-	-	<b>-</b>
<b>TRC - Custom - PH1</b>	<b>CI</b>	23,801	23,144	15,454	18,434	32,795	52,815	55,455	45,321	40,387	27,647	17,787	17,247	<b>370,286</b>
<b>TRC - Prescriptive - Food Service - PH1</b>	<b>CI</b>	10,395	10,336	9,668	9,029	7,776	7,873	7,918	6,852	7,316	7,477	8,323	8,692	<b>101,654</b>
<b>TRC - Prescriptive - HVAC - PH1</b>	<b>CI</b>	259	186	92	34	0	-	-	-	5	46	108	194	<b>923</b>
<b>TRC - Prescriptive - Lighting - PH1</b>	<b>CI</b>	301,288	308,080	306,140	322,796	309,710	311,017	329,541	286,232	322,074	302,912	295,119	293,520	<b>3,688,428</b>
<b>TRC - Prescriptive MS - Lighting - PH1</b>	<b>CI</b>	42,869	42,926	41,605	42,754	39,845	39,086	42,551	37,360	43,508	41,950	41,532	42,149	<b>498,135</b>
<b>WD - Direct Install - PH1</b>	<b>CI</b>	54,701	55,139	52,740	53,648	49,602	48,709	52,384	45,925	53,316	51,470	51,586	52,769	<b>621,989</b>
		<b>7,290,766</b>	<b>7,438,512</b>	<b>7,351,178</b>	<b>7,922,082</b>	<b>7,996,324</b>	<b>8,491,140</b>	<b>8,430,159</b>	<b>7,322,344</b>	<b>7,686,022</b>	<b>7,089,242</b>	<b>6,999,138</b>	<b>6,845,353</b>	<b>90,862,259</b>



**Jersey Central Power & Light  
Lost Distribution Revenue Adjustment Mechanism Charge  
Savings by Program**

**PY1 Total kW Savings by Program and Sector**

<b>Program</b>	<b>Sector</b>	<b>Jul-22</b>	<b>Aug-22</b>	<b>Sep-22</b>	<b>Oct-22</b>	<b>Nov-22</b>	<b>Dec-22</b>	<b>Jan-23</b>	<b>Feb-23</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>
AMCG - EE Kits - Electric PH1	RES	1,523.9	2,114.6	2,445.4	2,764.3	3,012.4	3,083.3	3,047.8	2,870.6	2,575.3	2,244.5	1,630.2	1,382.1
AMCG - EE Kits - Standard PH1	RES	1,890.1	2,658.0	3,086.2	3,484.9	3,795.0	3,868.8	3,839.4	3,588.3	3,219.2	2,790.9	2,008.3	1,683.4
AMCG - Marketplace - PH1	RES	1,214.9	1,215.3	839.6	799.9	156.0	215.2	249.0	184.9	343.5	753.9	815.6	1,139.7
ARCA - C&I Appl Recycle - PH1	CI	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.9
ARCA - EE Prod Appl Recycling - PH1	RES	630.2	630.2	630.2	630.2	630.2	630.2	630.2	630.2	630.2	630.2	630.2	630.2
CR - Eff Prod Appl Rebates Downstream - PH1	RES	230.5	232.2	219.3	196.0	190.2	234.7	243.0	241.7	195.0	217.6	208.4	231.2
CR - Eff Prod HVAC - PH1	RES	461.2	452.9	297.2	287.5	52.8	133.0	179.3	100.7	125.3	266.7	300.5	434.3
CR - Eff Prod Lighting - PH1	RES	6,339.6	8,911.0	10,345.3	11,682.2	12,722.0	12,971.3	12,870.8	12,032.4	10,794.5	9,360.2	6,737.5	5,649.9
CR - Existing Homes DI MIW PH1	RES	6.5	8.8	10.2	11.6	12.6	12.8	12.8	12.0	10.7	9.3	6.9	5.8
CR - Existing Homes HPwES PH1	RES	39.2	36.1	14.2	15.0	17.1	43.0	58.0	32.6	16.0	11.2	20.9	26.1
CR - Existing Homes QHEC PH1	RES	72.0	94.4	108.4	123.7	134.7	136.9	136.3	128.8	113.2	99.8	76.1	65.7
CR - Multifamily Direct Install PH1	RES	3.0	3.9	4.9	5.4	5.7	5.8	5.8	5.5	5.0	4.5	3.1	2.7
Oracle - Online Audit - PH1	RES	-	-	-	-	-	-	-	-	-	-	-	-
TRC - Custom - PH1	CI	83.7	80.5	62.7	62.4	70.2	101.1	99.4	107.0	75.9	65.7	76.0	83.0
TRC - Prescriptive - Food Service - PH1	CI	18.4	18.3	17.8	16.9	14.9	14.4	14.4	13.9	14.3	14.9	15.8	18.4
TRC - Prescriptive - HVAC - PH1	CI	1.0	0.8	0.6	0.5	0.0	-	-	-	0.2	0.4	0.5	0.9
TRC - Prescriptive - Lighting - PH1	CI	608.2	749.5	771.4	771.4	771.4	771.4	767.5	767.5	770.4	767.5	671.3	579.0
TRC - Prescriptive MS - Lighting - PH1	CI	99.5	98.5	98.5	98.5	98.5	98.5	97.9	97.9	98.3	97.9	98.3	98.3
WD - Direct Install - PH1	CI	123.0	121.9	121.0	120.0	118.4	118.4	117.2	116.8	117.7	117.7	118.9	120.9
		<b>13,349.8</b>	<b>17,431.9</b>	<b>19,077.7</b>	<b>21,075.2</b>	<b>21,807.0</b>	<b>22,443.6</b>	<b>22,373.7</b>	<b>20,935.7</b>	<b>19,109.6</b>	<b>17,457.7</b>	<b>13,423.5</b>	<b>12,156.6</b>

**Jersey Central Power & Light**  
**Lost Distribution Revenue Adjustment Mechanism Charge**  
**Savings by Program**

**PY2 Total kWh Savings by Program and Sector**

Program	Sector	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
AMCG - EE Kits - Electric PH1	RES	-	149,008	469,168	777,160	1,034,495	1,410,965	1,525,509	1,814,186	2,293,027	2,179,812	2,119,836	1,990,886	<b>15,764,051</b>
AMCG - EE Kits - Standard PH1	RES	-	296,694	978,103	1,600,610	2,062,821	2,807,326	3,008,288	3,344,569	4,071,244	3,923,238	3,812,992	3,594,792	<b>29,500,677</b>
AMCG - Marketplace - PH1	RES	-	13,294	25,108	23,519	36,411	68,647	85,192	73,613	63,120	74,161	132,670	302,583	<b>898,317</b>
ARCA - C&I Appl Recycle - PH1	CI	-	560	930	1,427	1,933	2,277	2,524	2,649	3,306	3,290	3,492	3,651	<b>26,038</b>
ARCA - EE Prod Appl Recycling - PH1	RES	-	46,698	79,237	137,672	209,456	277,188	340,720	360,735	429,275	447,143	492,710	511,617	<b>3,332,453</b>
CR - Eff Prod Appl Rebates Downstream - PH1	RES	25,729	38,899	48,111	46,718	57,671	71,303	83,076	81,828	94,242	108,837	115,831	120,862	<b>893,108</b>
CR - Eff Prod HVAC - PH1	RES	43,132	43,051	23,295	15,416	28,953	70,421	92,366	67,132	37,472	33,145	67,983	191,105	<b>713,471</b>
CR - Eff Prod Lighting - PH1	RES	43,524	442,127	909,311	1,544,254	2,321,471	3,445,943	4,445,524	4,432,287	5,098,239	5,109,375	5,416,217	5,382,996	<b>38,591,268</b>
CR - Existing Homes DI MIW PH1	RES	74	212	1,843	2,762	3,550	4,878	5,945	5,900	6,989	7,058	7,136	7,154	<b>53,500</b>
CR - Existing Homes HPwES PH1	RES	3,103	4,387	1,871	2,474	7,302	18,896	23,777	22,530	11,767	5,428	8,212	23,431	<b>133,178</b>
CR - Existing Homes MIW PH1	RES	-	-	-	-	-	-	-	-	32	951	3,155	9,336	<b>13,473</b>
CR - Existing Homes QHEC PH1	RES	2,136	9,255	20,431	33,262	45,416	64,359	71,026	73,000	87,835	90,117	95,369	94,555	<b>686,760</b>
CR - Multifamily Direct Install PH1	RES	885	10,897	14,036	16,354	19,019	21,308	24,319	21,239	21,920	25,141	28,584	30,614	<b>234,316</b>
JCP&L Behavioral	RES	-	-	(7,950)	5,470	22,627	70,500	122,827	168,144	188,766	215,481	306,083	524,103	<b>1,616,053</b>
Oracle - Online Audit - PH1	RES	-	-	-	-	-	-	-	-	-	-	-	-	<b>0</b>
TRC - Custom - PH1	CI	22,445	41,073	33,984	34,492	37,293	45,853	47,064	39,979	40,975	37,871	40,092	48,913	<b>470,035</b>
TRC - Custom Buildings - PH1	CI	679	679	657	679	657	679	679	614	679	657	679	657	<b>7,999</b>
TRC - Prescriptive - Appliance Rebates - PH1	CI	140	135	132	140	126	159	168	138	139	135	136	135	<b>1,682</b>
TRC - Prescriptive - Food Service - PH1	CI	5,013	4,926	4,681	4,392	3,891	4,050	4,065	3,520	3,670	3,613	4,054	4,276	<b>50,152</b>
TRC - Prescriptive - HVAC - PH1	CI	9,050	9,523	9,396	7,506	6,528	5,877	6,572	7,465	26,879	21,562	19,459	20,056	<b>149,872</b>
TRC - Prescriptive - Lighting - PH1	CI	1,348,291	1,576,150	1,782,660	2,108,138	2,350,486	2,575,088	3,090,562	2,959,408	3,340,681	3,271,936	3,345,502	3,251,280	<b>31,000,182</b>
TRC - Prescriptive MS - HVAC - PH1	CI	-	141	393	472	888	1,459	1,500	1,241	1,111	752	449	410	<b>8,815</b>
TRC - Prescriptive MS - Lighting - PH1	CI	46,273	71,560	101,925	146,229	179,277	241,893	292,935	326,487	435,244	453,377	476,656	458,749	<b>3,230,604</b>
WD - Building Tune-Up - PH1	CI	-	-	-	-	-	3,631	26,713	34,839	51,989	222,636	244,014	289,355	<b>873,176</b>
WD - Direct Install - PH1	CI	<u>83,599</u>	<u>105,670</u>	<u>186,568</u>	<u>223,360</u>	<u>233,399</u>	<u>312,819</u>	<u>329,774</u>	<u>333,455</u>	<u>428,053</u>	<u>489,392</u>	<u>683,542</u>	<u>949,163</u>	<b><u>4,358,794</u></b>
		<b>1,634,074</b>	<b>2,864,939</b>	<b>4,683,888</b>	<b>6,732,507</b>	<b>8,663,669</b>	<b>11,525,521</b>	<b>13,631,125</b>	<b>14,174,959</b>	<b>16,736,653</b>	<b>16,725,108</b>	<b>17,424,855</b>	<b>17,810,677</b>	<b>132,607,976</b>

**Jersey Central Power & Light  
Lost Distribution Revenue Adjustment Mechanism Charge  
Savings by Program**

**PY2 Total kW Savings by Program and Sector**

<b>Program</b>	<b>Sector</b>	<b>Jul-22</b>	<b>Aug-22</b>	<b>Sep-22</b>	<b>Oct-22</b>	<b>Nov-22</b>	<b>Dec-22</b>	<b>Jan-23</b>	<b>Feb-23</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>
AMCG - EE Kits - Electric PH1	RES	-	337.0	1,198.0	2,048.0	2,912.0	3,853.1	4,168.6	5,365.5	5,793.5	5,210.8	3,824.9	3,242.9
AMCG - EE Kits - Standard PH1	RES	-	670.3	2,507.5	4,251.4	5,869.9	7,704.1	8,318.6	9,919.5	10,332.3	9,391.2	6,793.6	5,694.6
AMCG - Marketplace - PH1	RES	-	62.1	182.2	309.1	101.7	168.2	248.9	209.5	321.1	657.1	835.7	1,267.9
ARCA - C&I Appl Recycle - PH1	CI	-	0.8	1.3	1.9	2.7	3.1	3.4	3.9	4.4	4.6	4.7	5.1
ARCA - EE Prod Appl Recycling - PH1	RES	-	62.8	110.1	185.0	290.9	372.6	458.0	536.8	577.0	621.0	662.2	710.6
CR - Eff Prod Appl Rebates Downstream - PH1	RES	69.1	105.6	148.5	154.5	206.9	273.8	274.0	305.9	293.6	391.9	368.1	403.5
CR - Eff Prod HVAC - PH1	RES	166.8	262.7	239.8	338.9	75.5	202.3	327.2	213.1	229.9	430.2	561.5	884.5
CR - Eff Prod Lighting - PH1	RES	73.3	998.9	2,331.1	4,101.8	6,605.9	9,456.2	12,291.7	13,145.3	12,938.3	12,230.4	9,650.7	8,528.6
CR - Existing Homes DI MIW PH1	RES	0.1	0.5	5.1	7.5	10.0	13.1	16.3	17.3	17.7	17.1	13.4	11.9
CR - Existing Homes HPwES PH1	RES	7.9	14.8	10.3	15.6	19.4	56.7	89.3	75.9	42.5	30.2	49.2	74.6
CR - Existing Homes MIW PH1	RES	-	-	-	-	-	-	-	-	2.2	8.1	16.2	22.6
CR - Existing Homes QHEC PH1	RES	3.6	20.8	52.8	87.5	126.7	173.1	190.9	210.4	218.4	215.1	175.9	156.7
CR - Multifamily Direct Install PH1	RES	1.4	30.6	43.5	48.5	57.1	60.5	65.9	63.7	58.2	71.1	70.1	66.1
JCP&L Behavioral	RES	-	-	(11.0)	7.4	31.4	94.8	165.1	249.9	250.3	297.5	617.6	736.0
Oracle - Online Audit - PH1	RES	-	-	-	-	-	-	-	-	-	-	-	-
TRC - Custom - PH1	CI	57.6	83.0	75.1	65.5	72.0	84.5	82.9	84.7	87.1	91.7	116.0	155.0
TRC - Custom Buildings - PH1	CI	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9
TRC - Prescriptive - Appliance Rebates - PH1	CI	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
TRC - Prescriptive - Food Service - PH1	CI	8.9	8.9	8.6	8.2	7.3	7.1	7.3	7.0	7.3	7.5	8.0	9.2
TRC - Prescriptive - HVAC - PH1	CI	24.8	26.3	31.4	22.7	21.0	13.4	24.3	32.5	69.0	76.8	92.8	85.3
TRC - Prescriptive - Lighting - PH1	CI	2,538.2	2,994.4	3,506.6	4,050.2	4,619.7	4,939.3	6,045.6	6,520.7	6,642.6	6,864.0	6,804.7	6,825.3
TRC - Prescriptive MS - HVAC - PH1	CI	-	0.5	1.7	1.3	2.0	2.9	2.7	2.9	2.0	1.7	2.0	2.1
TRC - Prescriptive MS - Lighting - PH1	CI	92.8	143.6	199.8	286.8	363.9	469.7	577.7	723.0	862.5	950.4	975.1	958.8
WD - Building Tune-Up - PH1	CI	-	-	-	-	-	5.8	44.0	63.6	93.7	407.4	433.9	557.4
WD - Direct Install - PH1	CI	164.9	201.7	513.1	694.4	481.6	608.6	640.1	727.2	1,039.8	1,250.9	1,871.3	2,798.6
		<b>3,210.7</b>	<b>6,026.4</b>	<b>11,156.7</b>	<b>16,687.5</b>	<b>21,878.8</b>	<b>28,564.2</b>	<b>34,043.5</b>	<b>38,479.7</b>	<b>39,884.6</b>	<b>39,227.7</b>	<b>33,948.9</b>	<b>33,198.5</b>

**Jersey Central Power & Light**  
**Lost Distribution Revenue Adjustment Mechanism Charge**  
**Savings by Program**

<b>PY2 Total kWh Savings by Program and Sector</b>	<b>Retroactive</b>													
<b>Program</b>	<b>Sector</b>	<b>Jul-21</b>	<b>Aug-21</b>	<b>Sep-21</b>	<b>Oct-21</b>	<b>Nov-21</b>	<b>Dec-21</b>	<b>Jan-22</b>	<b>Feb-22</b>	<b>Mar-22</b>	<b>Apr-22</b>	<b>May-22</b>	<b>Jun-22</b>	<b>Total</b>
AMCG - EE Kits - Electric PH1	RES	-	-	-	-	-	-	-	-	-	-	-	-	-
AMCG - EE Kits - Standard PH1	RES	-	-	-	-	-	-	-	-	-	-	-	-	-
AMCG - Marketplace - PH1	RES	-	-	-	-	-	-	-	-	-	-	-	-	-
ARCA - C&I Appl Recycle - PH1	CI	-	-	-	-	-	-	-	-	-	-	-	-	-
ARCA - EE Prod Appl Recycling - PH1	RES	-	-	-	-	-	-	-	-	-	-	-	-	-
CR - Eff Prod Appl Rebates Downstream - PH1	RES	-	127	195	255	671	856	1,130	1,068	1,426	2,321	4,093	11,269	<b>23,411</b>
CR - Eff Prod HVAC - PH1	RES	-	(10)	122	133	267	1,048	1,846	1,628	1,199	1,612	2,716	13,444	<b>24,002</b>
CR - Eff Prod Lighting - PH1	RES	-	-	-	-	-	-	6,594	5,746	6,024	5,508	6,354	7,799	<b>38,025</b>
CR - Existing Homes DI MIW PH1	RES	-	-	-	-	-	-	-	-	-	-	-	-	-
CR - Existing Homes HPwES PH1	RES	-	-	-	-	-	-	-	-	-	125	116	565	<b>806</b>
CR - Existing Homes MIW PH1	RES	-	-	-	-	-	-	-	-	-	-	-	-	-
CR - Existing Homes QHEC PH1	RES	-	127	130	245	251	383	451	400	390	452	453	543	<b>3,826</b>
CR - Multifamily Direct Install PH1	RES	-	-	-	-	-	-	-	-	-	-	-	734	<b>734</b>
JCP&L Behavioral	RES	-	-	-	-	-	-	-	-	-	-	-	-	-
Oracle - Online Audit - PH1	RES	-	-	-	-	-	-	-	-	-	-	-	-	-
TRC - Custom - PH1	CI	-	-	-	-	-	-	5,287	4,553	5,158	5,051	12,048	17,749	<b>49,846</b>
TRC - Custom Buildings - PH1	CI	-	-	-	-	-	-	-	-	-	-	-	-	-
TRC - Prescriptive - Appliance Rebates - PH1	CI	-	-	-	-	-	-	-	-	-	135	136	135	<b>406</b>
TRC - Prescriptive - Food Service - PH1	CI	-	152	728	3,279	2,939	3,084	3,224	2,910	3,337	3,337	3,904	4,118	<b>31,013</b>
TRC - Prescriptive - HVAC - PH1	CI	-	-	-	-	782	312	363	676	777	1,455	2,339	7,812	<b>14,518</b>
TRC - Prescriptive - Lighting - PH1	CI	-	-	15,917	54,474	70,247	200,899	260,094	330,952	447,826	582,897	659,616	806,986	<b>3,429,908</b>
TRC - Prescriptive MS - HVAC - PH1	CI	-	-	-	-	-	-	-	-	-	-	-	-	-
TRC - Prescriptive MS - Lighting - PH1	CI	-	-	-	-	-	-	-	829	919	3,169	17,188	32,468	<b>54,572</b>
WD - Building Tune-Up - PH1	CI	-	-	-	-	-	-	-	-	-	-	-	-	-
WD - Direct Install - PH1	CI	-	-	-	-	-	-	-	-	-	-	-	5,329	<b>5,329</b>
		-	<b>396</b>	<b>17,092</b>	<b>58,386</b>	<b>75,158</b>	<b>206,582</b>	<b>278,990</b>	<b>348,760</b>	<b>467,056</b>	<b>606,064</b>	<b>708,962</b>	<b>908,950</b>	<b>3,676,396</b>

**Jersey Central Power & Light**  
**Lost Distribution Revenue Adjustment Mechanism Charge**  
**Savings by Program**

PY2 Total kW Savings by Program and Sector Program	Retroactive												
	Sector	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
AMCG - EE Kits - Electric PH1	RES	-	-	-	-	-	-	-	-	-	-	-	-
AMCG - EE Kits - Standard PH1	RES	-	-	-	-	-	-	-	-	-	-	-	-
AMCG - Marketplace - PH1	RES	-	-	-	-	-	-	-	-	-	-	-	-
ARCA - C&I Appl Recycle - PH1	CI	-	-	-	-	-	-	-	-	-	-	-	-
ARCA - EE Prod Appl Recycling - PH1	RES	-	-	-	-	-	-	-	-	-	-	-	-
CR - Eff Prod Appl Rebates Downstream - PH1	RES	-	0.4	0.6	0.9	1.8	3.5	3.9	4.2	4.2	7.8	12.2	35.0
CR - Eff Prod HVAC - PH1	RES	-	(0.1)	1.2	2.4	0.7	3.1	5.6	4.7	5.3	13.3	21.2	62.0
CR - Eff Prod Lighting - PH1	RES	-	-	-	-	-	-	18.2	17.0	15.3	13.2	11.3	12.4
CR - Existing Homes DI MIW PH1	RES	-	-	-	-	-	-	-	-	-	-	-	-
CR - Existing Homes HPwES PH1	RES	-	-	-	-	-	-	-	-	-	0.7	0.9	2.2
CR - Existing Homes MIW PH1	RES	-	-	-	-	-	-	-	-	-	-	-	-
CR - Existing Homes QHEC PH1	RES	-	0.3	0.3	0.6	0.6	1.0	1.0	1.0	0.9	1.0	0.8	0.8
CR - Multifamily Direct Install PH1	RES	-	-	-	-	-	-	-	-	-	-	-	1.1
JCP&L Behavioral	RES	-	-	-	-	-	-	-	-	-	-	-	-
Oracle - Online Audit - PH1	RES	-	-	-	-	-	-	-	-	-	-	-	-
TRC - Custom - PH1	CI	-	-	-	-	-	-	8.8	8.4	8.7	9.1	39.2	54.8
TRC - Custom Buildings - PH1	CI	-	-	-	-	-	-	-	-	-	-	-	-
TRC - Prescriptive - Appliance Rebates - PH1	CI	-	-	-	-	-	-	-	-	-	0.3	0.3	0.3
TRC - Prescriptive - Food Service - PH1	CI	-	0.3	1.4	6.1	5.5	5.3	5.7	5.8	6.6	6.9	7.7	8.9
TRC - Prescriptive - HVAC - PH1	CI	-	-	-	-	4.7	1.2	2.5	3.9	4.5	9.0	11.2	21.4
TRC - Prescriptive - Lighting - PH1	CI	-	-	28.5	95.5	134.2	416.1	536.0	714.6	884.8	1,290.7	1,394.9	1,688.4
TRC - Prescriptive MS - HVAC - PH1	CI	-	-	-	-	-	-	-	-	-	-	-	-
TRC - Prescriptive MS - Lighting - PH1	CI	-	-	-	-	-	-	-	2.4	2.4	8.4	33.4	66.7
WD - Building Tune-Up - PH1	CI	-	-	-	-	-	-	-	-	-	-	-	-
WD - Direct Install - PH1	CI	-	-	-	-	-	-	-	-	-	-	-	11.8
		-	0.9	32.0	105.4	147.5	430.3	581.7	762.1	932.7	1,360.6	1,533.2	1,965.7

**Jersey Central Power & Light  
Statement of Income - Delivery  
Earnings Test**

**Twelve Months ended June 2023**

Line No.		Adjusted
1	Operating Revenues	<u>\$650,617,821</u>
2	Operations and Maintenance	\$ 284,312,368
3	Depreciation & Amortization Expense	156,920,649
4	Taxes Other Than Income Taxes	7,535,872
5	Regulatory Debit	32,069,088
6	Regulatory Credit	66,966
7	Income Taxes	\$27,346,818
8	Total Operating Expenses	<u>\$ 508,251,761</u>
9	Operating Income	<u>\$142,366,060</u>
10	Interest Expense	\$71,961,127
11	Net Income	\$70,404,933
12	<b>RETURN ON AVERAGE EQUITY (Associated with Proprietary Capital)</b>	<b>2.40%</b>

Ratemaking Adjustment to O&M:		Pension O&M	OPEB O&M	Distr Alloc b/	Distr M-T-M
13	Remove O&M M-to-M expense add delayed recognition:				
14			5,423,953		
15			10,814,390		
16			<u>\$ 16,238,344</u>	91.55%	<u>\$ 14,866,204</u>
16	Increase to Income taxes	28.11%			(\$4,178,890)
17	After tax expense impact from the mark-to-market adjustment				<u>\$ 10,687,314</u>

Equity:	Amount (6/30/22)	Amount (6/30/23)	Distribution %	Avg Dist Equity	
18	Common Stock	\$136,284,470			
19	Premium on Common Stock	\$2,665,882,044			
20	Other Paid-In Capital	\$64,428,160			
21	Retained Earnings	\$1,076,835,283			
22	Unappropriated Retained Earnings	(\$45,050)			
23	Accumulated Other Comprehensive Income	(\$5,427,779)			
24	Total Proprietary Capital	<u>\$3,937,957,128</u>	<u>\$4,018,754,326</u>	73.89%	<u>\$2,939,607,047</u>

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

XX Rev. Sheet No. 68  
Superseding XX Rev. Sheet No. 68

**Rider LRAM  
JCP&L Lost Revenue Adjustment Mechanism Charge**

**APPLICABILITY:** The Lost Revenue Adjustment Mechanism Charge (“Rider LRAM” or “LRAM Charge”) provides for recovery of the revenue impact of sales losses demonstrated to have resulted from the Company’s Energy Efficiency and Peak Demand Reduction Programs, subject to regulations pursuant to N.J.S.A. 48:3-98. 1(a)(1) and as approved by the BPU Order.

The JCP&L LRAM Charge is applicable to Service Classifications RS (Residential Service), RT (Residential Time-of-Day), RGT (Residential Geothermal & Heat Pump), GS (General Service Secondary), GST (General Service Secondary Time-of-Day), GP (General Service Primary), GT (General Service Transmission), OL (Outdoor Lighting), SVL (Sodium Vapor Street Lighting), MVL (Mercury Vapor Street Lighting), ISL (Incandescent Street Lighting) and LED (LED Street Lighting) and for all usage (KWH and KW) of any Full Service Customer or Delivery Service Customer, as follows:

**LRAM Charge effective July 1, 2024**

<u>Service Classification</u>	<u>LRAM Charge (Including SUT)</u>	
RS	\$0.000546	per KWH
RT/RGT	\$0.000580	per KWH
GS	\$0.000494	per KWH
GST	\$0.18	per KW
GP	\$0.12	per KW
GT	\$0.07	per KW
Lighting (OL, SVL, MVL, SVL and LED)	\$0.002198	per KWH

The Company will submit to the BPU as soon as practicable after the data becomes available each year, to recover the lost distribution revenue the Company’s Energy Efficiency and Peak Demand Reduction Programs for the preceding year ended June 30th. The lost distribution revenue in each filing will be considered verified once the underlying energy savings have been verified through the Evaluation Measurement & Verification process undertaken by the Company’s independent evaluator, subject to BPU review. Within each rate filing, there will be a reconciliation of actual revenues received with projected revenues, including carrying costs, through the end of February of each year. Any adjustment of the amount of savings used to determine lost revenue recovery resulting from the verification process, but not completed by the time of filing, will be included in the following year’s reconciliation. The applicable carrying cost is calculated on a monthly basis at an interest rate equal to the rate on two-year constant maturity Treasuries, as show in the Federal Reserve Statistical Release on or closest to January 1 of each year, plus sixty basis points, compounded annually as of January 1 of each year. All subsequent filings will adhere to the Company’s recovery periods as approved in the above referenced BPU Order.

Issued:

Effective:

**Filed pursuant to Order of Board of Public Utilities  
Docket No. dated**

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911

JERSEY CENTRAL POWER & LIGHT COMPANY

BPU No. 13 ELECTRIC - PART III

~~XX Rev. Sheet No. 68~~  
~~Superseding XX Rev. Original Sheet No. 68~~

**Rider LRAM  
JCP&L Lost Revenue Adjustment Mechanism Charge**

**APPLICABILITY:** The Lost Revenue Adjustment Mechanism Charge (“Rider LRAM” or “LRAM Charge”) provides for recovery of the revenue impact of sales losses demonstrated to have resulted from the Company’s Energy Efficiency and Peak Demand Reduction Programs, subject to regulations pursuant to N.J.S.A. 48:3-98. 1(a)(1) and as approved by the BPU Order.

The JCP&L LRAM Charge is applicable to Service Classifications RS (Residential Service), RT (Residential Time-of-Day), RGT (Residential Geothermal & Heat Pump), GS (General Service Secondary), GST (General Service Secondary Time-of-Day), GP (General Service Primary), GT (General Service Transmission), OL (Outdoor Lighting), SVL (Sodium Vapor Street Lighting), MVL (Mercury Vapor Street Lighting), ISL (Incandescent Street Lighting) and LED (LED Street Lighting) and for all usage (KWH and KW) of any Full Service Customer or Delivery Service Customer, as follows:

**LRAM Charge effective ~~July 1, 2021~~ July 1, 2024**

<u>Service Classification</u>	<u>LRAM Charge (Including SUT)</u>	
RS	<del>\$0.000000</del> 0.000546	per KWH
RT/RGT	<del>\$0.000000</del> 0.000580	per KWH
GS	<del>\$0.000000</del> 0.000494	per KWH
GST	<del>\$0.00</del> 0.18	per KW
GP	<del>\$0.00</del> 0.12	per KW
GT	<del>\$0.00</del> 0.07	per KW
Lighting (OL, SVL, MVL, SVL and LED)	<del>\$0.000000</del> 0.002198	per KWH

The Company will submit to the BPU ~~by August 31st of each year, starting August 31, 2022~~ **as soon as practicable after the data becomes available each year**, to recover the lost distribution revenue the Company’s Energy Efficiency and Peak Demand Reduction Programs for the preceding year ended June 30th. The lost distribution revenue in each filing will be considered verified once the underlying energy savings have been verified through the Evaluation Measurement & Verification process undertaken by the Company’s independent evaluator, subject to BPU review. Within each rate filing, there will be a reconciliation of actual revenues received with projected revenues, including carrying costs, through the end of February of each year. Any adjustment of the amount of savings used to determine lost revenue recovery resulting from the verification process, but not completed by the time of filing, will be included in the following year’s reconciliation. The applicable carrying cost is calculated on a monthly basis at an interest rate equal to the rate on two-year constant maturity Treasuries, as show in the Federal Reserve Statistical Release on or closest to January 1 of each year, plus sixty basis points, compounded annually as of January 1 of each year. All subsequent filings will adhere to the Company’s recovery periods as approved in the above referenced BPU Order.

**Issued: ~~June 9, 2021~~**

**Effective: July 1, 2024**

**Filed pursuant to Order of Board of Public Utilities**

**Docket Nos. ~~QO19010040 and EO20090620~~ dated April 27, 2021**

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911



**NOTICE TO  
JERSEY CENTRAL POWER & LIGHT COMPANY CUSTOMERS**

**Notice of a Filing and Notice of Public Hearings**

**In the Matter of Jersey Central Power & Light Company’s Verified Petition to Establish  
a Rate for Rider Lost Revenue Adjustment Mechanism (“LRAM”) for Sales Losses  
Incurred During Program Year 2 Pursuant to the Energy Efficiency and Peak Demand  
Reduction Programs  
 (“PY 2 Rider LRAM Filing”)**

**BPU Docket No. \_\_\_\_\_**

**PLEASE TAKE NOTICE** that, on November 28, 2023, Jersey Central Power & Light Company (“JCP&L” or the “Company”) filed a verified petition with the New Jersey Board of Public Utilities (“Board”) seeking to establish and implement rates for Rider LRAM to allow JCP&L to recover the revenue impact of sales losses incurred as a result of Board-approved energy efficiency and peak demand reduction programs (“Programs”) during the second year of the Programs. The LRAM is a Board-approved rate mechanism that allows JCP&L to recover the revenue impact of sales losses that it demonstrates resulted from the Programs. Recoveries under the LRAM are subject to independent verification of the energy savings resulting from the Program and are limited based on JCP&L’s earnings. By the Petition, JCP&L proposes to recover the amount of revenues from lost sales associated with the implementation of the Programs since July 1, 2021 during the review period from July 1, 2022, through June 30, 2023, plus additional lost revenues for the period from July 1, 2021 through June 20, 2022, resulting in an overall revenue requirement of \$9,129,562.

The proposed Rider LRAM Rate for all rate classes is described in the following table:

<u>Service Classification</u>	<u>Billing</u> <u>(Rate with SUT)</u>	
Residential Service (RS)	<b>\$ 0.000546</b>	per kWh
Residential Time of Use/Geothermal Heat Pump (RT/RGT)	<b>\$0.000580</b>	per kWh
General Service – Secondary (GS)	<b>\$ 0.000494</b>	per kWh
General Service – Secondary Time of use (GST)	<b>\$ 0.18</b>	per kW
General Service – Primary (GP)	<b>\$ 0.12</b>	per kW
General Service – Transmission (GT)	<b>\$ 0.07</b>	per kW
Lighting (OL, SVL, MVL, SVL and LED)	<b>\$ 0.002198</b>	per kWh

If approved, the Petition will increase a typical residential customer using 783 kilowatt-hours per month’s bill by \$0.43, or 0.4%, based on proposed Rider LRAM and other rates effective as of October 1, 2023, including sales and use tax.

The following illustrative chart shows the estimated monthly bill impacts, in both dollars and percentages, to class average customers based upon a comparison of present and proposed rates and the approximate net effect of the proposed increases in charges on customers in various rate classes. The actual effect on specific customers will vary according to the applicable rate schedule and level of the customer’s usage.

<b>Summary of Customer Impact</b>			
Residential Average Bill (Includes 6.625% Sales and Use Tax)			
	Current Monthly <u>Bill (1)</u>	Proposed Monthly <u>Bill (2)</u>	Proposed Monthly <u>Increase</u>
<u>Residential (RS)</u>			
500 kWh average monthly usage	\$71.71	\$71.98	\$0.27
1000 kWh average monthly usage	\$148.47	\$149.02	\$0.55
1500 kWh average monthly usage	\$227.30	\$228.12	\$0.82
<u>Residential Time of Day (RT)</u>			
500 kWh average monthly usage	\$77.16	\$77.45	\$0.29
1000 kWh average monthly usage	\$147.28	\$147.86	\$0.58
1500 kWh average monthly usage	\$217.39	\$218.26	\$0.87
Overall Class Average Per Customer (Includes 6.625% Sales and Use Tax)			
	Current Monthly <u>Bill (1)</u>	Proposed Monthly <u>Bill (2)</u>	Proposed <u>% Increase</u>
<u>Rate Class</u>			
Residential (RS)	\$119.02	\$119.45	0.4%
Residential Time of Day (RT/RGT)	\$164.20	\$164.84	0.4%
General Service – Secondary (GS)	\$612.43	\$614.57	0.3%
General Service - Secondary Time of Day (GST)	\$34,850.66	\$34,957.08	0.3%
General Service – Primary (GP)	\$48,532.18	\$48,623.80	0.2%
General Service – Transmission (GT)	\$124,314.63	\$124,513.77	0.2%
Lighting (Average Per Fixture)	\$11.70	\$11.80	0.9%
{1} Rates effective 10/1/2023 {2} Proposed effective TBD			

The Board has statutory and regulatory authority to approve and establish rates it finds just and reasonable. Therefore, the Board may determine and establish these charges at levels other than those proposed by JCP&L.

The Petition was filed with the Board and a copy was also served upon the New Jersey Division of Rate Counsel (“Rate Counsel”). Copies of the Petition and its attachments are available for review on JCP&L’s website: [https://www.firstenergycorp.com/jersey\\_central\\_power\\_light/regulatory.html](https://www.firstenergycorp.com/jersey_central_power_light/regulatory.html). The Petition is also available to review online through the Board’s website, <https://publicaccess.bpu.state.nj.us/>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board, located at 44 South Clinton Avenue, 1st Floor, Trenton, New Jersey, by appointment. To make an appointment, please call (609) 913-6298.

**PLEASE TAKE FURTHER NOTICE** that virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Petition:

<b>Date:</b>
<b>Times:</b>
<b>Link:</b>
<b>Dial-In Number:</b>
<b>Phone Conference ID:</b>
<b>Meeting ID:</b>
<b>Passcode:</b>

When prompted, enter the Meeting ID number to access the meeting.

Representatives from the Company, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the link or dial-in information above to express their views on the Petition. All comments will be made a part of the final record in this proceeding to be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters and/or listening assistance, 48 hours prior to the above hearings to the Board Secretary at [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

The Board is also accepting written and electronic comments. Comments may be submitted directly to the specific docket listed above using the “Post Comments” button on the Board’s Public Document Search tool. Comments are considered public documents for purposes of the State’s Open Public Records Act. Only public documents should be submitted using the “Post Comments” button on the Board’s Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may also be filed electronically via the Board’s e-filing system or by email to the Secretary of the Board. Please include “Confidential Information” in the subject line of any email. Instructions for confidential e-filing are found on the Board’s webpage: <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:

Secretary of the Board  
44 South Clinton Ave., 1st Floor  
PO Box 350 Trenton, NJ 08625-0350  
Phone: 609-913-6241  
Email: [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)