FIRSTENERGY INTERCONNECTION APPLICATION

For a Level 2, 3 or 4 Review - Generation Up To 2,000 kW ¹

(To be filled out and submitted prior to installation)

CUSTOMER GENERATOR CONTACT INFORMATION

Legal Name and Mailing Address o	t Customer-Generator	: (If an Individual, Individual's Name)
Name:		
Mailing Address:		
City:	State:	Zip Code:
Contact Person (If other than Above):		
Mailing Address (If other than Above):		
Telephone (Daytime):	(Evenin	g):
Fax Number:	Email:	
Alternative Contact Information: (if	different from Customer	r-Generator above)
Name:		
Mailing Address:		
		Zip Code:
		g):
Fax Number:	Email:	
The Customer-Generator Facility's	Information:	
Facility Address:		
		A Zip Code:
Nearest Crossing Street:		
Account #:	Meter #	<u> </u>
Existing Service Voltage: VA	AC Existing Service	Capacity: Amps
Current Annual Energy Consumption:	: kWh	Estimated In-service Date:
Do you plan to export power? ² Selection	<u>:t</u>	
If Yes, Estimated Maximum: k\	N _{AC} , Estimated Gr	ross Annual Energy Production: kWh
One-line Diagram Attached (Required	d): <u>Select</u>	Site Plan Attached (Required): Select
Energy Source: Select		Gross Generator Rating: kW _{AC}
Utility Accessible AC Disconnect or Lo	ock Box: Select	
Requested Level of Review: Select		Type of Generation Equipment: Select
Level 2 Review – Certified, Inverter ba	ased, Up to 2,000 kW –	Page No 3
Level 3 Review – Up to 2,000 kW that	t do not meet the require	ements for Level 1 Review - Page No 3 or 4
Level 4 Review - Generators that do r	not qualify for Level 1 or	2 review and do not export power
Less than 10 kW, certified, inv	erter based, connected	to an Area Network – Page No 3
		cted to an Area Network – Page No 3
Less than 2, 000 kW connected	ed to a radial distribution	line – Page No 3 or 4

Equipment Installation Contractor:	Indicate by owner if applicable
Name:	
Mailing Address:	
City:	
Contact Person (If other than Above): _	
	(Evening):
Fax Number:	Email:
Electrical Contractor: (If Applicable)	Indicate if not applicable
Name:	
Mailing Address:	
City:	
	(Evening):
Fax Number:	Email:
Consulting Engineer: (If Applicable) Name:	Indicate if not applicable
Mailing Address:	
	State: Zip Code:
Telephone (Daytime):	(Evening):
Fax Number:	Email:
Application Fee:	
The Applicant shall deposit a not refund listed on the EDC's Website. Depending equipment, additional study and review	dable application fee which is approved by the Commission and is g on the level of review and nature of the energy generating fees, as permitted by Pa regulations may be required and are not need fee. Application Fee Enclosed: Select Amount:
Customer-Generator Insurance Discl	osure:
General Liability Insurance coverage regulations. However, the Customer injury(ies) caused by the Customer-	e is not required under Pennsylvania's Net Metering still has responsibility and/or liability for any damage(s) or generator Facility and/or the Customer's Interconnection s advised to consider obtaining appropriate coverage.
Customer-Generator Signature:	
	nowledge, all of the information provided in this Application is
accurate.	
Legal Name of Customer-Generator:	
Customer-Generator Signature:	Date:
	Title:
Tillited Name.	Titlo.

 $^{^{1}}$ Customers proposing to install generation greater than 2,000 kW are required to contact their EDC for the appropriate application procedures.

² If net-metering is anticipated, a Net Energy Metering Rider – Application for Service should be submitted with this application.

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Customer-Generator Equipment Information for Inverter Based Systems (May be applicable to a Level 2, 3 or 4 Review)

DC Source information;
Energy Source: Select
DC Source Rating: kWɒc
Nominal DC Voltage: V _{DC}
Ampere Rating: Amps oc
Inverter Information:
Inverter Manufacturer:
Inverter Type; Select Type
Model Number of Inverter:
Number of Units ¹ :
Inverter Rating: kW _{AC}
Voltage Rating: Voltsac
Ampere Rating: Ampsac
Power Factor: %,
Number of Phases:Select
Frequency: Hz,
IEEE1547/UL1741 Certification²: Select
Evidence of Certification attached: Select

¹ Attach additional sheets as necessary in the event of multiple units of various types/sizes

² The applicant is encouraged to provide evidence of IEEE1547/UL1741 Test Certification with this application, and may be required to do so in the event such evidence is not readily accessible to the EDC.

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Customer-Generator Equipment Information for Parallel Rotating Equipment Based Systems (May be applicable to a Level 3 or 4 Review)

It is anticipated that many projects proposing to utilize directly coupled rotating generation may not have the specific information necessary for the EDC to adequately evaluate the impact of the proposed facility on the EDC's electrical distribution system at the time of the initial application. Often times the equipment for which this information is needed hasn't been specified. The type information necessary may be conveyed during a scoping meeting or other correspondence early on during the project development. Depending on the nature of the project, this is often an iterative process. Different EDC's analytical systems may require that data be provided conforming to specific standard formats which will be conveyed by the EDC. While not all inclusive, examples of the information commonly required are as follows:

For Synchronous Machines: Copies of the Saturation Curve and the Vee Curve - Salient vs. Non-Salient - Torque: (lb-ft) - Rated RPM - Field Amperes at rated generator voltage and current and % PF over-excited - Maximum Leading and Lagging Reactive Output Power - Type of Exciter - Output Power of Exciter - Type of Voltage Regulator - Direct-axis Synchronous Reactance (Xd) ohms - Direct-axis Transient Reactance (X'd) ohms - Direct-axis Sub-transient Reactance (X'd) ohms - Rated Nominal Frequency

For Induction Machines: Rotor Resistance (Rr) ohms - Exciting Current (Amps) - Rotor Reactance (Xr) (ohms) - VARs (No Load) - Magnetizing Reactance (Xm) - Stator Resistance (Rs) - VARs (Full Load) - Stator Reactance (Xs) - Short Circuit Reactance (X"d) - Number of Phases - Frame Size - Design Letter - Temp. Rise °C

Protective Equipment: The Customer Generator shall design a protective scheme that will provide the protective functions specified in IEEE 1547 and submit it to the EDC for review & acceptance. The submittal shall include a single line drawing showing the location of instrument transformers (current and voltage) and the location of the relays, breakers and fuses. Indicate the manufacturer and model number of each type of device. Breaker data shall include continuous and interrupting ampere ratings. If relays are used, indicate function, the tripping source and its voltage.

Isolation Transformer: Manufacturer - Manufacturer reference number - Nominal Voltage Ratio – High / Low Voltage Taps - Number of Units - Rated kVA – Percentage Impedance @ kVA base – High / Low Voltage Winding Configuration