

**Jersey Central
Power & Light**

A FirstEnergy Company

**Jersey Central Power & Light
EV Driven Program Semi-Annual Report
March 1, 2023**

For the period ending December 31, 2022

I. Background

On June 8, 2022, the New Jersey Board of Public Utilities (the “Board” or “BPU”) issued an order approving the Jersey Central Power & Light Company (“JCP&L” or the “Company”) EV Driven Program (“Program”) Stipulation of Settlement (“Order”). The Order had an effective date of June 15, 2022, with customer incentive and rate application acceptance to begin on or before July 15, 2022, in accordance with the Stipulation of Settlement. The Order requires JCP&L to file semi-annual reports summarizing specific Program activities and spending during set reporting periods. The semi-annual report is due March 1, 2023, for the reporting period ending December 31, 2022.

II. Activities

There were 393 residential electric vehicle service equipment (“EVSE”) activated, no utility service upgrades made, 508 incentive applications, and 586 rate credit applications received prior to the end of the reporting period, as shown in Table 1.

Table 1
Program Activity

Subprogram	EVSE Activated	Service Upgrades	Incentive Applications	Rate Credit Applications
Residential	393	0	446	570
Multifamily, Non-OBC	0	0	17	11
Multifamily, OBC	0	0	2	1
Public Level 2	0	0	27	0
Workplace	0	0	8	0
DCFC	0	0	8	4
Total	393	0	508	586

Notes

The Program began accepting incentive applications as of July 15, 2022.

III. Capital Investment

As shown in Table 2, the Company did make Program-related capital investments during the reporting period and forecasts that it will expend the full Program budget during the four-year Program. These investments are also broken out between labor, material and other costs as shown in Table 3.

Table 2
Investment by Subprogram and Category

Subprogram	Utility Make Ready	Customer Make Ready	Off-Peak Credit & Demand Charge Discount	Capitalized IT	Total
Residential	\$ -	\$ 198,296	\$ -	\$ 314,958	\$ 513,254
Multifamily, Non-OBC	\$ -	\$ -	\$ -	\$ -	\$ -
Multifamily, OBC	\$ -	\$ -	\$ -	\$ -	\$ -
Public Level 2	\$ -	\$ -	\$ -	\$ -	\$ -
Workplace	\$ -	\$ -	\$ -	\$ -	\$ -
DCFC	\$ -	\$ -	\$ -	\$ -	\$ -
Reporting Period	\$ -	\$ 198,296	\$ -	\$ 314,958	\$ 513,254
Program-to-Date	\$ -	\$ 198,296	\$ -	\$ 314,958	\$ 513,254
Remaining Funding	\$ 9,797,500	\$ 15,174,954	\$ 2,701,960	\$ 459,042	\$ 28,133,456
Program Forecast	\$ 9,797,500	\$ 15,373,250	\$ 2,701,960	\$ 774,000	\$ 28,646,710
Approved Program Budget	\$ 9,797,500	\$ 15,373,250	\$ 2,701,960	\$ 774,000	\$ 28,646,710

Table 3
Investment by Labor, Material and Other

Period	Labor	Material	Other	Total
July 1 - December 31	\$ 159,040	\$ -	\$ 354,214	\$ 513,254
Reporting Period	\$ 159,040	\$ -	\$ 354,214	\$ 513,254

IV. Implementation Expense

As shown in Table 4, the Company incurred \$28,000 in education and awareness expense, \$318,333 in incentive administration expense, and \$198,818 in program administration costs during the reporting period. JCP&L expects to expend the full Program budget during the four-year Program. These costs are broken out between labor, material and other costs as shown in Table 5.

Table 4
Implementation Expense by Category

Program/Budget Line	Education & Awareness	Incentive Administration	Admin. Costs	Meter Data Collection	Manual Billing	Total
Reporting Period	\$ 28,000	\$ 318,333	\$ 198,818	\$ -	\$ -	\$ 545,151
Program-to-Date	\$ 28,000	\$ 318,333	\$ 235,881	\$ -	\$ -	\$ 582,214
Remaining Funding	\$ 1,913,783	\$ 3,598,094	\$ 3,514,782	\$ 1,141,463	\$ 485,000	\$10,653,123
Program Forecast	\$ 1,941,783	\$ 3,916,427	\$ 3,750,663	\$ 1,141,463	\$ 485,000	\$11,235,337
Approved Program Budget	\$ 1,941,783	\$ 3,916,427	\$ 3,750,663	\$ 1,141,463	\$ 485,000	\$11,235,337

Table 5
Implementation Expenditure by Labor, Materials, and Other Costs

Period	Labor	Material	Other	Total
July 1 - December 31	\$ 133,815	\$ -	\$ 411,336	\$ 545,151
Reporting Period	\$ 133,815	\$ -	\$ 411,336	\$ 545,151